

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT TRIPLICATE
(Other instructions on
reverse side)

AUG 10 1995

Form approved.
Budget Bureau No. 1004-01
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☒

2. NAME OF OPERATOR

NEW JERSEY NATURAL RESOURCES

3. ADDRESS OF OPERATOR
TULSA OK, 74105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

718 E. 52nd ST. NE 1/4, NE 1/4, SEC. 28 T. 5 S., R. 4 W.
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 MILES SOUTH AND WEST OF MYTON, UT

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 600
1000

16. NO. OF ACRES IN LEASE

640
19. PROPOSED DEPTH
6200

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40
20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6640' 6647'

22. APPROX. DATE WORK WILL START*

MAY 1, 1995

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|-----------------------------------|
| 17 1/2 | 13 3/8 | 48 # | 90 | TO SURFACE |
| 12 1/4 | 8 5/8 | 24 3 | 250 | TO SURFACE |
| 7 7/8 | 5 1/2 | 17 | T.D. | CMT TOP TO COVER THE OIL SHALE |

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL
PLEASE SEE THE ATTACHED 10 POINT AND THE 13 POINT SURFACE
USE PLAN.

IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

WILLIAM A. RYAN
3101 W. 1790 S.
VERNAL, UTAH
801-789-0968
801-823-6152

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED William A. Ryan PETROLEUM ENGINEER JULY 6, 1995
TITLE DATE

(This space for Federal or State office use)

PERMIT NO. 43-013-31549 APPROVAL DATE

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 2/2/96
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
E&D Agreement No:
14-20-1162-4659
6. If Indian, Allottee or Tribe Name

UTE TRIBE

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

UTE TRIBAL 1-28

2. Name of Operator

NEW JERSEY NATURAL RESOURCES COMPANY

9. API Well No.

3. Address and Telephone No.

2400 Bank IV Center, 15 W. 6th Street, Tulsa, OK 74119

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

778FNL 1979' FSL NE $\frac{1}{4}$ NE $\frac{1}{4}$
SEC. 28 T5S, R4W

11. County or Parish, State

DUCHESNE, UTAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

ADDENDUM TO APD

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator wishes to make the following statement and attach the following to the APD previously submitted.

Operator will not use hazardous substances in drilling the subject well.

Operator supplies the following list of non exempt exploration and production wastes.

Please find attached the cement program for the 5 $\frac{1}{2}$ " csg. This information was omitted from the APD.

For any additional information, please contact Bill Ryan, ROCKY MOUNTAIN CONSULTING, @ 801 789-0968.

14. I hereby certify that the foregoing is true and correct

Signed

WILLIAM A. RYAN

Title

PETROLEUM ENGINEER

Date

8/7/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any.

Title

Petroleum Engineer

Date

2/2/96

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

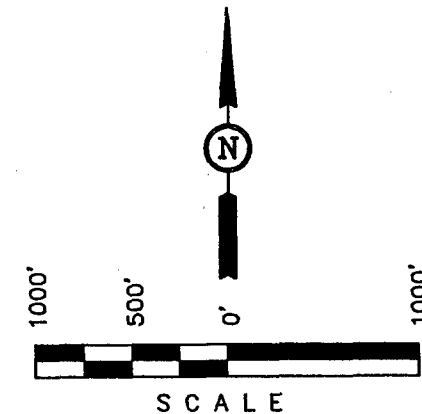
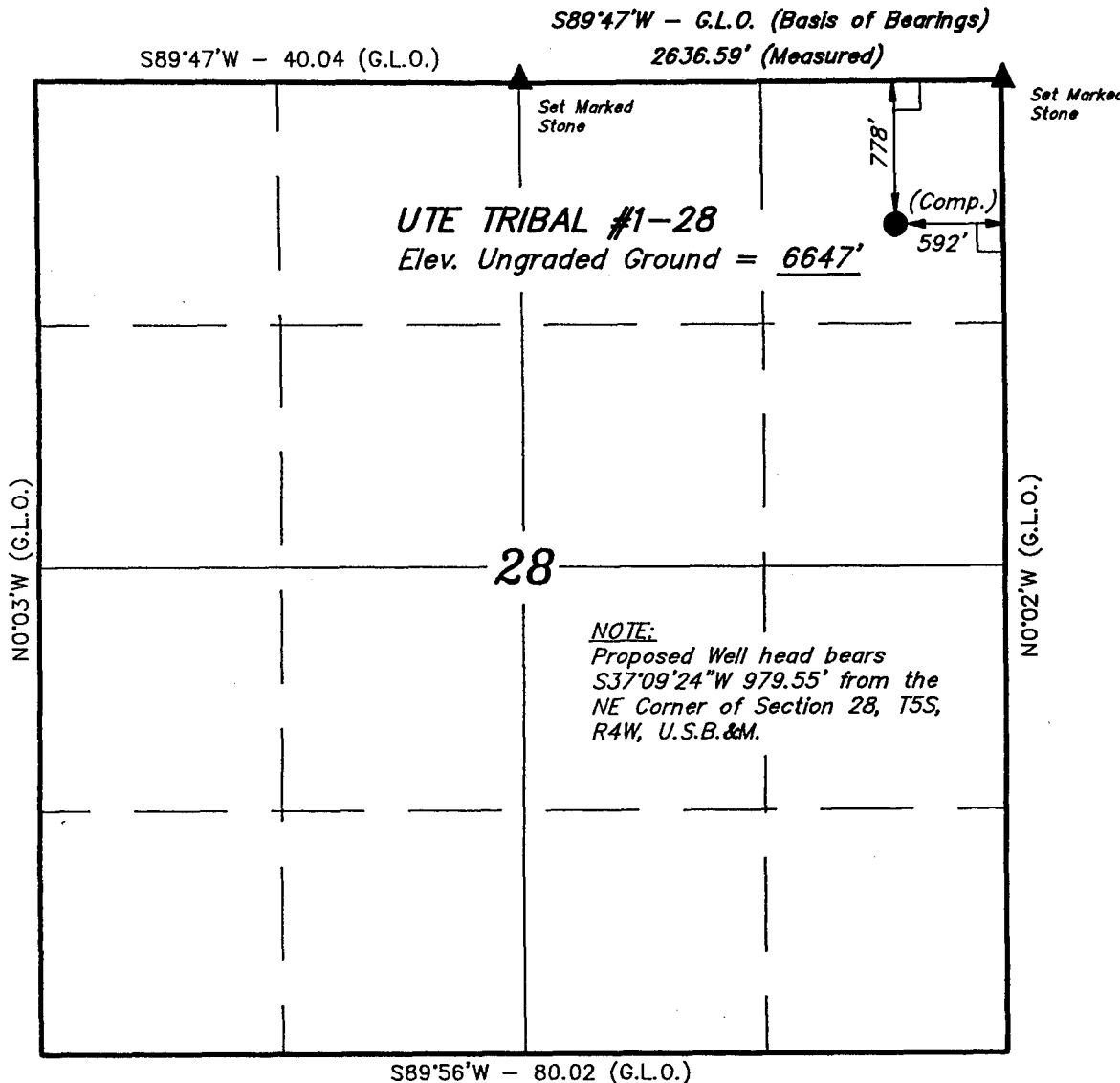
T5S, R4W, U.S.B.&M.

NEW JERSEY RESOURCES ENERGY CORP.

Well location, UTE TRIBAL #1-28, located as shown in the NE 1/4 NE 1/4 of Section 28, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK LOCATED IN THE NW 1/4 SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6098 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

| UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017 | | |
|--|---|------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 4-18-95 | DATE DRAWN: 4-20-95 |
| PARTY D.A. L.P. D.J.S. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE NEW JERSEY RESOURCES ENERGY CORP. | |

Ten Point Plan
New Jersey Natural Resources
Ute Tribal #1-28
Surface Location NE 1/4, NE 1/4, Section 28, T. 5 S., R. 4 W.

1. Surface Formation:

Uintah

2. Estimated Formation Tops and Datum:

| <u>Formation</u> | <u>Depth</u> | <u>Datum</u> |
|------------------|--------------|--------------|
| Uintah | Surface | 6647' GL |
| Green River | 1426 | 5221 |
| Oil Shale | 2628 | 4019 |
| X Marker | 4468 | 2179 |
| Black Shale | 5244 | 1403 |
| Castle Peak Lime | 5548 | 1099 |
| Green River Lime | 5964 | 683 |
| Wasatch | 6130 | 517 |
| T.D. | 6200 | 447 |

3. Producing Formation Depth:

Formation objective include the Green River and its submembers.

Off Set Well Information:

| | | | |
|---------------|----------|------------------|---------------------------|
| Off set well: | Oil Well | Ute Tribal 4-27 | Sec. 27, T. 5 S., R. 4 W. |
| | Oil Well | Ute Tribal 2-21G | Sec. 19, T. 5 S., R. 4 W. |
| | Oil Well | Ute Tribal 2-21 | Sec. 25, T. 5 S., R. 4 W. |
| | Oil Well | Ute Tribal 16-16 | Sec. 25, T. 5 S., R. 4 W. |
| | Oil Well | Ute Tribal 8-21 | Sec. 21, T. 5 S., R. 4 W. |
| | Oil Well | Ute Tribal 10-21 | Sec. 21, T. 5 S., R. 4 W. |

4. Proposed Casing :

| <u>Hole</u> | <u>Casing</u> | | <u>Grade</u> | <u>Setting</u> | <u>Casing</u> |
|-------------|---------------|-------------------|--------------------|----------------|-----------------|
| <u>Size</u> | <u>Size</u> | <u>Weight/Ft.</u> | <u>& Tread</u> | <u>Depth</u> | <u>New/Used</u> |
| 17 1/2 | 13 3/8 | 54 | H-40/STC | 90 | New |
| 12 1/2 | 8 5/8 | 24 | J-55/STC | 280 | New |
| 7 7/8 | 5 1/2 | 15.5 | J-55/STC | T.D. | New |

Cement Program:

| <u>Casing Size</u> | <u>Cement Type</u> | <u>Cement Amount</u> | <u>Cement Yield</u> |
|--------------------|--|----------------------|---|
| 13 3/8 | Ready Mix, 8 sk Mix | 3 yds | 1 yd=27 cu ft |
| 8 5/8 | Class G Litepoz III Class G cement Salt Bentonite Chemical extended FAC fluid loss | | 2.11 cu ft/sk 1.11 cu ft/sk |
| 5 1/2 | RFC cement Hilift Class G cemeny Salt Bentonite Chemical extender FAC fluid loss | | 1.62 cu ft/sk 3.91 cu ft/sk 2.11 cu ft/sk |

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000 psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 8 5/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during drilling operation.

6. Mud Program:

| <u>Interval</u> | <u>Mud weight lbs/gal.</u> | <u>Viscosity Sec./Qt.</u> | <u>Fluid Loss Ml/30 Mins.</u> | <u>Mud Type</u> |
|-----------------|--------------------------------|-------------------------------|-----------------------------------|-----------------|
| 0-280 | Air/Clear Water | ---- | No Control | Water/Gel |
| 280-2000 | Clear Water | ---- | No Control | Water/Gel |
| 2000-6200 | 8.4-8.6 | 30 | No Control | 5% KCL |

7. Auxiliary Equipment:

Upper Kelly cock, full opening stabbing valve, 2 1/2" Choke manifold and pit level indicator.

Cement Program:

| <u>Casing Size</u> | <u>Cement Type</u> | <u>Cement Amount</u> | <u>Cement Yield</u> |
|--------------------|--|----------------------|--------------------------------|
| 13 3/8 | Ready Mix, 8 sk Mix | 3 yds | 1 yd=27 cu ft |
| 8 5/8 | Class G Litepoz III Class G cement Salt Bentonite Chemical extended FAC fluid loss | 90 sks 600 sks | 2.11 cu ft/sk 1.11 cu ft/sk |

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7. Auxiliary Equipment:

Upper Kelly cock, full opening stabbing valve, 2 1/2" Choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.

- c) Sampling: Every 10' from 2000' to T.D.
- d) Logging:
- | Type | Interval |
|----------------------|-------------------|
| DLL/SFL W/GR and SP | T.D. to Surf. Csg |
| FDC/CNL W/GR and CAL | T.D. to Surf. Csg |

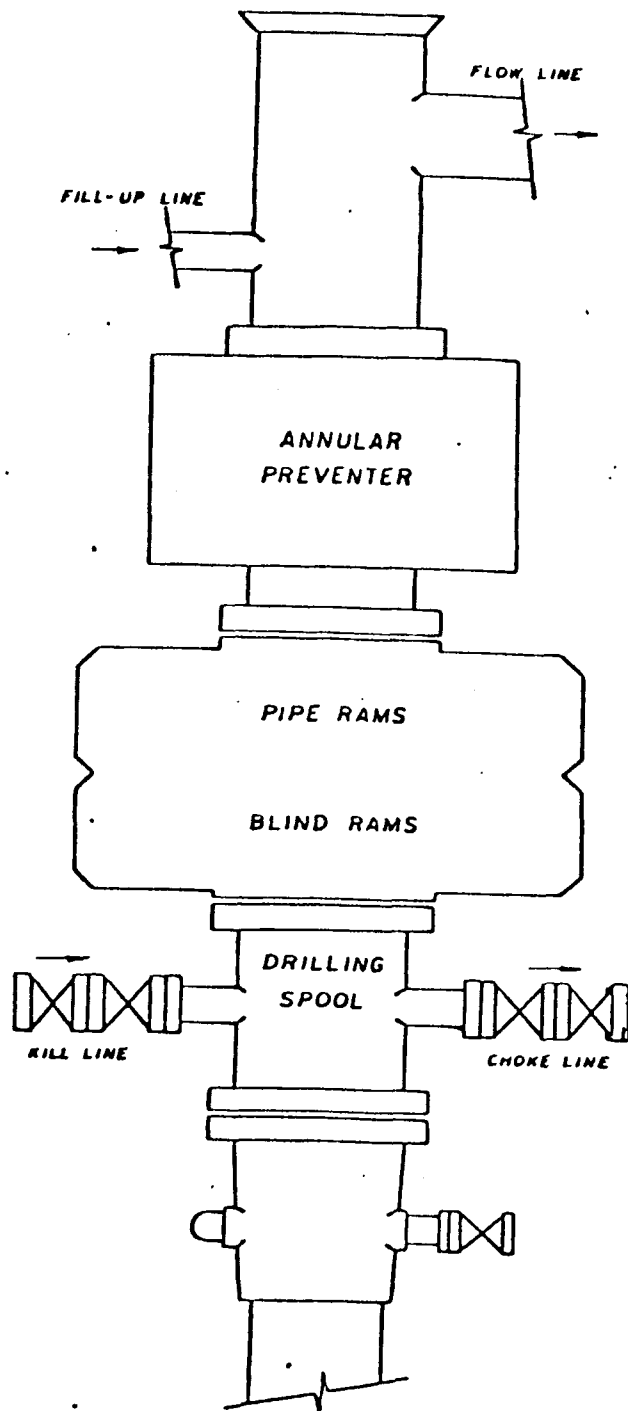
9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Green River Formation. Other wells drilled in the area have not encountered over pressured zones or H₂S.

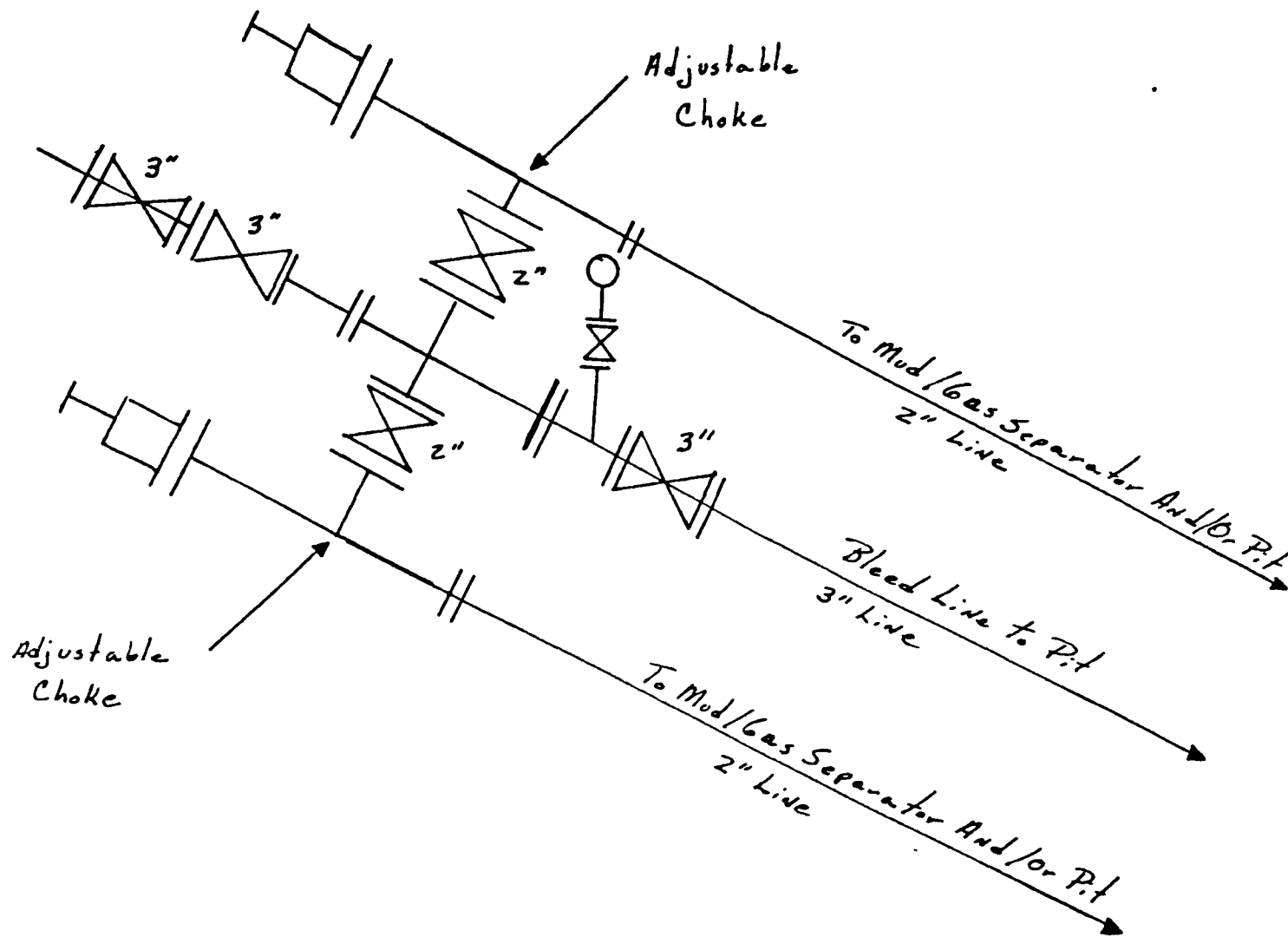
10. Drilling Schedule:

The anticipated starting date is May 1, 1996. Duration of operations expected to be 30 days.

BOP AND PRESSURE CONTAINMENT DATA



1. BOP equip shall consist of a double gate, hydraulically operated preventer with pipe & blind rams or two single ram type preventers, one equipped w/pipe rams, the other w/blind rams.
2. BOP's are to be well braced w/ hand controls extended clear of substructure.
3. Accumulator to provide closing pressure in excess of that required w/sufficient volume to operate all components.
4. Auxiliary equipment: Lower kelly cock, full opening stabbing valve, 2½" choke manifold, pit level indicator &/or flow sensors w/alarms
5. All BOP equipment, auxiliary equipment stand pipe & valves & rotary hose to be tested to the rate pressure of the BOP's at time of installation & every 30 days thereafter. BOP's to be mechanically checked daily.
6. Modification of hook-up or testing procedure must be approved in writing on tour reports by wellsite representative.



3,000 Psi Choke Manifold Equipment *

* Note: Configuration May Vary

Bill Ryan
6/15/90

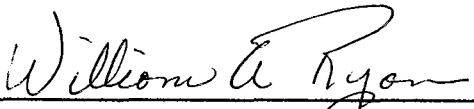
SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that New Jersey Natural Resources is considered to be the operator of the following well.

**Well Ute Tribal 1-28
NE 1/4, NE 1/4, Section 28, T. 5 S., R. 4 W.
Lease BIA-14-20-H62
Duchesne County, Utah**

New Jersey Natural Resources is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.



**William A. Ryan
Agent
Rocky Mountain Consulting
350 S. 800 E.
Vernal UT 84078
801-789-0968
801-823-6152**

EPA LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following waste are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sand blast media, painting wastes, spent solvents, spilled chemicals, and waste acid
- Vacuum truck and drum rinsate from truck and drum, transporting and containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic and acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

NEW JERSEY NATURAL RESOURCES

13 POINT SURFACE USE PLAN

FOR

WELL LOCATION

UTE TRIBAL 1-28

LOCATED IN

NE 1/4, NE 1/4

SECTION 28, T. 5 S., R. 4 W., U.S.B.&M.

DUCHESNE COUNTY, UTAH

LEASE NUMBER: BIA-14-20-H62-

SURFACE OWNERSHIP: UTE TRIBE

1. EXISTING ROADS

TO REACH THE NEW JERSEY NATURAL RESOURCES WELL, UTE TRIBAL 1-28 LOCATION, IN SECTION 28, T. 5 S., R. 4 W., FROM MYTON, UTAH.

START IN MYTON, UTAH PROCEED WEST ON US HIGHWAY 40, 8 MILES TO THE ANTILOPE CANYON ROAD. TURN SOUTH AND PROCEED 6.6. MILES TO THE SOWERS CANYON ROAD. TURN RIGHT ON THE SOWERS CANYON ROAD AND PROCEED SOUTH AND WEST 1.7 MILES. TURN SOUTH ON THE ANTHRO MOUNTAIN ROAD AND PROCEED 5 MILES TO AN OIL FIELD SERVICE ROAD. TURN EAST AND PROCEED .1 MILES TO THE STARTING POINT OF THE NEW ACCESS ROAD.

ALL ROADS TO THE EXISTING OIL FIELD ROAD ARE EITHER STATE OR COUNTY MAINTAINED ROADS. THE EXISTING OIL FIELD SERVICE ROAD MAY NEED SOME SURFACE MATERIAL TO PREVENT OR REPAIR HOLES IN THE ROAD DUE TO HEAVY TRUCK TRAFFIC DURING THE DRILLING AND COMPLETION OPERATION. IF REPAIRS ARE MADE THE OPERATOR WILL SECURE SURFACING MATERIAL FROM PRIVATE SOURCES.

PLEASE SEE THE ATTACHED MAP FOR ADDITIONAL DETAILS.

2. PLANNED ACCESS ROAD

APPROXIMATELY 500 FEET OF NEW ROAD CONSTRUCTION WILL BE REQUIRED.

THE PROPOSED ROAD HAS BEEN STAKED.

THE ROAD WILL BE BUILT TO THE FOLLOWING STANDARDS:

| | | |
|----|-------------------------------|-------------|
| A) | APPROXIMATE LENGTH | 500 FT. |
| B) | RIGHT OF WAY WIDTH | 30 FT. |
| C) | RUNNING SURFACE | 18 FT. |
| D) | SURFACING MATERIAL | NATIVE SOIL |
| E) | MAXIMUM GRADE | 5% |
| F) | FENCE CROSSING | NONE |
| G) | CULVERT | NONE |
| H) | TURNOUTS | NONE |
| I) | MAJOR CUTS AND FILLS | NONE |
| J) | ROAD FLAGGED | YES |
| K) | ACCESS ROAD SURFACE OWNERSHIP | UTE TRIBE |

NEWLY CONSTRUCTED ROADS WILL BE BUILT USING NATIVE SOILS FROM BORROW PITS ON EITHER OR BOTH SIDES OF THE ROAD. THE ROAD WILL BE CROWNED AND DITCHED.

DITCHES WILL BE CONSTRUCTED ALONG EITHER SIDE WHERE IT IS DETERMINED NECESSARY TO HANDLE RUN-OFF AND MINIMIZE THE POSSIBILITY OF EROSION.

PLEASE SEE THE ATTACHED LOCATION PLAT FOR ADDITIONAL DETAILS.

NO RIGHT OF WAY WILL BE REQUIRED. ACCESS WILL BE VIA THE RIGHT-OF-WAY GRANTED FOR WELL #4-27 IN SECTION 27, T. 5 S., R. 4 W. ALL NEW CONSTRUCTION WILL BE ON LEASE.

ALL TRAVEL WILL BE CONFINED TO EXISTING ACCESS ROAD RIGHT-OF-WAYS.

ACCESS ROADS AND SURFACE DISTURBING ACTIVITIES WILL CONFORM TO STANDARDS OUTLINED IN THE USGS PUBLICATION (1978) SURFACE OPERATION STANDARDS FOR OIL AND GAS DEVELOPMENT.

3. LOCATION OF EXISTING WELLS

THE FOLLOWING WELLS ARE LOCATED WITHIN ONE MILE RADIUS OF THE LOCATION SITE.

A) PRODUCING WELLS:

| | | |
|----------|------------------|------------------------------|
| OIL WELL | UTE TRIBAL 2-21 | SECTION 21, T. 5 S., R. 4 W. |
| OIL WELL | UTE TRIBAL 2-21G | SECTION 21, T. 5 S., R. 4 W. |
| OIL WELL | UTE TRIBAL 8-21 | SECTION 21, T. 5 S., R. 4 W. |
| OIL WELL | UTE TRIBAL 10-21 | SECTION 21, T. 5 S., R. 4 W. |
| OIL WELL | UTE TRIBAL 12-22 | SECTION 22, T. 5 S., R. 4 W. |
| OIL WELL | UTE TRIBAL 4-27 | SECTION 27, T. 5 S., R. 4 W. |
| OIL WELL | UTE TRIBAL 16-16 | SECTION 16, T. 5 S., R. 4 W. |

B) WATER WELLS: NONE

C) ABANDONED WELLS: NONE

D) TEMPORARILY ABANDONED WELLS NONE

E) DISPOSAL WELLS NONE

F) DRILLING WELLS NONE

G) SHUT IN WELLS NONE

H) INJECTION WELLS NONE

I) MONITORING OR OBSERVATION WELLS NONE

PLEASE SEE THE ATTACHED MAP FOR ADDITIONAL DETAILS.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES.

ALL PRODUCTION FACILITIES ARE TO BE CONTAINED WITH IN THE PROPOSED LOCATION SITE. PLEASE SEE THE ATTACHED PLOT PLAN FOR A TYPICAL PUMP JACK, AND SEPARATOR INSTALLED AND WELL SITE PIPING CONNECTION.

ALL PERMANENT (ON SITE FOR SIX MONTHS OR LONGER) STRUCTURES CONSTRUCTED OR INSTALLED WILL BE PAINTED A DESERT BROWN COLOR. ALL FACILITIES WILL BE PAINTED WITHIN SIX MONTHS OF INSTALLATION. FACILITIES REQUIRED TO COMPLY WITH O.S.H.A. (OCCUPATIONAL SAFETY AND HEALTH ACT) WILL BE EXCLUDED. THE REQUIRED PAINT COLOR IS DESERT BROWN (10 YR. 6/4).

THE TANK BATTERY WILL BE SURROUNDED BY A DIKE OF SUFFICIENT CAPACITY TO CONTAIN THE STORAGE CAPACITY OF THE LARGEST TANK IN THE BATTERY. THE INTEGRITY OF THE DIKE WILL BE MAINTAINED.

ALL SITE SECURITY GUIDELINES IDENTIFIED IN 43 CFR 3126.7 REGULATION WILL BE ADHERED TO.

ALL OFF-LEASE STORAGE, OFF LEASE MEASUREMENT, OR COMMINGLING ON-LEASE OR OFF-LEASE WILL HAVE PRIOR WRITTEN APPROVAL FROM THE AUTHORIZED OFFICER. PLEASE NOTE THAT WELL NUMBER 12-22 IS ON THE SAME LEASE.

THE GAS LINE HAS BEEN STAKED ON THE GROUND. THE EXISTING LINE IS APPROXIMATELY 1000 FEET FROM THE PROPOSED LOCATION. THERE WILL BE NO ADDITIONAL SURFACE DISTURBANCES REQUIRED FOR THE INSTALLATION OF A GATHERING LINE. THE LINE WILL BE A 2" PLASTIC LINE. THE LINE WILL BE SPOOLED OUT ON THE ACCESS ROAD AND HAND LIFTED OFF THE ROAD.

GAS METER RUNS WILL BE LOCATED WITHIN 500' OF THE WELL HEAD. THE GAS LINE WILL BE BURIED, OR ANCHORED DOWN FROM THE WELL HEAD TO THE METER. METER RUNS WILL BE HOUSED AND/OR FENCED.

THE GAS METER WILL BE CALIBRATED AND THE TANK STRAPPED IN PLACE PRIOR TO ANY DELIVERIES. TESTS FOR METER ACCURACY WILL BE CONDUCTED MONTHLY FOR THE FIRST THREE MONTHS ON NEW METER INSTALLATIONS AND AT LEAST QUARTERLY THEREAFTER. THE AUTHORIZED OFFICER WILL BE PROVIDED WITH A DATE AND TIME FOR THE INITIAL METER CALIBRATION AND ALL FUTURE METER PROVING SCHEDULES. A COPY OF THE METER CALIBRATION REPORTS WILL BE SUBMITTED TO THE VERNAL DISTRICT OFFICE. ALL MEASUREMENT FACILITIES WILL CONFORM WITH API AND AGA STANDARDS FOR GAS AND LIQUID HYDROCARBON MEASUREMENT.

5. LOCATION AND TYPE OF WATER SUPPLY

WATER FOR THIS WELL WILL BE HAULED BY TRUCK FROM JIM NEBEKER'S (JOE SHIELDS) POND. WATER FOR COMPLETION WILL COME FROM THE SAME PONDS OR FROM ROOSEVELT CITY.

6. SOURCE OF CONSTRUCTION MATERIALS

ALL CONSTRUCTION MATERIAL FOR THIS LOCATION SITE AND ACCESS ROAD SHALL BE BORROW MATERIAL ACCUMULATED DURING CONSTRUCTION OF THE LOCATION SITE AND ACCESS ROAD. ADDITIONAL ROAD GRAVELS OR PIT LINING MATERIAL WILL BE OBTAINED FROM PRIVATE SOURCES.

7. METHODS FOR HANDLING WASTE DISPOSAL

A) PIT CONSTRUCTION AND LINERS:

THE RESERVE PIT WILL BE APPROXIMATELY 10 FT. DEEP AND ALL OF THE DEPTH SHALL BE BELOW THE SURFACE OF THE EXISTING GROUND. PLEASE SEE THE ATTACHED PLAT FOR DETAILS.

THE RESERVE PIT WILL BE LINED WITH A 12 MIL PIT LINER. THE PIT LINER WILL BE TORN AND PERFORATED AFTER THE PIT DRIES AND BEFORE BACK FILLING THE RESERVE PIT. THE RESERVE PIT WILL BE REASONABLY FREE OF HYDROCARBONS BEFORE THE PIT IS BACK FILLED.

ONE-HALF OF THE RESERVE PIT WILL BE USED AS A FRESH WATER STORAGE AREA DURING THE DRILLING OF THIS WELL AND THE OTHER ONE-HALF WILL BE USED TO STORE NON-FLAMMABLE MATERIALS SUCH AS CUTTINGS, SALT, DRILLING FLUIDS, CHEMICALS, PRODUCED FLUIDS, ETC.

B) PRODUCED FLUIDS:

PRODUCED WATER WILL BE CONFINED TO THE RESERVE PIT, OR IF DEEMED NECESSARY, A STORAGE TANK FOR A PERIOD NOT TO EXCEED 90 DAYS AFTER INITIAL PRODUCTION. DURING THE 90 DAY PERIOD AN APPLICATION FOR APPROVAL FOR A PERMANENT DISPOSAL METHOD AND LOCATION WILL BE SUBMITTED TO THE AUTHORIZED OFFICER.

C) GARBAGE:

A TRASH CAGE, FABRICATED FROM EXPANDED METAL WILL BE USED TO HOLD TRASH ON LOCATION AND WILL BE REMOVED TO AN AUTHORIZED LAND FILL LOCATION.

D) SEWAGE:

A PORTABLE CHEMICAL TOILET WILL BE SUPPLIED FOR HUMAN WASTE.

E) SITE CLEAN-UP

AFTER THE RIG IS MOVED OUT THE AREA AROUND THE WELL SITE WILL BE CLEANED AND ALL REFUSE REMOVED.

8. ANCILLARY FACILITIES

THERE ARE NO ANCILLARY FACILITIES PLANNED FOR AT THIS TIME AND NONE ARE FORESEEN FOR THE FUTURE.

9. WELL-SITE LAYOUT

LOCATION DIMENSION ARE AS FOLLOW:

| | | |
|----|----------------------|--------------------------|
| A) | PAD LENGTH | 300 FT. |
| B) | PAD WIDTH | 140 FT. |
| C) | PIT DEPTH | 10 FT. |
| D) | PIT LENGTH | 180 FT. |
| E) | PIT WIDTH | 70 FT. |
| F) | MAX CUT | 27.1 FT. |
| G) | MAX FILL | 9.4FT. |
| H) | TOTAL CUT YDS | 21,750 CU. YDS. |
| I) | PIT LOCATION | SOUTH WEST SIDE |
| J) | TOP SOIL LOCATION | ON THE SOUTH EAST CORNER |
| K) | ACCESS ROAD LOCATION | ON THE NORTH WEST CORNER |
| L) | FLARE PIT | ON THE NORTH WEST SIDE. |

PLEASE SEE THE ATTACHED LOCATION DIAGRAM FOR ADDITIONAL DETAILS.

ALL PITS WILL BE FENCED ACCORDING TO THE FOLLOWING MINIMUM STANDARDS:

A) 39 INCH NET WIRE SHALL BE USED WITH AT LEAST ONE STRAND OF WIRE ON TOP OF THE NET WIRE (BARBER WIRE IS NOT NECESSARY IF PIPE OR SOME TYPE OF REINFORCEMENT ROD IS ATTACHED TO THE TOP OF THE ENTIRE FENCE).

B) THE NET WIRE SHALL BE NO MORE THAN 2 INCHES ABOVE THE GROUND. THE BARBED WIRE SHALL BE 3 INCHES ABOVE THE NET WIRE. TOTAL HEIGHT OF THE FENCE SHALL BE AT LEAST 42 INCHES.

C) CORNER POSTS SHALL BE CEMENTED AND/OR BRACED IN SUCH A MANNER TO KEEP THE FENCE TIGHT AT ALL TIMES.

D) STANDARD STEEL, WOOD OR PIPE POSTS SHALL BE USED BETWEEN THE CORNER BRACES. MAXIMUM DISTANCE BETWEEN ANY TWO POSTS SHALL BE NO GREATER THAN 16 FEET.

E) ALL WIRE SHALL BE STRETCHED, BY USING A STRETCHING DEVICE, BEFORE IT IS ATTACHED TO THE CORNER POSTS.

10. PLANS FOR RESTORATION OF THE SURFACE

PRIOR TO CONSTRUCTION OF THE LOCATION, THE TOP 6 INCHES OF SOIL MATERIAL WILL BE STRIPPED AND STOCKPILED. THIS WILL AMOUNT TO APPROXIMATELY 1,000 CUBIC YARDS OF MATERIAL. PLACEMENT OF THE TOP SOIL IS NOTED ON THE ATTACHED LOCATION PLAT. WHEN ALL DRILLING AND COMPLETION ACTIVITIES HAVE BEEN COMPLETED THE UNUSED PORTION OF THE LOCATION (THE AREA OUT SIDE THE DEAD MEN) WILL BE RECONTOURED AND THE TOPSOIL SPREAD OVER THE DISTURBED AREA.

THE DIRT CONTRACTOR WILL BE PROVIDED WITH AN APPROVED COPY OF THE SURFACE USE PLAN PRIOR TO CONSTRUCTION ACTIVITIES.

ANY DRAINAGE REROUTED DURING THE CONSTRUCTION ACTIVITIES SHALL BE RESTORED TO IT'S ORIGINAL LINE OF FLOW OR AS NEAR AS POSSIBLE.

ALL DISTURBED AREAS WILL BE RECONTOURED TO THE APPROXIMATE NATURAL CONTOURS. PRIOR TO BACK FILLING THE PIT THE FENCES AROUND THE RESERVE PIT WILL BE REMOVED. THE PIT LINER WILL BE CUT OFF AT THE WATER OR MUD LINE AND DISPOSED OF AT AN APPROVED LAND FILL SITE. THE LINER WILL ALSO BE TORN AND PERFORATED AFTER THE PIT DRIES AND BEFORE BACK FILLING OF THE RESERVE PIT.

THE RESERVE PIT WILL BE RECLAIMED WITHIN 90 DAYS OF WELL COMPLETION. IF THE RESERVE PIT HAS NOT DRIED SUFFICIENTLY TO ALLOW BACK FILLING AN EXTENSION ON THE TIME REQUIREMENT FOR BACK FILLING THE PIT WILL BE REQUESTED. ONCE RECLAMATION ACTIVITIES HAVE BEGUN, THEY SHALL BE COMPLETED WITHIN 30 DAYS.

AFTER THE RESERVE PIT HAS BEEN RECLAIMED NO DEPRESSIONS IN THE SOIL COVERING THE RESERVE PIT WILL BE ALLOWED. THE OBJECTIVE IS TO KEEP SEASONAL RAIN FALL AND RUN OFF FROM SEEPING INTO THE SOIL USED TO COVER THE RESERVE PIT. DIVERSION DITCHES AND WATER BARS WILL BE USED TO DIVERT RUN OFF AS NEEDED.

WHEN RESTORATION ACTIVITIES HAVE BEEN COMPLETED, THE LOCATION SITE AND NEW ACCESS ROAD CUTS AND SHOULDERS SHALL BE RESEDED. PRIOR TO RESEEDING, ALL DISTURBED AREAS, INCLUDING THE OLD ACCESS ROAD, WILL BE SCARIFIED AND LEFT WITH A ROUGH SURFACE.

A) RECOMMENDED SEED MIXTURE:

RUSSIAN RYE

6# PER ACRE.

FAIRWAY CRESTED WHEAT GRASS

6# PER ACRE.

B) SEEDING DATES:

AFTER SEPTEMBER 15, AND BEFORE THE GROUND FREEZES.

SEED WILL BE BROADCAST OR DRILLED AT THE TIME SPECIFIED BY THE BLM. IF BROADCAST, A HARROW OR SOME OTHER IMPLEMENT WILL BE DRAGGED OVER THE SEEDED AREA TO ASSURE SEED COVERAGE AND THE SEED MIXTURE WILL BE PROPORTIONATELY LARGER (DOUBLE THE LBS. PER ACRE).

AT SUCH TIME AS THE WELL IS PLUGGED AND ABANDONED THE OPERATOR WILL SUBMIT A SURFACE RECLAMATION PLAN TO THE SURFACE MANAGEMENT AGENCY FOR PRESCRIBED SEED MIXTURE AND RESEEDING REQUIREMENTS.

11. SURFACE OWNERSHIP:

THE UTE TRIBE

12. OTHER INFORMATION

A) VEGETATION:

THE VEGETATION COVERAGE IS SLIGHT. THE MAJORITY OF THE EXISTING VEGETATION IS MADE UP OF RABBIT, SAGE, AND BITTER BRUSH. ALSO FOUND ON THE LOCATION IS PRICKLY PEAR, INDIAN RICE GRASS AND YUCCA.

B) DWELLINGS:

THERE ARE NO OCCUPIED DWELLINGS, OR OTHER FACILITIES WITHIN A ONE MILE RADIUS OF THIS LOCATION.

C) ARCHEOLOGY:

THE LOCATION HAS BEEN SURVEYED AND THERE ARE NO ARCHAEOLOGICAL HISTORICAL, OR CULTURAL SITES NEAR THE PROPOSED SITE. PLEASE SEE THE ATTACHED ARCHAEOLOGICAL CLEARANCE MAP.

IF, DURING OPERATIONS, ANY ARCHAEOLOGICAL OR HISTORICAL SITES, OR ANY OBJECTS OF ANTIQUITY (SUBJECT TO THE ANTIQUITIES ACT OF JUNE 8 1906) ARE DISCOVERED, ALL OPERATIONS WHICH WOULD AFFECT SUCH SITES ARE TO BE SUSPENDED AND THE DISCOVERY REPORTED PROMPTLY TO THE SURFACE MANAGEMENT AGENCY.

D) WATER:

THE NEAREST WATER IS IN THE BOTTOM OF SOWERS CANYON 1.5 MILES TO THE NORTH.

E) WOOD:

NO WOOD PERMIT WILL BE REQUIRED FOR THIS LOCATION NEW JERSEY NATURAL RESOURCES HAS A JOINT VENTURE AGREEMENT WITH THE UTE TRIBE. THIS AGREEMENT MAKES IT UNNECESSARY FOR NEW JERSEY NATURAL RESOURCES TO OBTAIN A WOOD PERMIT. PLEASE SEE THE JOINT VENTURE AGREEMENT, BETWEEN ZINKE & TRUMBO LTD. WHICH HAS BEEN ASSIGNED TO NEW JERSEY NATURAL RESOURCES, IF YOU REQUIRE ADDITIONAL INFORMATION.

F) CHEMICALS:

NO PESTICIDES, HERBICIDES OR OTHER POSSIBLE HAZARDOUS CHEMICALS SHALL BE USED WITHOUT PRIOR APPLICATION.

G) NOTIFICATION:

- a) BLM, VERNAL UT
STAN ALMSTEAD
801-789-1362
24 TO 48 HOURS BEFORE CONSTRUCTION OF THE LOCATION.
ALSO AFTER SITE CONSTRUCTION AND BEFORE THE RIG MOVES IN.
- b) BIA, FT. DUCHESNE UT
CHARLIE CAMERON
801-722-2406
24 TO 48 HOURS BEFORE CONSTRUCTION OF THE LOCATION.
ALSO AFTER SITE CONSTRUCTION AND BEFORE THE RIG MOVES IN.

- c) UTE TRIBE, MINERALS DIVISION, FT, DUCHESNE
FERRON SECAKUKU
801-722-4992
24-48 HOURS BEFORE CONSTRUCTION AND BEFORE THE RIG MOVES IN.

H) FLARE PIT

THE FLARE PIT WILL BE LOCATED A MINIMUM OF 30 FEET FROM THE RESERVE PIT FENCE AND 100 FEET FROM THE BORE HOLE ON THE NORTH AND WEST SIDE OF THE LOCATION, BETWEEN POINTS 5 AND 6 ON THE LOCATION PLAT. ALL FLUIDS WILL BE REMOVED FROM THE PIT WITHIN 48 HOURS OF OCCURRENCE.

I) GRAZING PERMITTEE:

UTE TRIBAL LIVE STOCK ENTERPRISES
FT. DUCHESNE UT
801-722-2406

12. LESSEES OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

A) REPRESENTATIVE

NAME: WILLIAM A. RYAN

ADDRESS: ROCKY MOUNTAIN CONSULTING
350 SOUTH, 800 EAST
VERNAL, UTAH 84078

TELEPHONE NO.: 801-789-0968
FAX 801-789-0970
CELLULAR 801-823-6152

ALL LEASE AND/OR UNIT OPERATIONS WILL BE CONDUCTED IN SUCH A MANNER THAT FULL COMPLIANCE IS MADE WITH ALL APPLICABLE LAWS, REGULATIONS, ONSHORE OIL AND GAS ORDERS, THE APPLICABLE LAWS, REGULATIONS, AND ANY APPLICABLE NOTICES TO LESSEES. THE OPERATORS IS FULLY RESPONSIBLE FOR THE ACTIONS OF HIS SUBCONTRACTORS. A COPY OF THESE CONDITIONS WILL BE FURNISHED TO THE FIELD REPRESENTATIVE TO ENSURE COMPLIANCE.

THIS DRILLING PERMIT WILL BE VALID FOR A PERIOD OF ONE YEAR FROM THE DATE OF APPROVAL. AFTER PERMIT TERMINATION, A NEW APPLICATION WILL BE FILED FOR APPROVAL FOR ANY FUTURE OPERATIONS.

B) CERTIFICATION

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILL-SITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE AND CORRECT; AND THAT THE WORK ASSOCIATED WITH THE OPERATION PROPOSED HEREIN WILL BE PERFORMED BY NEW JERSEY NATURAL RESOURCES AND ITS CONTRACTORS AND SUB-CONTRACTORS IN CONFORMITY WITH THIS PLAN AND TERMS AND CONDITIONS WITH THIS PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

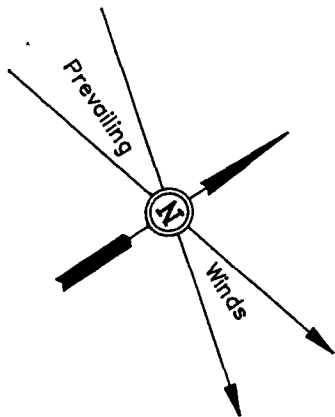
DATE July 6, 1995

William A. Ryan
WILLIAM A. RYAN
PETROLEUM ENGINEER
ROCKY MOUNTAIN CONSULTING

NEW JERSEY RESOURCES ENERGY CORP.

LOCATION LAYOUT FOR

UTE TRIBAL #1-28
SECTION 28, T5S, R4W, U.S.B.&M.
778' FNL 592' FEL



SCALE: 1" = 50'
DATE: 4-20-95
DRAWN BY: D.J.S.

F-1.1'
El. 44.2'

C-1.6'
El. 46.9'

F-6.6'
El. 38.7'

Sta. 3+00

Proposed Access Road

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

C-6.7'
El. 52.0'

Approx. Toe of Fill Slope

C-17.0'
El. 52.3'
(Btm. Pit)

C-1.3'
El. 46.6'

Sta. 1+50

F-9.4'
El. 35.9'

Reserve Pit Backfill & Spoils Stockpile

Pit Capacity With 2' of Freeboard is ± 12,070 Bbls.
RESERVE PITS (10' Deep)

1 1/2:1 Slope

Sta. 0+15

TRASH

C-27.1'
El. 62.4'
(Btm. Pit)

C-11.2'
El. 56.5'

C-8.5'
El. 53.8'

C-6.9'
El. 52.2'

Sta. 0+00

Topsoil Stockpile

Elev. Ungraded Ground at Location Stake = 6646.6'
Elev. Graded Ground at Location Stake = 6645.3'

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85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

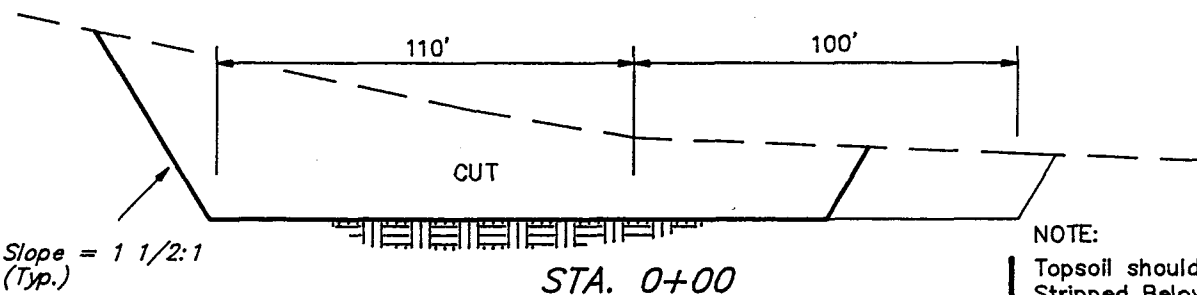
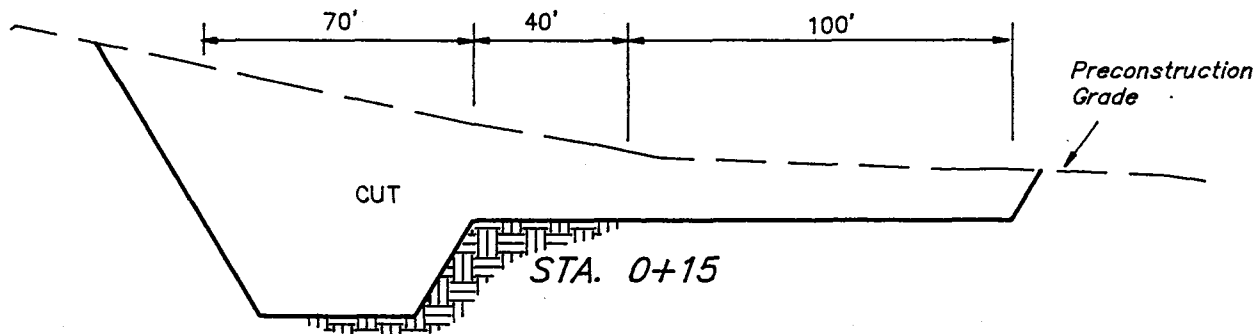
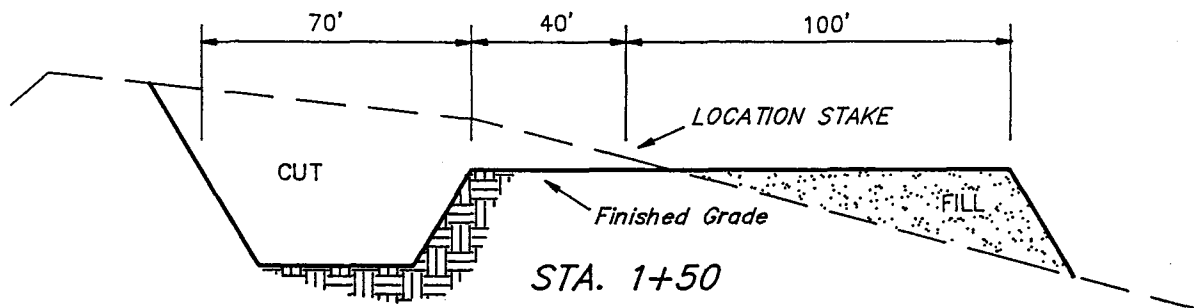
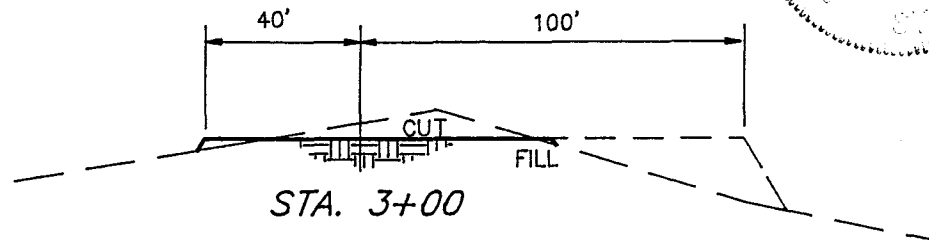
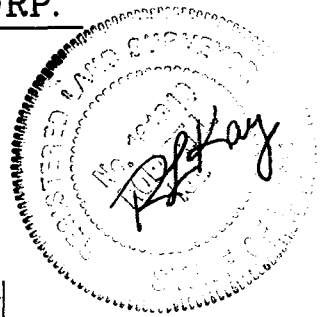
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TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #1-28
SECTION 28, T5S, R4W, U.S.B.&M.
778' FNL 592' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 4-20-95
DRAWN BY: D.J.S.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

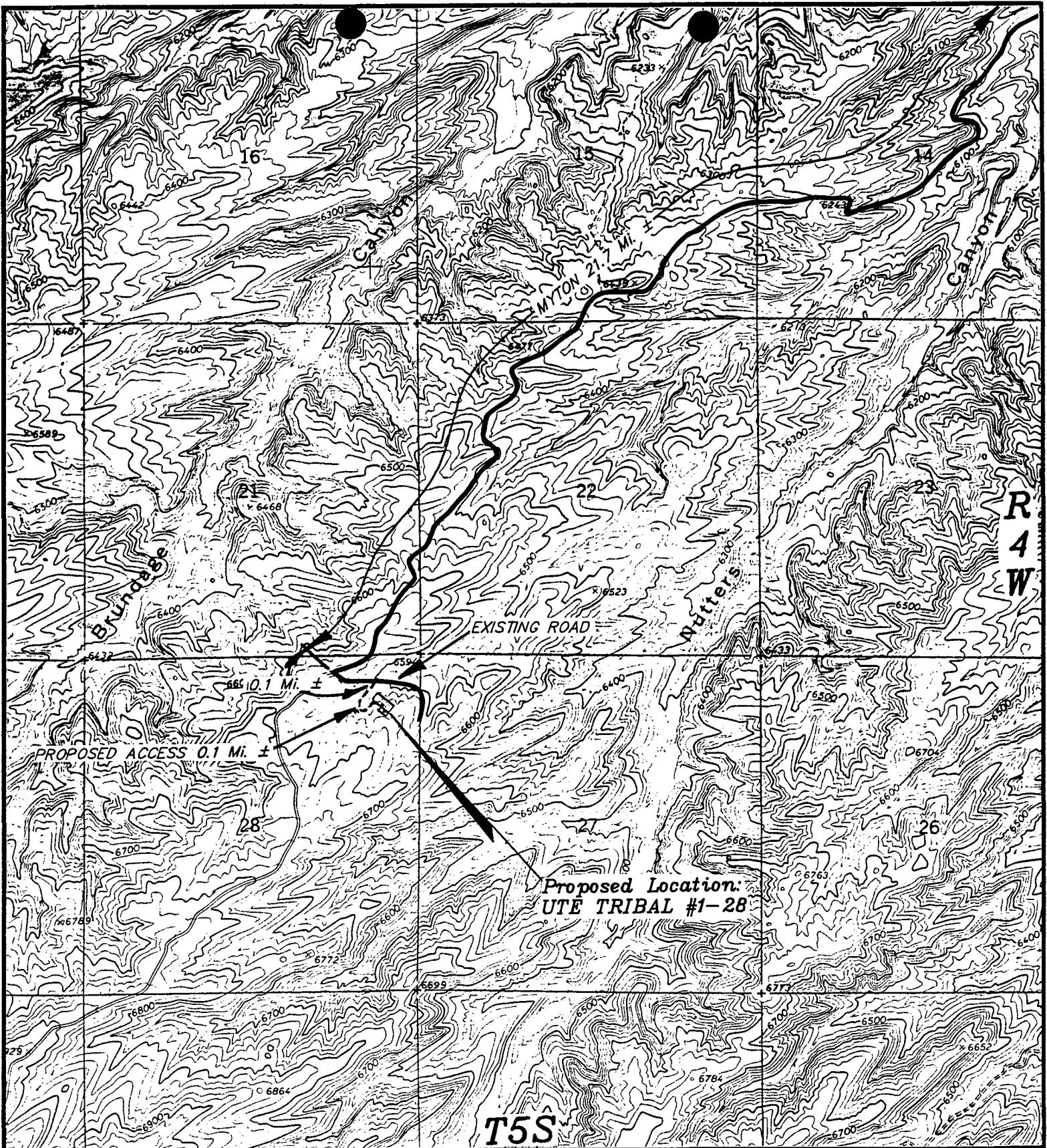
APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 2,020 Cu. Yds.
Remaining Location = 11,300 Cu. Yds.
TOTAL CUT = 13,320 CU.YDS.
FILL = 3,080 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 10,080 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,710 Cu. Yds.
EXCESS UNBALANCE
(After Rehabilitation) = 6,370 Cu. Yds.

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DATE: 4/20/95 D.COX



TOPOGRAPHIC
MAP "B"

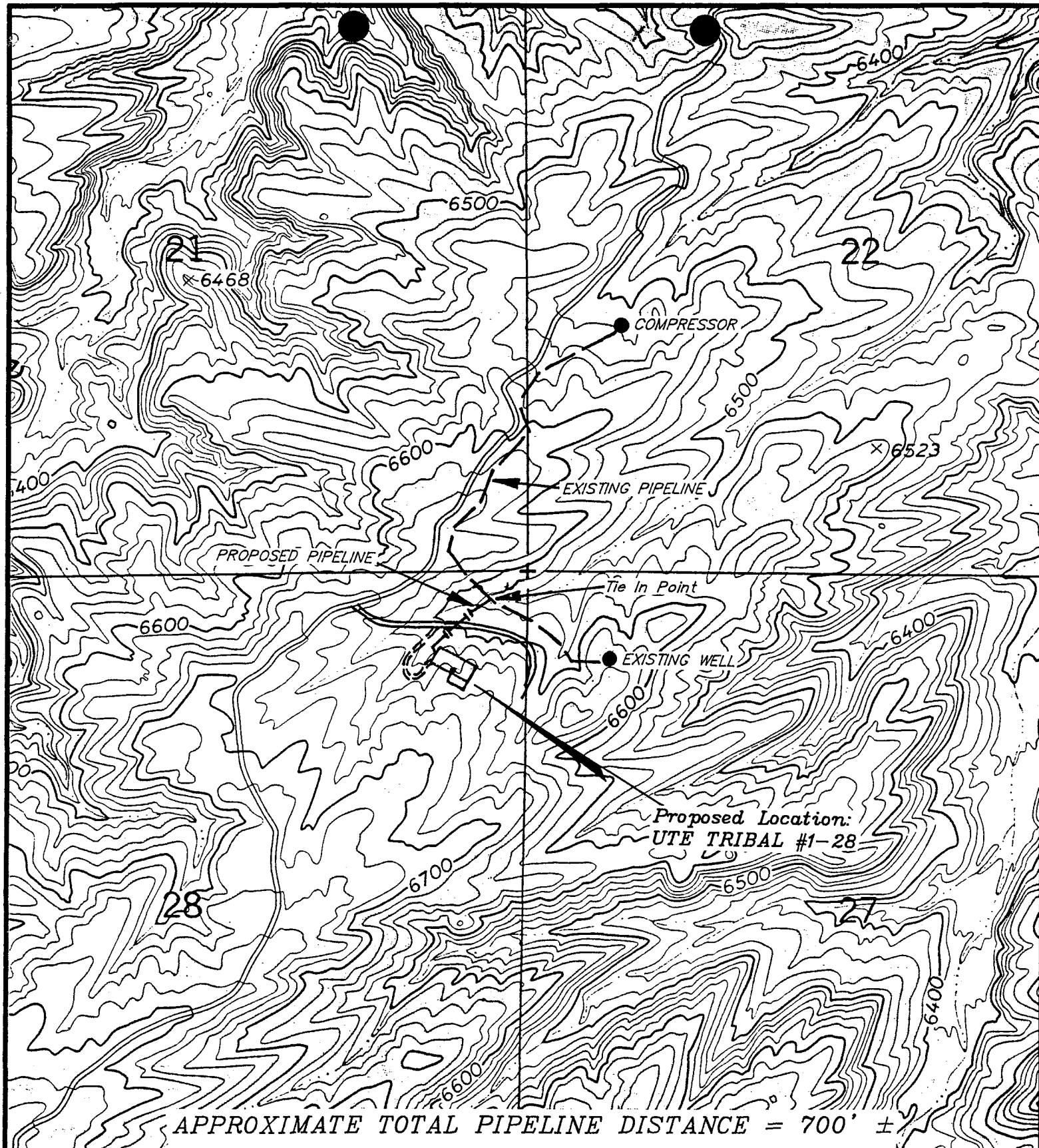
SCALE: 1"=2000'

DATE: 4/20/95 D.COX



NEW JERSEY RESOURCES ENERGY CORP.

UTE TRIBAL #1-28
SECTION 28, T5S, R4W, U.S.B.&M.
778' FNL 592' FEL



LEGEND:

— — — — — Existing Pipeline
 -|-|-|-|- Proposed Pipeline

SCALE: 1" = 1000'



NEW JERSEY RESOURCES ENERGY CORP.

UTE TRIBAL #1-28
 SECTION 28, T5S, R4W, U.S.B.&M.

T O P O M A P " C "

DATE: 4-27-95 D.COX

**A CULTURAL RESOURCES SURVEY OF FIVE
UTE TRIBAL WELLS NEAR BRUNDAGE CANYON
DUCHESNE COUNTY, UTAH**

by

Kathie A. Davies
Assistant Archaeologist

and

Heather Weymouth
Archaeologist

Prepared for:
Rocky Mountain Consulting
350 South 800 East
Vernal, Utah 84078

Prepared by:

Sagebrush Archaeological Consultants L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Utah State Antiquities Permit No. U-95-SJ-243i

Archaeological Report No. 758

June 1, 1995

INTRODUCTION

In May 1995, Rocky Mountain Consulting, of Vernal, Utah requested that Sagebrush Archaeological Consultants, L.L.C. (Sagebrush) conduct a cultural resources inventory of five proposed well pad locations and access roads/pipeline corridors for Ute Tribal wells #1-28, #11-19, #13-17, #4-30 and #13-22 in Duchesne County, Utah .

The proposed Ute Tribal wells and access corridors are located on lands controlled by the Ute Tribe in T. 5S., R. 4W., S. 28, 19, 17, 30 and 22. Footages for the well locations are as follows: #1-28 (778' FNL 592' FEL); #11-19 (1764' FSL 1796' FWL); #13-17 (796' FSL 645' FWL); #4-30 (751' FNL 740' FWL) and #13-22 (715' FSL 838' FWL). The project area lies on the USGS 7.5' Quadrangles Duchesne SW, Utah (1964; P.I. 1978) and, Duchesne SE, Utah (1964) (Figures 1 and 2). The field inspection was carried out by Sheri L. Murray and the authors on May 8, 1995 under authority of Utah State Antiquities Permit No. U-95-SJ-243i. A total of 63.36 acres were surveyed during this project.

Prior to conducting fieldwork, a file search for previously recorded cultural resources sites and paleontological localities near the project area was carried out by Ann S. Polk at the Division of State History, Utah State Historic Preservation Office, Salt Lake City on May 5, 1995. This file search was necessary to determine if any cultural resources projects have been conducted or any sites recorded in or near the project area. An additional file search was conducted by the authors and Sheri L. Murray on May 10, 1995 at the Bureau of Land Management, Vernal District Office. The National Register of Historic Places (NRHP) was consulted prior to the commencement of fieldwork for the present project. No NRHP sites were found located in the vicinity of the current project area.

Eighteen previous cultural resources projects have been conducted in the vicinity of the current project area. No paleontological localities are known in the area.

In 1984, Grand River Consultants undertook six projects, surveying eleven well locations and access roads (Hartley 1984a, 1984b, 1984c, 1984d, 1984e, 1984f, 1984g, 1984h, 1984i, 1984j and 1984k). Also in 1984 Senco-Phenix conducted a survey of 5 well locations and access roads (Senulis 1984a, 1984b, 1984c, 1984d and 1984e). No archaeological sites nor paleontological localities were recorded in the vicinity of the current project area during these surveys.

In 1985, Grand River Consultants surveyed four well locations and access roads near the current project area (Alexander 1985a, 1985b) (Hartley 1985). One new site (42Dc563) was recorded near the project area (Alexander 1985c). Site 42Dc563 consists of a sparse scatter of chert flakes located on the knoll of a ridge southeast of Sowers Canyon. The site was recommended NOT eligible to the NRHP.

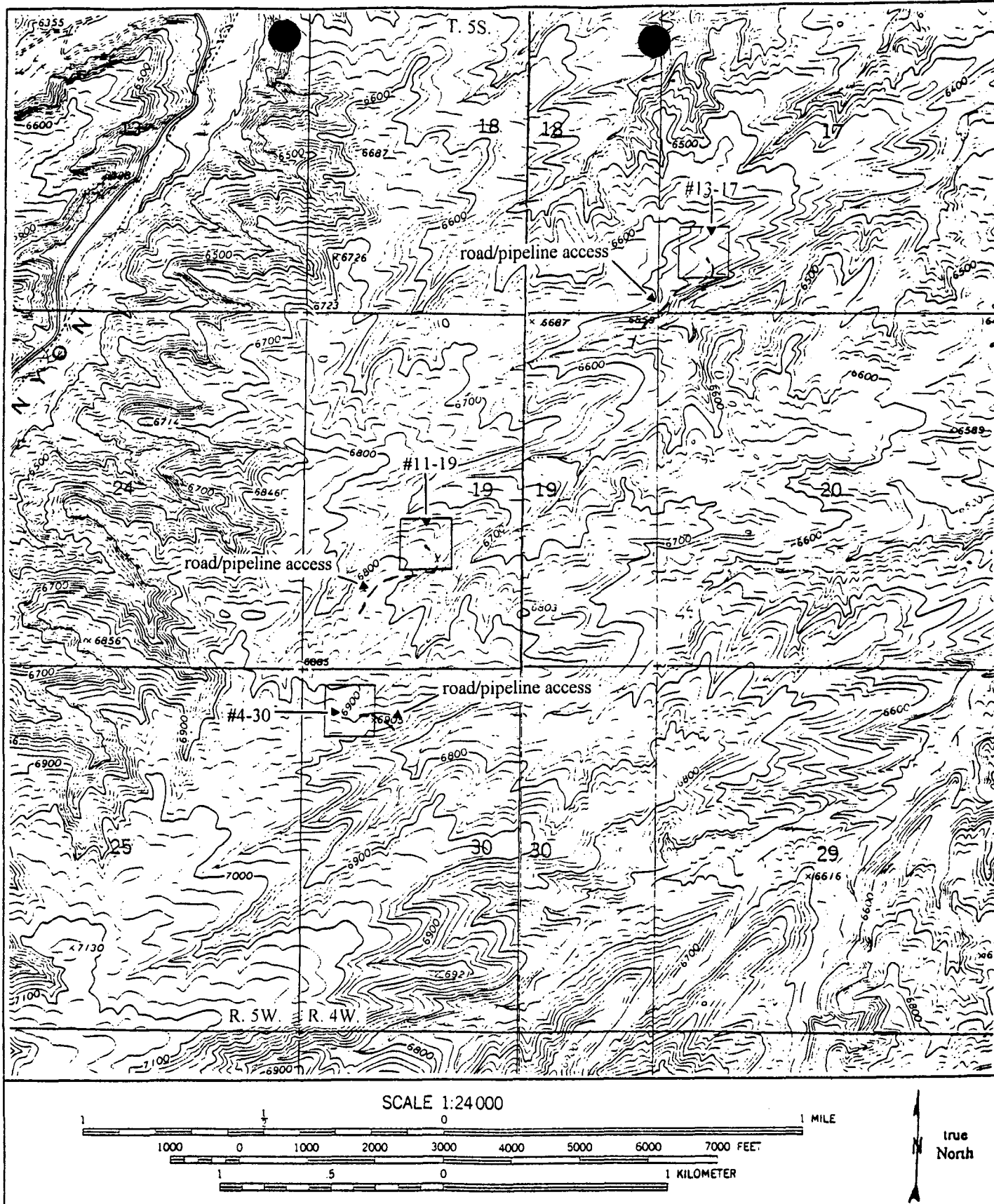
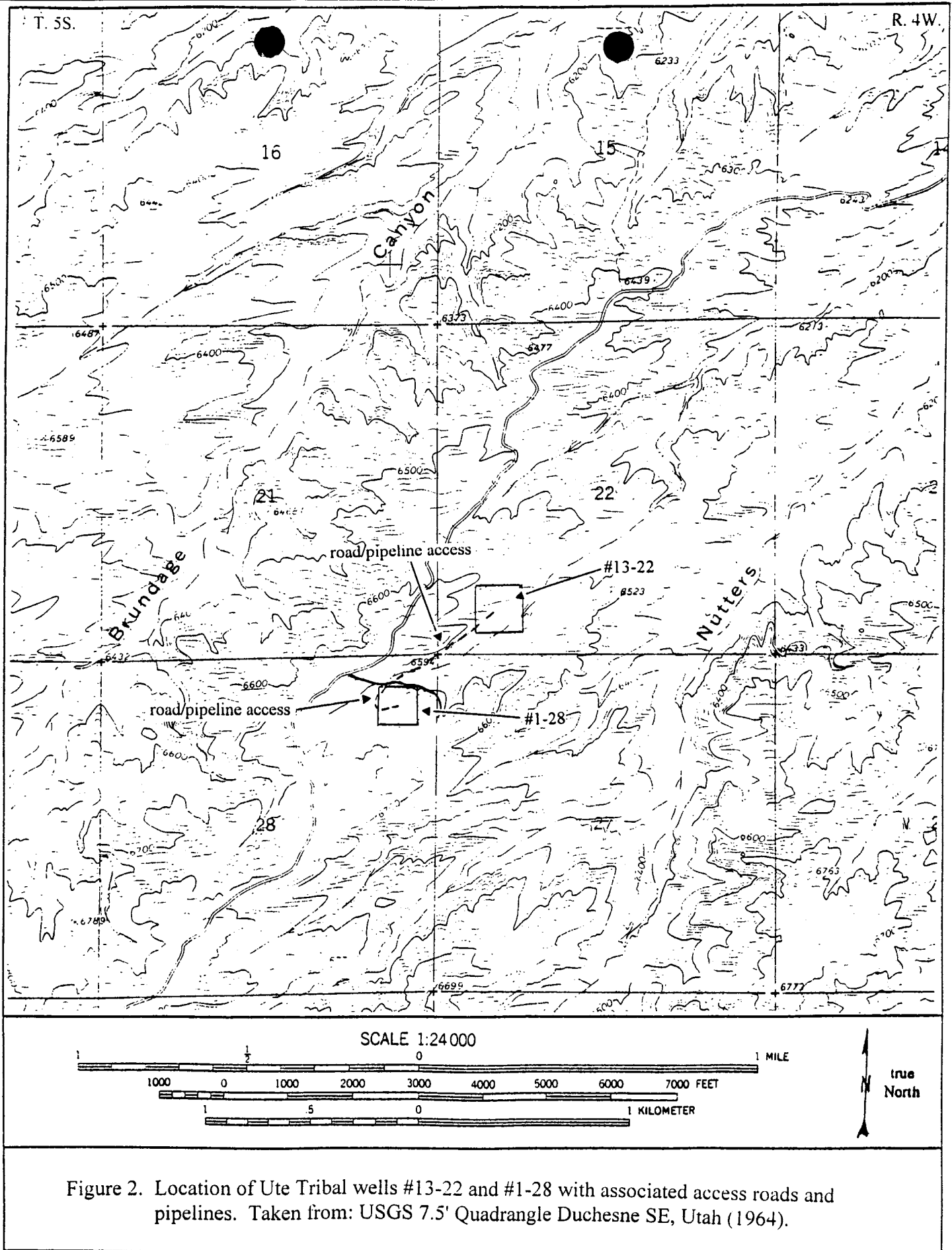


Figure 1. Location of Ute Tribal wells #11-19, #4-30, and #13-17 with associated access roads and pipelines. Taken from: USGS 7.5' Quadrangle Duchesne SE, Utah (1964) and Duchesne SW, Utah (1964; P.I. 1978).



In 1987, Grand River Consultants surveyed two well locations and access roads (Alexander 1987). No archaeological sites nor paleontological localities were recorded in the vicinity of the current project area during this survey.

In 1990, Sagebrush conducted a survey of three wells and access roads near the current project area. One archaeological site (42Dc598) was recorded during this survey (Polk 1990). Site 42Dc598 is located on a gentle sandy slope near Nutters Canyon. The site consists of a small trash scatter probably associated with a shepherders camp. The site was recommended NOT eligible to the NRHP.

In 1991, Sagebrush conducted a survey of five wells and access roads near the project area (Polk 1991). No archaeological sites nor paleontological localities were recorded in the vicinity of the current project area during this surveys.

In 1992, Sagebrush conducted three projects near the survey area (Polk 1992a, 1992b and 1992c). Two archaeological sites (site 42Dc729 and 42Dc730) were recorded in association with this project. Site 42Dc729 and 42Dc730 are both historic corral structures. The corrals were constructed of broken and axe chopped juniper and pinion pine trees which are laid sideways and interwoven with one another. Both sites were recommended ELIGIBLE to the NRHP.

In 1993, Sagebrush conducted a survey of two wells and access roads near the project area (Polk 1993). No archaeological sites nor paleontological localities were recorded in the vicinity of the current project area during this surveys.

In addition to the aforementioned cultural resources projects, two individual sites have been previously recorded in the vicinity of the current project area. Following is a brief description of these sites.

Site 42Dc520: This site is located on a ridge crest south of Sowers Canyon and consists of a small lithic scatter and associated tools. There is some evidence of an eroding hearth and the possibility of cultural depth. The site was recommended ELIGIBLE to the NRHP.

Site 42Dc554: This site is located on a ridge near a sandstone outcropping just below the rimrock in Sowers Canyon. The site consists of 3 rock overhangs and an apparent structure in the largest overhang. There is a dense charcoal stain and 3 rock art panels associated with the overhangs. The site shows potential for depth and was recommended ELIGIBLE to the NRHP.

No additional cultural resources sites and no paleontological localities have been recorded in this area.

ENVIRONMENT

The well pads surveyed during this project lie approximately thirteen miles south of Duchesne, Utah near Brundage Canyon. The wells lie in the southern Uinta Basin in highly dissected terrain with deeply cut canyons and plateau remnants. Portions of the project area, which includes Brundage, Nutters and other related unnamed canyons, are often deeply dissected with narrow crests flanked by steep slopes. Portions of the area also lie along somewhat level or slightly sloping terraces and benches.

The elevation of the area inventoried ranges between 6500 and 6900 feet a.s.l. Soils in the area are generally sandy silts containing small sandstone fragments. Bedrock outcroppings of sandstone occur in numerous locations in the project area.

Vegetation in the project area is dominated by juniper-pinion community species, including pinion pine, juniper, sagebrush, bunchgrass, prickly pear cactus, bitterbrush and some rabbitbrush. In the lower canyon areas greasewood communities are dominant and include greasewood and saltbush. The vegetation density ranges from 10 to 20 percent cover. There are no permanent water sources in the immediate project area. The nearest source is Sowers Canyon located between one and three miles to the north of the project area.

Natural disturbances in the area are dominated by slopewash and arroyo cutting. Cultural disturbance includes fence lines, graded roads, two-track roads and well locations.

METHODOLOGY

The survey area covered during this project consists of five ten acre parcels of land centered on proposed well heads and access/pipeline corridors connecting the well locations to pre-existing well location access roads. The well pads were inventoried by Sheri L. Murray and the authors by walking parallel transects spaced no more than 15 meters apart. The access roads, which total 5820 feet (1774 meters) in length, were walked in parallel transects spaced 30 feet (10 meters) apart to cover a corridor width of 100 feet (30 meters) each. The area surveyed on this project (including both well pads and access roads) totaled 63.36 acres.

RESULTS

No cultural resources sites nor paleontological localities were found as a result of this inventory.

RECOMMENDATIONS

Since there were no cultural resources nor paleontological resources found, cultural and paleontological clearance is recommended for the proposed project.

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to the Ute Indian Tribe, Ft. Duchesne, Utah and the Utah State Archaeologist, Division of State History, Utah State Historic Preservation Office, Salt Lake City, Utah.

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- 1985c *Archaeological Survey of Lomax Exploration Company's Tabby Canyon Ute Tribal 15-24, Duchesne County, Utah.* Grand River Consultants, Inc., Report 85036. Grand Junction, Colorado.
- 1987 *Archaeological Survey of Lomax Exploration Company's South Cottonwood Ridge Ute Tribal 7-19, 13-19, Duchesne County, Utah.* Grand River Consultants, Inc., Report 87004. Grand Junction, Colorado.

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- 1984b *Archaeological Survey for Lomax Exploration's Brundage Canyon Ute Tribal 10-16 and Associated Access Road.* Grand River Consultants, Inc., Grand Junction, Colorado.
- 1984c *Archaeological Survey for Lomax Exploration's Cottonwood Ridge 6-18 and Associated Access Road.* Grand River Consultants, Inc., Grand Junction, Colorado.
- 1984d *Archaeological Survey for Lomax Exploration's Brundage Canyon Ute Tribal 6-22 and Associated Access Road.* Grand River Consultants, Inc., Grand Junction, Colorado.
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- 1984f *Archaeological Survey for Lomax Exploration's Brundage Canyon Ute Tribal 10-21 and Associated Access Road.* Grand River Consultants, Inc., Grand Junction, Colorado.

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- 1984h *Archaeological Survey for Lomax Exploration's Tabby Canyon Ute Tribal 15-23.* Grand River Consultants, Inc., Grand Junction, Colorado.
- 1984i *Archaeological Survey for Lomax Exploration's Tabby Canyon Ute Tribal 5-24 and Associated Access Road.* Grand River Consultants, Inc., Grand Junction, Colorado.
- 1984j *Archaeological Survey for Lomax Exploration's South Brundage Canyon Ute Tribal 5-29 and Associated Access Road.* Grand River Consultants, Inc., Grand Junction, Colorado.
- 1984k *Archaeological Survey for Lomax Exploration's Brundage Canyon Ute Tribal 3-33 and Associated Access Road.* Grand River Consultants, Inc., Grand Junction, Colorado.
- 1985 *Archaeological Survey for Lomax Exploration Company's S. Cottonwood Ridge Ute Tribal 13-20, Duchesne County, Utah.* Grand River Consultants, Inc., Grand Junction, Colorado.

Senulis, John A.

- 1984a *Intensive Cultural Resource Survey and Inventory of the Antelope Creek Federal #1-35-4C Well Pad and Access Road Performed for Gulf Oil Exploration and Production Company.* Senco-Phenix, Salt Lake City, Utah.
- 1984b *Intensive Cultural Resource Survey and Inventory of the Ute Tribal #1-19- 1B Well Pad and Access Road Performed for Gulf Oil Exploration and Production Company.* Senco-Phenix, Salt Lake City, Utah.
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- 1984d *Intensive Cultural Resource Survey and Inventory of the Ute Tribal #1-20-1B Well Pad and Access Road Performed for Gulf Oil Exploration and Production Company.* Senco-Phenix, Salt Lake City, Utah.
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Polk, Michael R.

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- 1991 *A Cultural Resources Survey of Five Well Locations for Zinke and Trumbo, LTD., Duchesne County, Utah.* Sagebrush Archaeological Consultants L.L.C., Report 453, Ogden, Utah.
- 1992a *A Cultural Resources Survey of the Brundage Canyon Collector Pipeline, Duchesne County, Utah.* Sagebrush Archaeological Consultants L.L.C., Report 522, Ogden, Utah.
- 1992b *A Cultural Resources an Oilfield Access Road Near Brundage Canyon, Duchesne County, Utah.* Sagebrush Archaeological Consultants L.L.C., Report 561, Ogden, Utah.
- 1992c *A Cultural Resources Survey of the Nutters Canyon to Pleasant Valley Pipeline, Duchesne County, Utah.* Sagebrush Archaeological Consultants L.L.C., Report 517, Ogden, Utah.
- 1993 *A Cultural Resources Inventory of Proposed Zinke & Trumbo Ite Troba; Wells #11-19, Duchesne County, Utah.* Sagebrush Archaeological Consultants L.L.C., Report 611, Ogden, Utah.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/10/95

API NO. ASSIGNED: 43-013-31549

WELL NAME: UTE TRIBAL 1-28
OPERATOR: NEW JERSEY NATURAL RES (N7315)

PROPOSED LOCATION:

NENE 28 - T05S - R04W
SURFACE: 0778-FNL-0592-FEL
BOTTOM: 0778-FNL-0592-FEL
DUCHESNE COUNTY
UNDESIGNATED FIELD (002)

LEASE TYPE: IND
LEASE NUMBER: 14-20-H62-

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /

| TECH REVIEW | Initials | Date |
|-------------|----------|------|
| Engineering | | |
| Geology | | |
| Surface | | |

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal[] State[] Fee[]
(Number _____)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number JOE SHIELDS)
☒ RDCC Review (Y/N)
(Date: _____)

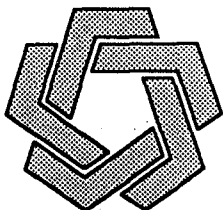
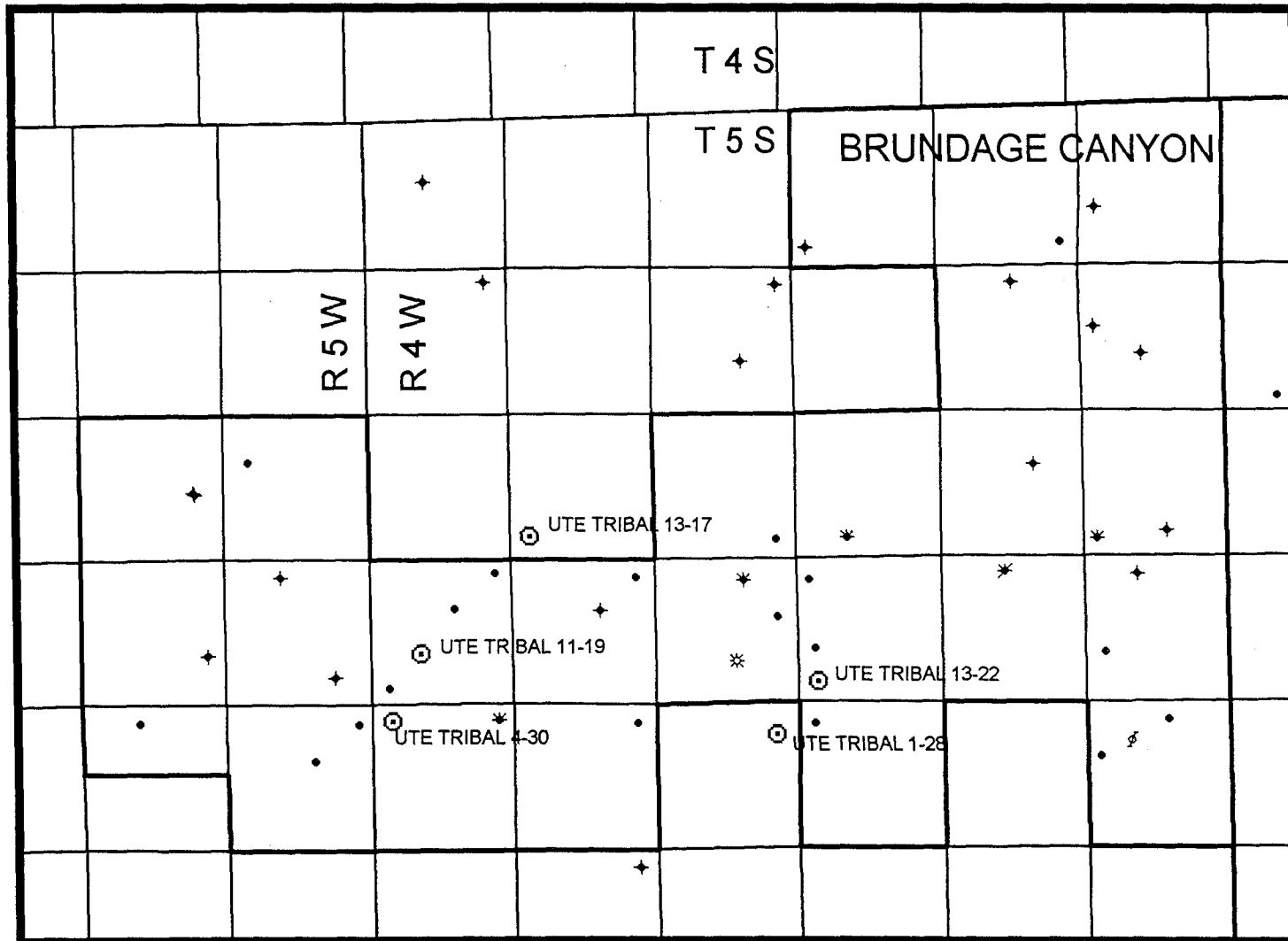
LOCATION AND SITING:

____ R649-2-3. Unit: _____
☒ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS: _____

STIPULATIONS: _____

NEW JERSEY NATURAL RESOURCES BRUNDAGE CANYON DEVELOPMENT DUCHESNE COUNTY, STATE SPACING



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING

DATE: 8/11/95

POW
from
DRL
to
POW

| OIL AND GAS | |
|-------------|---|
| RJF | |
| / FRM | |
| SLS | |
| GLH | |
| DTS | |
| 2 DRE | ✓ |
| 3 VAS | ✓ |
| | |
| ✓ MICROFILM | ✓ |
| ✓ FILE | ✓ |

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

| | |
|---|--|
| Operator: NEW JERSEY NATURAL RES | Well Name: UTE TRIBAL 1-28 |
| Project ID: 43-013-31549 | Location: SEC. 28 - T05S - R04W |

Design Parameters:

Mud weight (8.60 ppg) : 0.447 psi/ft
 Shut in surface pressure : 2388 psi
 Internal gradient (burst) : 0.062 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

| Length (feet) | | Size (in.) | Weight (lb/ft) | Grade | Joint | Depth (feet) | Drift (in.) | Cost | |
|------------------|---------------|-----------------------------|-------------------|------------------------|----------------------------|-----------------|---------------------------|------------------|--------|
| 1 | 6,200 | 5.500 | 15.50 | J-55 | ST&C | 6,200 | 4.825 | | |
| | Load (psi) | Collapse Strgth (psi) | S.F. | Burst Load (psi) | Min Int Strgth (psi) | Yield S.F. | Tension Load (kips) | Strgth (kips) | S.F. |
| 1 | 2770 | 4040 | 1.458 | 2770 | 4810 | 1.74 | 96.10 | 202 | 2.10 J |

Prepared by : MATTHEWS, Salt Lake City, Utah
 Date : 02-02-1996
 Remarks :

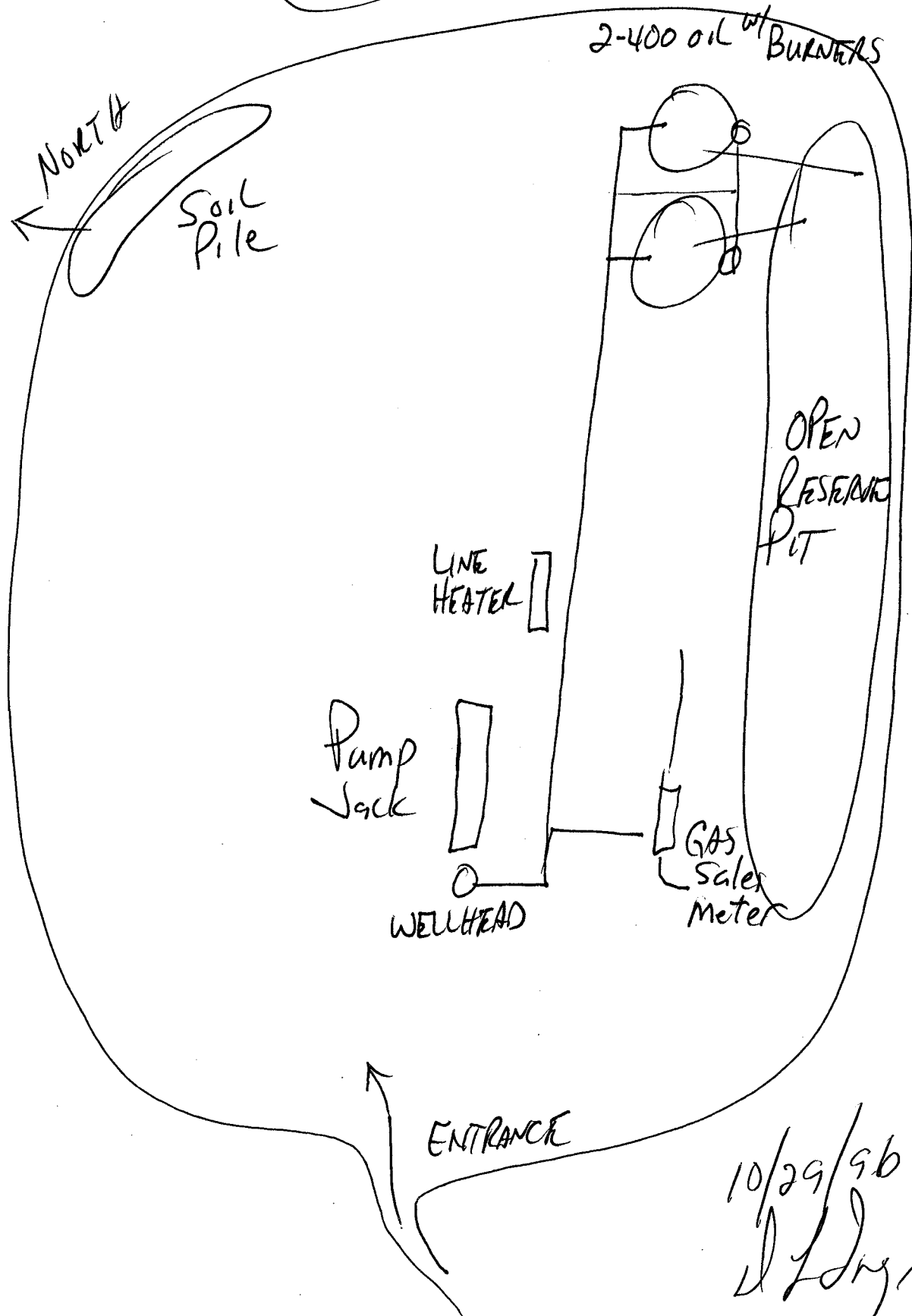
Minimum segment length for the 6,200 foot well is 1,500 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas
 temperature of 117°F (Surface 74°F , BHT 161°F & temp. gradient 1.400°/100 ft.)
 String type: Production
 The mud gradient and bottom hole pressures (for burst) are 0.447 psi/ft and
 2,770 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general
 guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with
 evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension,
 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension
 was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility
 for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.07)

● BARRETT RESOURCES ●
UTE TRIBAL #1-28
SEC 28; TSS; R4W

INDIAN
43-013-31549

POW



10/29/96

1/2/97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

February 2, 1996

New Jersey Natural Resources
2400 Bank IV Center, 15 West 6th Street
Tulsa, Oklahoma 74119

Re: Ute Tribal 1-28 Well, 778' FNL, 592' FEL, NE NE, Sec. 28, T. 5 S.,
R. 4 W., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31549.

Sincerely,

R. J. Firth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WAPD

Operator: New Jersey Natural Resources
Well Name & Number: Ute Tribal 1-28
API Number: 43-013-31549
Lease: 14-20-H62-4659
Location: NE NE Sec. 28 T. 5 S. R. 4 W.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☒

2. NAME OF OPERATOR

NEW JERSEY NATURAL RESOURCES

ADDRESS OF OPERATOR
TULSA OK, 74105

FEB 12 1996

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

59.2' FEL
778N, 1070E, NE1/4, SEC. 28 T. 5 S., R. 4 W.

At proposed prod. zone

43-013-31549

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 MILES SOUTH AND WEST OF MYTON, UT

16. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

600

18. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1000

19. PROPOSED DEPTH

6200

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

66407 6647

22. APPROX. DATE WORK WILL START*

MAY 1, 1995

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|-----------------------------------|
| 17 1/2 | 13 3/8 | 48 # | 90 | TO SURFACE |
| 12 1/4 | 8 5/8 | 24 3 | 250 | TO SURFACE |
| 7 7/8 | 5 1/2 | 17 | T.D. | CMT TOP TO COVER THE OIL SHALE |

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL
PLEASE SEE THE ATTACHED 10 POINT AND THE 13 POINT SURFACE
USE PLAN.

IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

WILLIAM A. RYAN
3101 W. 1790 S.
VERNAL, UTAH
801-789-0968
801-823-6152

CONDITIONS OF APPROVAL ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED William A. Ryan TITLE PETROLEUM ENGINEER DATE JULY 6, 1995

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY Thomas B. Lawrence TITLE ASSISTANT DISTRICT
CONDITIONS OF APPROVAL, IF ANY:

DATE

FEB 05 1996

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Did CGM

HAZARDOUS MATERIAL DECLARATION

| | |
|-------------------------|--------------------------|
| For: Well No. Ute 13-22 | Lease No. 14-20-H62-3415 |
| Ute 4-30 | 14-20-H62-4532 |
| Ute 13-17 | 14-20-H62-4659 |
| Ute 11-19 | 14-20-H62-3528 |
| Ute 1-28 | 14-20-H62-4659 |

New Jersey Natural Resources guarantees that during the drilling & completion of the above referenced wells, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

New Jersey Natural Resources guarantees that during the drilling and completion of the above referenced wells, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

William A. Ryan
Agent for NJNR

2/2/96

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: New Jersey Natural Resources

Well Name & Number: Ute Tribal 1-28

API Number: 43-013-31549

Lease Number: 14-20-H62-4659

Location: NENE Sec. 28 T. 5S R. 4W

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

The surface casing will need to be cemented with **neat** cement.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of The Mahogany Oil Shale Zone identified at ± 1082 ft.. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to ± 882 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals or notifications are necessary, please contact one of the following individuals:

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATION
Conditions of Approval (COA's)

1. Tribal Technician to monitor construction activity of the well site, access road, pipeline right-of-way. Prior notification required to the Ute Indian Tribe, Energy & Minerals Resource Department.
2. The reserve pit will be lined with a synthetic liner. Cuttings are to be gathered and disposed of at a preapproved location.
3. The location will have a closed production system.
4. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.
5. All recommendations of the Bureau of Indian Affairs, combined site specific Environmental Analysis (EA) report shall be strictly adhered, during and after construction.
6. All personnel should refrain from collecting artifacts and from disturbing any significant cultural or paleontological resources in the area.
7. The personnel from the Ute Tribe Energy & Minerals Department should be consulted, should cultural remains from subsurface deposits be exposed during construction work.

Mitigation stipulations from the combined site specific Environmental Analysis.

1. Before the site is abandoned the company will be required to restore the well pad and access road to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.

Although the road rights-of-way will be 30 feet wide, the graded area of the road will be limited in most places to 21 feet between the top of the cut and toe of the fill. Where deep cuts are required for road construction, or where intersections or sharp curves occur the road may be constructed wider than 21 feet so that large pieces of equipment will have enough room to make turns.

2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will also be responsible for their control.
3. The reserve pit will be lined with an impervious synthetic liner.
4. The synthetic liner will be bedded with fine textured earthen material which is free of rocks. Straw may be used in addition to the earthen material, but not in lieu of it.
5. The operator will have a closed production system. All produced waters and by products will either be piped to approved injection wells, or hauled to approved disposal sites.
6. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-4659

6. If Indian, Allottee or Tribe Name

UTE TRIBAL

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTE TRIBAL 1-28

9. API Well No.

43-013-31549

10. Field and Pool, or Exploratory Area

11. County or Parish, State

DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BARRETT RESOURCE CORP.

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, SUITE 1000; DENVER, CO 80802

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

778' FNL, 592' FEL

NE $\frac{1}{4}$, NE $\frac{1}{4}$, Sec. 28, T5S, R4W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

CHANGE OF OPERATOR

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Barrett Resource Corp. is considered to be the operator of Well No. Ute Tribal 1-28; NE $\frac{1}{4}$, NE $\frac{1}{4}$, Section 28, T5S, R4W; Lease #14-20-H62-4659; Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BIA Bond #6101996139 and Nation Wide Bond #6101757342.

If you require additional information, please contact Bill Ryan at
ROCKY MOUNTAIN CONSULTING, (801) 789-0986.

FEB 16 1996

14. I hereby certify that the foregoing is true and correct

Signed William A. Ryan

Title PETROLEUM ENGINEER

Date 2-15-96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

memorandum

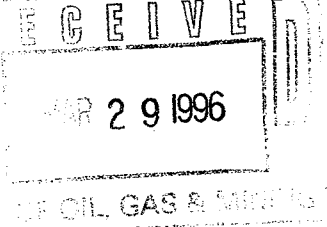
DATE: March 26, 1996

REPLY TO
ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

Bureau of Land Management, Vernal District Office
 to: Attention: Sally Gardiner, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: NEW JERSEY NATURAL RESOURCES
 TO: BARRETT RESOURCES CORP.

TOWNSHIP 5 SOUTH, RANGE 4 WEST, USB&M

| Sec | Well Name/No. | Lease No. |
|-----|------------------|----------------|
| 17 | Ute Tribal 13-17 | 14-20-H62-4659 |
| 19 | Ute Tribal 11-19 | 14-20-H62-3528 |
| 22 | Ute Tribal 13-22 | 14-20-H62-3415 |
| 28 | Ute Tribal 1-28 | 14-20-H62-4659 |
| 30 | Ute Tribal 4-30 | 14-20-H62-4662 |

DoEm Aprv. APD 2-20-96 "Barrett Res. Corp."

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett Resources Corporation.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
 Energy & Minerals, Ute Tribe
 Ute Distribution Corporation, Roosevelt, UT
 Lisha Cordova, State of Utah
 Theresa Thompson, BLM/State Office

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | |
|---|------------|
| 1 | REC 7-FILE |
| 2 | DT 8-FILE |
| 3 | VLD |
| 4 | RJE |
| 5 | LE |
| 6 | SJ |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-15-96)

| | |
|--|---|
| TO (new operator) <u>BARRETT RESOURCES CORP.</u> | FROM (former operator) <u>NEW JERSEY NAT'L RESOURCES CO</u> |
| (address) <u>1515 ARAPAHOE ST T3 #1000</u> | (address) <u>350 S 800 E</u> |
| <u>DENVER CO 80202</u> | <u>VERNAL UT 84078</u> |
| <u>BARBARA HUTCHINS</u> | <u>C/O ROCKY MTN CONSULTING</u> |
| phone (<u>303</u>) <u>606-4259</u> | phone (<u>801</u>) <u>789-0968</u> |
| account no. <u>N 9305</u> | account no. <u>N7565</u> |

Well(s) (attach additional page if needed):

| | | | | |
|------------------------------------|--------------------------|----------------------|---|---------------------------|
| Name: <u>UTE TRIBAL 13-17/DRL</u> | API: <u>43-013-31546</u> | Entity: <u>99999</u> | Sec <u>17</u> Twp <u>5S</u> Rng <u>4W</u> | Lease Type: <u>INDIAN</u> |
| Name: <u>UTE TRIBAL 13-22/DRL</u> | API: <u>43-013-31548</u> | Entity: <u>99999</u> | Sec <u>22</u> Twp <u>5S</u> Rng <u>4W</u> | Lease Type: <u>INDIAN</u> |
| * Name: <u>UTE TRIBAL 1-28/DRL</u> | API: <u>43-013-31549</u> | Entity: <u>99999</u> | Sec <u>28</u> Twp <u>5S</u> Rng <u>4W</u> | Lease Type: <u>INDIAN</u> |
| Name: <u>UTE TRIBAL 4-30/DRL</u> | API: <u>43-013-31550</u> | Entity: <u>99999</u> | Sec <u>30</u> Twp <u>5S</u> Rng <u>4W</u> | Lease Type: <u>INDIAN</u> |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-16-96)*
- * 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 4-3-96 See comments)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(4-3-96)*
- See 6. Cardex file has been updated for each well listed above. *(4-3-96)*
- See 7. Well file labels have been updated for each well listed above. *(4-3-96)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-3-96)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Luc* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Luc* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OC*
4/8/96
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- VDP* 1. All attachments to this form have been microfilmed. Date: April 17 19 96

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/03/29 BIA / Aprv. 3-26-96.

** 9/04/03 New Jersey no longer an active operator; William Ryan now working for Barrett Res.*

BIA did not require dec. fr. New Jersey; aprv. chg. 3-26-96. DOEm updated w/o dec New Jersey.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

April 18, 1996

Barrett Resources Corporation
1515 Arapahoe Street Tower 3 #1000
Denver CO 80202

43013-31549
Re: Well No. Ute Tribal 1-28
NENE, Sec. 28, T5S, R4W
Lease 14-20-H62-4659
Duchesne County, Utah

Gentlemen:

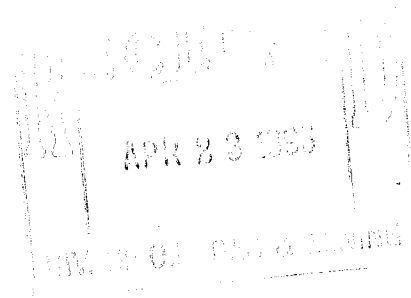
This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: New Jersey Natural Resources Co.
BIA
Division Oil, Gas, & Mining
Rocky Mountain Consulting



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-4659

6. If Indian, Allottee or Tribe Name

UTE TRIBAL

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTE TRIBAL 1-28

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BARRETT RESOURCE CORP.

3. Address and Telephonic No.

1515 ARAPAHOE ST., TOWER 3, SUITE 1000; DENVER, CO 80802

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

778' FNL, 592' FEL
NE $\frac{1}{4}$, NE $\frac{1}{4}$, Sec. 28, T5S, R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

CHANGE OF OPERATOR

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Barrett Resource Corp. is considered to be the operator of Well No. Ute Tribal 1-28; NE $\frac{1}{4}$, NE $\frac{1}{4}$, Section 28, T5S, R4W; Lease #14-20-H62-4659; Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BIA Bond #6101996139 and Nation Wide Bond #6101757342.

If you require additional information, please contact Bill Ryan at ROCKY MOUNTAIN CONSULTING, (801) 789-0986.

14. I hereby certify that the foregoing is true and correct

Signed *William A. Ryan*

Title **PETROLEUM ENGINEER**

Date **2-15-96**

(This space for Federal or State office use)

Is HOWARD B. CLEAVINGER II

**ASSISTANT DISTRICT
MANAGER MINERALS**

Date **APR 18 1996**

Approved by
Conditions of approval, if any.

OPERATOR BARRETT RESOURCES CORP.
ADDRESS 1515 ARAPAHOE ST, TOWER 3, #1000
DENVER, CO 80202

OPERATOR ACCT. NO. N 9305

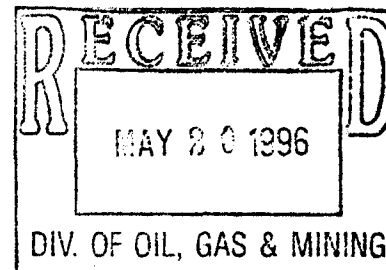
| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|------------------|--------------------|----------------|--------------|-----------------|---------------|----|----|----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 11925 | 43-013-31549 | UTE TRIBAL 1-28 | NE NE | 28 | 55 | 4W | DUCHESNE | 5/12/96 | |
| WELL 1 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- D - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

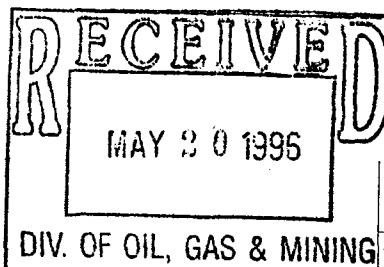
NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Hug Davis
Signature
PRODUCTION SERVICES SUPER 5/16/96
Title Date
Phone No. (303) 572-3900

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.
UTE 14-20-H62-4659

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

778' FNL 592' FEL
NENE 28-T5S-R4W

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTE TRIBAL 1-28

9. API Well No.

43-013-31549

10. Field and Pool, or Exploratory Area

11. County or Parish, State

DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD & SET SFC CSG
☐ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THE SUBJECT WELL WAS SPUD 05/12/96. 24# 8 5/8" ST&C SURFACE CASING WAS SET @ 292' WITH 150 SX CEMENT.

14. I hereby certify that the foregoing is true and correct

Signed

Greg Davis

Title PRODUCTION SERVICES SUPERVISOR

Date 05/16/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BARRETT RESOURCES

Well Name: UTE 1-28

Api No. 43-013-31549

Section 28 Township 5S Range 4W County DUCHESNE

Drilling Contractor ADCOR

Rig #: 88

SPUDDDED:

Date: 6/19/96

Time: _____

How: ROTARY

Drilling will commence: _____

Reported by: D. INGRAM-DOGM

Telephone #: _____

Date: 6/24/96 Signed: JLT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

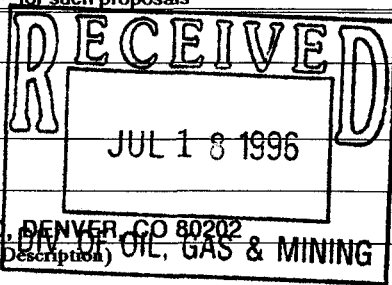
3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

778' FNL 592' FEL

NENE 28-T5S-R4W



FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

UTE 14-20-H62-4659

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTE TRIBAL 1-28

9. API Well No.

43-013-31549

10. Field and Pool, or Exploratory Area

11. County or Parish, State

DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other COMPLETION PROCEDURE
Change of plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water

(Note: Report results of multiple completion on Well

Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES REQUESTS COMPLETING THE SUBJECT WELL PER THE ATTACHED PROCEDURE.

14. I hereby certify that the foregoing is true and correct

Signed

Greg Davis

Title PRODUCTION SERVICES SUPERVISOR

Date

07/16/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

To: Ralph Reed
Merle Evers

Date: July 16, 1996

From: Jeff Carlson
Terry Barrett

Re: Recommended Completion Intervals
Ute Tribal No. 1-28
NE NE Sec. 28, T5S-R4W
Brundage Canyon Field
Duchesne County, Utah

The following Lower Green River Fm. intervals have been identified as potential "pay" and are recommended for testing and evaluation in the referenced well. The intervals are listed in sequential order of completion. A proposed completion procedure is included for your review.

| <u>Fm.</u> | <u>Compl Interval</u> | <u>Gross Pay</u> | <u>Remarks</u> |
|-----------------------------|--------------------------|------------------|---|
| Castle Peak Member | | | |
| | 5633 - 42' | 16' | Possible correlation to prod. sd in #12-22 and proposed compl in #13-22(@ 5642') |
| | 5595 -601' | 8' | No direct correlation to offset wells |
| Douglas Creek Member | | | |
| Basal | 5039 - 50' 5054 - 61' | 26' | Correlates to prod sd in #10-21(@ 5000') and proposed recompl in #8-21(@ 5055') |
| Middle | 4725 - 28' | 4' | No direct correlation to offset wells |
| Upr | 4658 - 70' | 13' | D2 sd. Correlates widely across area and is prod. in #10-21, proposed compl in #8-21, and #13-22. |

Recommended Procedure

- 1) MIRU well service unit. RU wireline. RIH w/ perf gun. Perf the **Castle Peak** interval w/ 4" csg gun (19 gm charges, 0.43" dia. holes) as follows: **5633-42', and 5595-49' @ 4 jspf**, total 60 holes. Correlate to Western Atlas Compensated Densilog/Neutron Gamma Ray log, dated 6/27/96.
- 2) PU 2 7/8" tbg, RBP, & pkr. RIH & set RBP below btm perf. PU & set pkr @ +/- 5620'. RU Halliburton pump truck. Circ csg volume w/ heated 3% KCl, clay stabilizer and demulsifier. Use ball injector to pump (60) 7/8" RCN ball sealers. Displace to end of tbg and set pkr. Breakdown/treat perfs w/ 40 bbls @ +/- 5 BPM. Surge balls off perfs. If necessary, rel pkr & TIH to knock balls off perfs. Retrieve RBP and re-set @ +/- 5620'. Set pkr above top perfs @ +/- 5580'. Repeat breakdown procedure w/ 40 bbls and 40 ball sealers. Surge balls off perfs. Rel. RBP and set below btm perfs. Swab/test commingled perfs through tbg for cleanup and est. fluid entry. Catch oil samples for lab analysis and frac fluid compatibility tests. Send to Halliburton lab in Vernal.
- 3) If swab results are positive, proceed w/ 35# Boragel / 20-40 sd frac down csg as per pending Halliburton recommendation for Castle Peak interval. Total sd approx. 50-60M lbs., max concentration 8-10 ppg, AIR 15-20 bpm. (If frac is not recommended proceed to Step 5). Start forced closure procedure immediately following shutdown @ 3-4 bpm. Flow well for cleanup until well dies. RIH w/ tbg and notched collar. Tag sd fill & circ hole clean f/ sd and gel @ 1-2 BPM, pump press not to exceed 1000 psi.

- 4) RU swab & swab/flow well for cleanup and testing. Target recovery of approx. 50-60% of load. Evaluate productivity of Castle Peak and decision to place on pump prior to proceeding w/ completion and testing of uphole Douglas Creek intervals.
- 5) POH w/ tbg. PU BHP bomb w/ 14 day clock. Attach to RBP & RIH to +/- 5620'RBP. Set 2nd RBP above top perf @ +/- 5500'. PU dump bailer & drop approx. 10 gal. sd on top of plug. RIH w/ perf guns & tag sd. PU and perf first **Douglas Creek** interval w/ 4" csg gun (19 gm charge, 0.43" dia. holes) as follows: : **5039 - 50'**, and **5054 - 61'** @ 4 jspf, total 72 holes. Correlate to Western Atlas Compensated Densilog/Neutron Gamma Ray log, dated 6/27/96.
- 6) PU 2 7/8" tbg & pkr. RIH and set @ +/- 5000'. RU Halliburton pump truck. Circ csg volume w/ heated 3% KCl, clay stabilizer and de-emulsifier. Use ball injector to pump (110) 7/8" RCN ball sealers. Displace to end of tbg and set pkr. Breakdown/treat perfs w/ approx. 50-60 bbls @ +/- 5 BPM. Surge balls off perfs. Rel pkr, TIH to knock balls off perfs if necessary. Swab/test through tbg for cleanup and est. fluid entry. Catch oil samples for lab analysis and frac fluid compatibility tests. Send to Halliburton lab in Vernal.
- 7) RU slickline. RIH & set bottom hole pressure recorder in SN. SI well for 72 hour build-up. Retrieve pressure recorder taking static gradient readings @ 1000' stations coming up hole. Record FL and evaluate BHP for possible depletion from offsetting production and/or indications of good reservoir perm.
- 8) Pending positive results from swab testing and BHP evaluation, frac down csg w/ 35# Boragel / 20-40 sd frac as per pending Halliburton recommendation. Total sd approx. 60-70 M lbs., max concentration 8-10 ppg, AIR 15-20 bpm. (If frac is not recommended proceed to testing of second Douglas Creek interval). Start forced closure procedure immediately following shutdown @ 3-4 bpm. Flow well for cleanup until well dies. RIH w/ tbg and notched collar. Tag sd fill & circ hole clean f/ sd and gel @ 1-2 BPM, pump press not to exceed 1000 psi. RU swab & swab/flow well for cleanup and testing. Target recovery of approx. 50-60% of load.
- 9) Repeat Steps 5-8 for evaluation of remaining **Douglas Creek** interval. Proposed perforations are as follows: **4735 - 38'**, and **4658 - 70'** @ 4 jspf, 60 holes. Frac stimulation design for this combined interval is being prepared. Following post-frac cleanup of this completion interval, retrieve RBP's & BHP bomb and swab/test commingled Douglas Creek sands. Evaluate productivity prior to decision on commingling Castle Peak and Douglas Creek production. Proceed to Step 9 to prepare well for production.
- 10) Circ hole clean w/ htd wtr & POH w/ tbg. PU & RIH w/ TA & prod tbg. ND BOPE. RIH w/ pump and rods. Hang off rods. Finish hook-up of battery & setting of pumping unit. Set well to pumping. Rel rig. Evaluate gas production for sizing of flowline and equipment to connect to gathering system

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

778' FNL 592' FEL
NENE 28-T5S-R4W

5. Lease Designation and Serial No.

UTE 14-20-H62-4659

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTE TRIBAL 1-28

9. API Well No.

43-013-31549

10. Field and Pool, or Exploratory Area

BRUNDAGE CANYON

11. County or Parish, State

DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

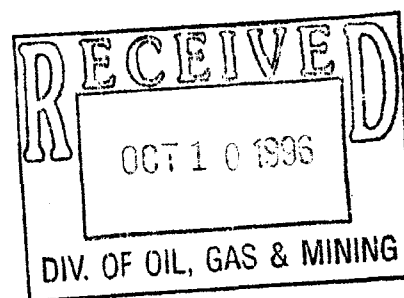
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other FIRST PRODUCTION

☐ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THE SUBJECT WELL STARTED PUMPING @5 P.M. 09/27/96.



14. I hereby certify that the foregoing is true and correct

Signed

Greg Davis

Title PRODUCTION SERVICES SUPERVISOR

Date 10/08/96

(This space for Federal or State office use)

Approved by

Title

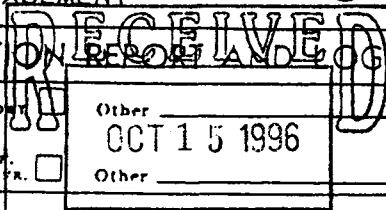
Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐
3. NAME OF OPERATOR: Barrett Resources Corporation

4. ADDRESS AND TELEPHONE NO.: 1515 Arapahoe St., Tower 3, #1000, Denver, CO. 80202

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 778' FNL 592' FEL
At top prod. interval reported below Same
At total depth Same

DIV. OF OIL, GAS & MINING

(303) 572-3900

6. LEASE DESIGNATION AND SERIAL NO.: 14-20-H62-4659
7. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
8. UNIT AGREEMENT NAME:
9. FARM OR LEASE NAME, WELL NO.: Ute Tribal 1-28
10. API WELL NO.: 43-013-31549
11. FIELD AND POOL, OR WILDCAT: Brundage Canyon
12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: NENE 28-5S-4W
13. COUNTY OR PARISH: Duchesne
14. STATE: Utah

15. DATE STUDDED: 5/12/96
16. DATE T.D. REACHED: 6/26/96
17. DATE COMPL. (Ready to prod.): 9/27/96
18. ELEVATION (OF, AKA, RT, CR, ETC.): 6647' GR
19. ELEV. CASINGHEAD:
20. TOTAL DEPTH, MD & TYD: 6095'
21. PLUG BACK T.D., MD & TYD: 5817'
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY: 0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD):
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: DL/ML/GP/CAL, CD/CN/GP, CB/GP/CL 7-2-96
27. WAS WELL CORRED: No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD):
Green River Top= 1408' Producing Interval = 5536-5642'

25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: DL/ML/GP/CAL, CD/CN/GP, CB/GP/CL 7-2-96
27. WAS WELL CORRED: No

28. CASING RECORD (Report all strings set in well):
Casing Size/Grade Weight, LB./FT. Depth Set (MD) Hole Size Top of Cement, Cementing Record Amount Pulled
8-5/8" 24# 292' 12 1/4" 150 SXS
5 1/2" 17# 6094.66' 7-7/8" 675 SXS

29. LINER RECORD
Size Top (MD) Bottom (MD) Sacks Cement Screen (MD)
30. TUBING RECORD
Size Depth Set (MD) Packer Set (MD)
2-7/8" 5509'

31. PERFORATION RECORD (Interval, size and number)
5595-5601' 24 shots
5633-42' 36 shots
5536-46' 40 shots
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval (MD) Amount and Kind of Material Used
5595-5642' 120,600# 20/40 799 BBLS Gel
5536-46' 20,700# 20/40 265 BBLS Gel

33. PRODUCTION
Date First Production: 9/27/96
Production Method (Flowing, gas lift, pumping—size and type of pump): Pumping
Well Status (Producing or shut-in): Producing
Date of Test: 10/7/96
Hours Tested: 24
Choke Size: Open
Prod'n. for Test Period: 48
Oil—BBL.: 0
Gas—MCF.: 3
Water—BBL.: 0
Flowing Tubing Pressure: 0
Casing Pressure: 0
Calculated 24-Hour Rate: 48
Oil Gravity—API (CORR.):
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):
35. LIST OF ATTACHMENTS:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Greg Davis TITLE: Production Services Supr. DATE: 10/10/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

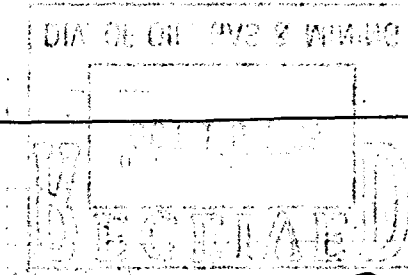
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
| | | | |

38. GEOLOGIC MARKERS

| NAME | MEAS. DEPTH | TOP | |
|----------------|-------------|-----|------------------|
| | | ✓ | TRUE VERT. DEPTH |
| Greenriver | 1408' | | |
| Mahogany Bench | 2653' | | |
| Tgr3 | 3705' | | |
| Douglas CR. | 4472' | | |
| Castle Peak | 5485' | | |
| Basal Lime | 5824' | | |
| Wasatch | 6037' | | |



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

30 WEST 425 SOUTH (330-5), ROOSEVELT, UTAH 84066 (435)722-1325

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-31549

10. Field and Pool, or Wildcat:

BRUNDAGE CANYON

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other PRODUCTION WATER DISPOSAL | |

Approximate date work will start AUGUST, 1999

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

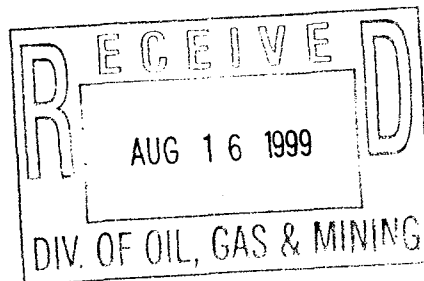
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BARRETT RESOURCES CORPORATION IS TRANSPORTING WATER PRODUCED FROM THE GREEN RIVER FORMATION IN THE BRUNDAGE CANYON FIELD TO PETROGLYPH OPERATING COMPANY'S ANTELOPE CREEK FIELD FACILITIES AND THE WATER IS REINJECTED INTO THE GREEN RIVER FORMATION FOR A SECONDARY OIL RECOVERY PROGRAM. AT THIS TIME APPROX. 50 - 55 BBLs DAILY IS BEING TRANSFERRED TO PETROGLYPH.



13

Name & Signature:

GENE MARTIN

Title: PRODUCTION FOREMAN

Date:

8/13/99

(This space for Federal or State office use)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
BRUNDAGE CANYON

11. County or Parish, State

DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other
- ☐ Change of plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

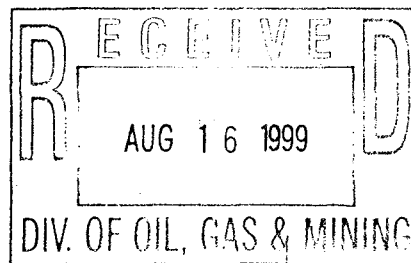
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BRUNDAGE CANYON WATER PRODUCTION IS DISPOSED OF BY JIM NEBEKER TRUCKING AND HAULED TO:

PETROGLYPH OPERATING COMPANY

UTE TRIBAL 34-12D3
NW/SW SEC 34, T4S, R3W
DUCHESNE CNTY, UTAH
LEASE # 14-20-H62-4650TL

SEE ATTACHED SHEET



14. I hereby certify that the foregoing is true and correct

Signed GENE MARTIN *Gene Martin* TITLE PRODUCTION FOREMAN

Date 6/30/99

(This space for Federal or State office use)

Approved by Title Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BRUNDAGE CANYON FIELD

| | Well Name | API # | LEASE # | Twp | Rng | Sec | Co |
|----|--------------------|--------------|----------------|-----|-----|-----|------|
| 1 | Ute Tribal 14-15 | 43-013-30842 | 14-20-H62-4661 | 5S | 4W | 15 | SESW |
| 2 | Ute Tribal 15-16 | 43-013-31648 | 14-20-H62-3413 | 5S | 4W | 16 | SWSE |
| 3 | Ute Tribal 16-16 | 43-013-30841 | 14-20-H62-3414 | 5S | 4W | 17 | SESE |
| 4 | Ute Tribal 13-17 | 43-013-31546 | 14-20-H62-4731 | 5S | 4W | 17 | SWSW |
| 5 | Ute Tribal 15-17 | 43-013-31649 | 14-20-H62-4732 | 5S | 4W | 17 | SWSE |
| 6 | Ute Tribal 16-18 | 43-013-31650 | 14-20-H62-4739 | 5S | 4W | 18 | SESE |
| 7 | Ute Tribal 1-19 | 43-013-30933 | 14-20-H62-3528 | 5S | 4W | 19 | NENE |
| 8 | Ute Tribal 3-19 | 43-013-31830 | 14-20-H62-3528 | 5S | 4W | 19 | NENW |
| 9 | Ute Tribal 7-19 | 43-013-31282 | 14-20-H62-3528 | 5S | 4W | 19 | SWNE |
| 10 | Ute Tribal 9-19 | 43-013-31831 | 14-20-H62-3528 | 5S | 4W | 19 | NESE |
| 11 | Ute Tribal 11-19 | 43-013-31547 | 14-20-H62-3528 | 5S | 4W | 19 | NESW |
| 12 | Ute Tribal 13-19 | 43-013-31284 | 14-20-H62-3528 | 5S | 4W | 19 | SWSW |
| 13 | Ute Tribal 15-19 | 43-013-31832 | 14-20-H62-3528 | 5S | 4W | 19 | SWSE |
| 14 | Ute Tribal 1-20 | 43-013-30966 | 14-20-H62-3529 | 5S | 4W | 20 | NENE |
| 15 | Ute Tribal 5-20 | 43-013-31651 | 14-20-H62-3529 | 5S | 4W | 20 | SWNW |
| 16 | Ute Tribal 2-21 | 43-013-31280 | 14-20-H62-3414 | 5S | 4W | 21 | NWNE |
| 17 | Ute Tribal 2-21G | 43-013-31313 | 14-20-H62-3414 | 5S | 4W | 21 | NWNE |
| 18 | Ute Tribal 8-21 | 43-013-30829 | 14-20-H62-3414 | 5S | 4W | 21 | SENE |
| 19 | Ute Tribal 10-21 | 43-013-31283 | 14-20-H62-3414 | 5S | 4W | 21 | NWSE |
| 20 | Ute Tribal 4-22 | 43-013-30775 | 14-20-H62-3415 | 5S | 4W | 22 | NWNW |
| 21 | Ute Tribal 12-22 | 43-013-31311 | 14-20-H62-3415 | 5S | 4W | 22 | NWSW |
| 22 | Ute Tribal 13-22 | 43-013-31548 | 14-20-H62-3415 | 5S | 4W | 22 | SWSW |
| 23 | Ute Tribal 4-27 | 43-013-31131 | 14-20-H62-3375 | 5S | 4W | 27 | NWNW |
| 24 | Ute Tribal 1-28 | 43-013-31549 | 14-20-H62-4659 | 5S | 4W | 28 | NENE |
| 25 | Ute Tribal 1-29 | 43-013-30964 | 14-20-H62-3416 | 5S | 4W | 29 | NENE |
| 26 | Ute Tribal 1-30 | 43-013-30948 | 14-20-H62-3417 | 5S | 4W | 30 | NENE |
| 27 | Ute Tribal 4-30 | 43-013-31550 | 14-20-H62-3417 | 5S | 4W | 30 | NWNW |
| 28 | Ute Tribal 5-13 | 43-013-31152 | 14-20-H62-3422 | 5S | 5W | 13 | SWNW |
| 29 | Tabby Canyon 1-21 | 43-013-31699 | 14-20-H62-4726 | 5S | 5W | 21 | NENE |
| 30 | Tabby Canyon 8-22 | 43-013-31700 | 14-20-H62-4728 | 5S | 5W | 22 | SENE |
| 31 | Ute Tribal 9-23X | 43-013-30999 | 14-20-H62-3443 | 5S | 5W | 23 | NESE |
| 32 | Ute Tribal 15-23 | 43-013-31671 | 14-20-H62-4659 | 5S | 5W | 23 | SWSE |
| 33 | Ute Tribal 11-24 | 43-013-31909 | 14-20-H62-4749 | 5S | 5W | 24 | NESW |
| 34 | Ute Tribal 13-24 | 43-013-31910 | 14-20-H62-4749 | 5S | 5W | 24 | SESW |
| 35 | Ute Tribal 15-24R | 43-013-31129 | 14-20-H62-4749 | 5S | 5W | 24 | SWSE |
| 36 | Ute Tribal 1-25 | 43-013-30945 | 14-20-H62-3537 | 5S | 5W | 25 | NENE |
| 37 | Ute Tribal 2-25 | 43-013-31833 | 14-20-H62-3537 | 5S | 5W | 25 | NWNE |
| 38 | Ute Tribal 3-25 | 43-013-31834 | 14-20-H62-3537 | 5S | 5W | 25 | NENW |
| 39 | Ute Tribal 7-25 | 43-013-31310 | 14-20-H62-3537 | 5S | 5W | 25 | SWNE |
| 40 | Ute Tribal 11-25 | 43-013-31911 | 14-20-H62-3537 | 5S | 5W | 25 | NESW |
| 41 | Ute Tribal 3-26 | 43-013-30955 | 14-20-H62-3444 | 5S | 5W | 26 | NENW |
| 42 | Sowers Canyon 9-27 | 43-013-31701 | 14-20-H62-4728 | 5S | 5W | 27 | NESE |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135
Expires: July 31, 1996

5. Lease Serial No.

See attached Exhibit "A"

6. If Indian, Allottee, or Tribe Name

Ute Tribe

7. If Unit or CA. Agreement Designation

8. Well Name and No.

See attached Exhibit "A"

9. API Well No.

See attached Exhibit "A"

10. Field and Pool, or Exploratory Area

Brundage Canyon

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Barrett Resources Corporation

3. Address 1515 Arapahoe Street, Tower 3, Suite 1000

Denver, Colorado 80202

3b. Phone No. (include area code)

(303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached Exhibit "A"

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Test | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of</u> |
| <input type="checkbox"/> | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Operator</u> |
| <input type="checkbox"/> | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

Effective August 2, 2001 Williams Production RMT Company purchased Barrett Resources Corporation. Barrett Resources Corporation relinquishes operatorship of the wells listed on Exhibit "A" (attached to and made part of this form) to Williams Production RMT Company. Bond coverage pursuant to 43 CFR 3104 for lease activities will continue to be provided by Flood and Peterson Insurance, Inc. under their Nationwide bond, BLM Bond No. 6101757342.

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

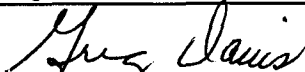
Name (Printed/ Typed)

Greg Davis

Title

Permitting Supervisor

Signature



Date

8/23/01

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

| WILLIAMS PRODUCTION RMT COMPANY | | | | | | |
|---------------------------------|--------------|-----------|---------|-------------|-----------------------|----------------|
| UINTAH BASIN (BRUNDAGE) | | | | | | |
| DUCHESTER CO, UTAH | | | | | | |
| UTAH OPERATED OIL WELLS | | | | | | |
| | API# | STATUS | 1/4 1/4 | SEC-TWP-RGE | FOOTAGE LOCATION | UTE LEASE |
| UTE TRIBAL 10-21 | 43-013-31283 | PRODUCING | NWSE | 21-5S-4W | 1506' FSL & 2242' FEL | 14-20-H62-3414 |
| UTE TRIBAL 11-17 | 43-013-32145 | PRODUCING | NESW | 17-5S-4W | 1980' FSL & 1980' FWL | 14-20-H62-4919 |
| UTE TRIBAL 11-19 | 43-013-31547 | PRODUCING | NESW | 19-5S-4W | 1764' FSL & 1796' FWL | 14-20-H62-3528 |
| UTE TRIBAL 11-20 | 43-013-32168 | PRODUCING | NESW | 20-5S-4W | 2146' FSL & 1630' FWL | 14-20-H62-3529 |
| UTE TRIBAL 11-24 | 43-013-31909 | PRODUCING | NESW | 24-5S-5W | 2005' FSL & 2557' FWL | 14-20-H62-4749 |
| UTE TRIBAL 11-25 | 43-013-31911 | PRODUCING | NESW | 25-5S-5W | 1871' FSL & 1982' FWL | 14-20-H62-3537 |
| UTE TRIBAL 11-28 | 43-013-32192 | PRODUCING | NESW | 28-5S-4W | 2322' FSL & 1920' FWL | 14-20-H62-4740 |
| UTE TRIBAL 1-19 | 43-013-30933 | PRODUCING | NENE | 19-5S-4W | 521' FNL & 558' FEL | 14-20-H62-4919 |
| UTE TRIBAL 1-20 | 43-013-30966 | PRODUCING | NENE | 20-5S-4W | 678' FNL & 736' FEL | 14-20-H62-3529 |
| UTE TRIBAL 12-15 | 43-013-32205 | PRODUCING | NWSW | 15-5S-4W | 1997' FSL & 481' FWL | 14-20-H62-4661 |
| UTE TRIBAL 12-17 | 43-013-31246 | PRODUCING | NWSW | 17-5S-4W | 2000' FSL & 600' FWL | 14-20-H62-4731 |
| UTE TRIBAL 12-22 | 43-013-31311 | PRODUCING | NWSW | 22-5S-4W | 1977' FSL & 658' FWL | 14-20-H62-3415 |
| UTE TRIBAL 1-25 | 43-013-30945 | PRODUCING | NENE | 25-5S-5W | 661' FNL & 520' FEL | 14-20-H62-3537 |
| UTE TRIBAL 1-26 | 43-013-31912 | PRODUCING | NENE | 26-5S-5W | 500' FNL & 468' FEL | 14-20-H62-3444 |
| UTE TRIBAL 1-28 | 43-013-31549 | PRODUCING | NENE | 28-5S-4W | 778' FNL & 592' FEL | 14-20-H62-4740 |
| UTE TRIBAL 1-29 | 43-013-30964 | SI | NENE | 29-5S-4W | 652' FNL & 760' FEL | 14-20-H62-3416 |
| UTE TRIBAL 1-30 | 43-013-30948 | PRODUCING | NENE | 30-5S-4W | 627' FNL & 542' FEL | 14-20-H62-4662 |
| UTE TRIBAL 13-17 | 43-013-31546 | PRODUCING | SWSW | 17-5S-4W | 796' FSL & 645' FWL | 14-20-H62-4919 |
| UTE TRIBAL 13-19 | 43-013-31284 | PRODUCING | SWSW | 19-5S-4W | 612' FSL & 635' FWL | 14-20-H62-3528 |
| UTE TRIBAL 13-22 | 43-013-31548 | SI | SWSW | 22-5S-4W | 715' FSL & 838' FWL | 14-20-H62-3415 |
| UTE TRIBAL 13-24 | 43-013-31910 | PRODUCING | SWSW | 24-2S-5W | 520' FSL & 1051' FWL | 14-20-H62-4749 |
| UTE TRIBAL 13-25 | 43-013-32169 | PRODUCING | SWSW | 25-5S-5W | 700' FSL & 501' FWL | 14-20-H62-3537 |
| UTE TRIBAL 1-32R | 43-013-30872 | PRODUCING | NENE | 32-5S-4W | 628' FNL & 635' FEL | 14-20-H62-4659 |
| UTE TRIBAL 13-20 | 43-013-31662 | PRODUCING | SWSW | 20-5S-4W | 689' FSL & 909' FWL | 14-20-H62-3529 |
| UTE TRIBAL 1-33 | 43-013-32185 | PRODUCING | NENE | 33-5S-4W | 720' FNL & 796' FEL | 14-20-H62-4659 |
| UTE TRIBAL 1-34 | 43-013-32186 | PRODUCING | NENE | 34-5S-4W | 1150' FNL & 544' FEL | 14-20-H62-4659 |
| UTE TRIBAL 14-15 | 43-013-30842 | PRODUCING | SESW | 15-5S-4W | 793' FSL & 1847' FWL | 14-20-H62-4661 |
| UTE TRIBAL 14-17 | 43-013-32147 | PRODUCING | SESW | 17-5S-4W | 908' FSL & 1621' FWL | 14-20-H62-4919 |
| UTE TRIBAL 15-16 | 43-013-31648 | PRODUCING | SWSE | 16-5S-4W | 1030' FSL & 1990' FEL | 14-20-H62-3413 |
| UTE TRIBAL 15-17 | 43-013-31649 | PRODUCING | SWSE | 17-5S-4W | 660' FSL & 2080' FEL | 14-20-H62-4731 |
| UTE TRIBAL 15-18 | 43-013-32148 | PRODUCING | SWSE | 18-5S-4W | 748' FSL & 1836' FEL | 14-20-H62-4919 |
| UTE TRIBAL 15-19 | 43-013-31832 | PRODUCING | SWSE | 19-5S-4W | 477' FSL & 1888' FEL | 14-20-H62-3528 |
| UTE TRIBAL 15-23 | 43-013-31671 | PRODUCING | SWSE | 23-5S-5W | 612' FSL & 1973' FEL | 14-20-H62-3443 |
| UTE TRIBAL 15-24R | 43-013-31129 | PRODUCING | SWSE | 24-5S-5W | 1048' FSL & 1364' FEL | 14-20-H62-4749 |
| UTE TRIBAL 16-16 | 43-013-30841 | PRODUCING | SESE | 16-5S-4W | 733' FSL & 768' FEL | 14-20-H62-3413 |
| UTE TRIBAL 16-18 | 43-013-31650 | SI | SESE | 18-5S-4W | 636' FSL & 586' FEL | 14-20-H62-4919 |
| UTE TRIBAL 2-21 | 43-013-31280 | PRODUCING | NWNE | 21-5S-4W | 759' FNL & 1978' FEL | 14-20-H62-3414 |
| UTE TRIBAL 2-25 | 43-013-31833 | PRODUCING | NWNE | 25-5S-5W | 760' FNL & 2000' FEL | 14-20-H62-3537 |
| UTE TRIBAL 2-27 | 43-013-32179 | PRODUCING | NWNE | 27-5S-4W | 778' FNL & 2273' FEL | 14-20-H62-3375 |
| UTE TRIBAL 2-35 | 43-013-32187 | PRODUCING | NWNE | 35-5S-5W | 951' FNL & 1566' FEL | 14-20-H62-4659 |
| UTE TRIBAL 23-3R | 43-013-30886 | PRODUCING | NENW | 23-5S-4W | 603' FNL & 2386' FWL | 14-20-H62-4728 |
| UTE TRIBAL 3-19 | 43-013-31830 | PRODUCING | NENW | 19-5S-4W | 546' FNL & 2183' FWL | 14-20-H62-3528 |
| UTE TRIBAL 3-25 | 43-013-31834 | PRODUCING | NENW | 25-5S-5W | 464' FNL & 2174' FWL | 14-20-H62-3537 |
| UTE TRIBAL 3-26 | 43-013-30955 | PRODUCING | NENW | 26-5S-5W | 612' FNL & 2121' FWL | 14-20-H62-3444 |
| UTE TRIBAL 4-22 | 43-013-30755 | SI | NWNW | 22-5S-4W | 749' FNL & 432' FWL | 14-20-H62-3415 |
| UTE TRIBAL 4-27 | 43-013-31131 | PRODUCING | NWNW | 27-5S-4W | 736' FNL & 693' FWL | 14-20-H62-3375 |
| UTE TRIBAL 4-30 | 43-013-31550 | PRODUCING | NWNW | 30-5S-4W | 751' FNL & 740' FWL | 14-20-H62-4662 |
| UTE TRIBAL 4-36 | 43-013-32188 | PRODUCING | NWNW | 36-5S-5W | 860' FNL & 660' FWL | 14-20-H62-4659 |
| UTE TRIBAL 5-13 | 43-013-31152 | PRODUCING | SWNW | 13-5S-5W | 1667' FNL & 905' FWL | 14-20-H62-4845 |
| UTE TRIBAL 5-19 | 43-013-32204 | PRODUCING | SWNW | 19-5S-4W | 1940' FNL & 511' FWL | 14-20-H62-3528 |
| UTE TRIBAL 5-20 | 43-013-31651 | PRODUCING | SWNW | 20-5S-4W | 1856' FNL & 683' FWL | 14-20-H62-4919 |
| UTE TRIBAL 5-28 | 43-013-32189 | PRODUCING | SWNW | 28-5S-4W | 1940' FNL & 508' FWL | 14-20-H62-4740 |
| UTE TRIBAL 5-31 | 43-013-32190 | PRODUCING | SWNW | 31-5S-4W | 1410' FNL & 585' FWL | 14-20-H62-4659 |
| UTE TRIBAL 6-21 | 43-013-32164 | PRODUCING | SENW | 21-5S-4W | 1791' FNL & 1609' FWL | 14-20-H62-3414 |
| UTE TRIBAL 6-22 | 43-013-32163 | PRODUCING | SENW | 22-5S-4W | 1710' FNL & 1850' FWL | 14-20-H62-3415 |
| UTE TRIBAL 6-25H | 43-013-32143 | PRODUCING | SENW | 25-5S-5W | 2127' FNL & 2218' FWL | 14-20-H62-3537 |
| UTE TRIBAL 7-19 | 43-013-31282 | PRODUCING | SWNE | 19-5S-4W | 1824' FNL & 2023' FEL | 14-20-H62-4919 |
| UTE TRIBAL 7-25 | 43-013-31310 | PRODUCING | SWNE | 25-5S-5W | 1973' FNL & 2106' FEL | 14-20-H62-3537 |
| UTE TRIBAL 7-28 | 43-013-32166 | PRODUCING | SWNE | 28-5S-4W | 1711' FNL & 1949' FEL | 14-20-H62-4740 |
| UTE TRIBAL 7-30 | 43-013-32167 | PRODUCING | SWNE | 30-5S-4W | 1811' FNL & 1818' FEL | 14-20-H62-4662 |
| UTE TRIBAL 8-21 | 43-013-30829 | SI | SENE | 21-5S-4W | 2090' FNL & 722' FEL | 14-20-H62-3414 |
| UTE TRIBAL 9-18 | 43-013-32144 | PRODUCING | NESE | 18-5S-4W | 1807' FSL & 1654' FEL | 14-20-H62-4919 |
| UTE TRIBAL 9-19 | 43-013-31831 | PRODUCING | NESE | 19-5S-4W | 1797' FSL & 533' FEL | 14-20-H62-3528 |
| UTE TRIBAL 9-23X | 43-013-30999 | SI | NESE | 23-5S-5W | 1830' FSL & 665' FEL | 14-20-H62-3443 |
| UTE TRIBAL 9-26 | 43-013-32191 | PRODUCING | NESE | 26-5S-4W | 2118' FSL & 777' FEL | 14-20-H62-4728 |

| | | | | | | |
|----------------------------------|--------------|------------|---------|-------------|-----------------------|----------------|
| WILLIAMS PRODUCTION RMT COMPANY | | | | | | |
| UINTAH BASIN (BRUNDAGE) | | | | | | |
| DUCHESNE CO, UTAH | | | | | | |
| UTAH OPERATED OIL WELLS | API# | STATUS | 1/4 1/4 | SEC-TWP-RGE | FOOTAGE LOCATION | UTE LEASE |
| UTAH OPERATED GAS WELLS | | | | | | |
| UTE TRIBAL 2-21G | 43-013-31313 | SI | NWNE | 21-5S-4W | 760' FNL & 1982' FEL | 14-20-H62-3414 |
| UTAH OPERATED WATER SUPPLY WELLS | | | | | | |
| UTE TRIBAL 3-24WSW | 43-013- | WSW | SENE | 24-5S-5W | 1410' FNL & 1415' FWL | 14-20-H62-4659 |
| UTE TRIBAL 9-23WSW | 43-013- | WSW | NESE | 23-5S-5W | 1840' FSL & 715' FEL | 14-20-H62-3443 |
| UTAH OPERATED LOCATIONS | | | | | | |
| UTE TRIBAL 16-12 | 43-013-30922 | TO BE DRDL | SESE | 12-4S-5W | 522' FSL & 796' FEL | 14-20-H62-4531 |
| UTE TRIBAL 3-29 | 43-013-32193 | DRLG | NENW | 29-5S-4W | 585' FNL & 1802' FWL | 14-20-H62-3416 |
| UTE TRIBAL 2-19 | 43-013-32140 | WOC | NWNE | 19-5S-4W | 381' FNL & 1846' FEL | 14-20-H62-3528 |
| UTE TRIBAL 13-17-54TMM | 43-013-32237 | WOC | SWSW | 17-5S-4W | 854' FSL & 671' FWL | 14-20-H62-4731 |
| UTE TRIBAL 5-28-54TMM | 43-013-32236 | WOC | SWNW | 28-5S-4W | 1992' FNL & 560' FWL | 14-20-H62-4740 |
| UTE TRIBAL 12-15-54TMM | 43-013-32251 | TO BE DRDL | NWSW | 15-5S-4W | 1991' FSL & 418' FWL | 14-20-H62-4661 |
| UTE TRIBAL 3-28-54 | 43-013-32261 | TO BE DRDL | NENW | 28-5S-4W | 660' FNL & 1980' FWL | 14-20-H62-4740 |
| UTE TRIBAL 13-18-54 | 43-013-32270 | TO BE DRDL | SWSW | 18-5S-4W | 656' FSL & 657' FWL | 14-20-H62-4739 |
| UTE TRIBAL 1-24-55 | 43-013-32259 | TO BE DRDL | NENE | 24-5S-5W | 583' FNL & 852' FEL | 14-20-H62-4749 |
| UTE TRIBAL 9-24-55 | 43-013-32268 | TO BE DRDL | NESE | 24-5S-5W | 2392' FSL & 486' FEL | 14-20-H62-4749 |
| UTE TRIBAL 1-7R-54 | 43-013-30925 | RE-ENTRY | NENE | 7-5S-4W | 508' FNL & 792' FEL | 14-20-H62- |
| UTE TRIBAL 5-18-54 | 43-013-32262 | TO BE DRDL | SWNW | 18-5S-4W | 2029' FNL & 819' FWL | 14-20-H62-4739 |
| UTE TRIBAL 7-18-54 | 43-013-32266 | TO BE DRDL | SWNE | 18-5S-4W | 2123' FNL & 1968' FEL | 14-20-H62-4739 |
| UTE TRIBAL 15-25-55 | 43-013-32271 | TO BE DRDL | SWSE | 25-5S-5W | 693' FSL & 2021' FEL | 14-20-H62-3537 |
| UTE TRIBAL 6-36-55 | 43-013-32265 | TO BE DRDL | SENE | 36-5S-5W | 2480' FNL & 1702' FWL | 14-20-H62- |
| UTE TRIBAL 8-35-55 | 43-013-32267 | TO BE DRDL | SENE | 35-5S-5W | 2464' FNL & 7552' FEL | 14-20-H62- |
| UTE TRIBAL 16-14-55 | 43-013-32272 | TO BE DRDL | SESE | 14-5S-5W | 379' FSL & 871' FEL | 14-20-H62- |
| UTE TRIBAL 3-24R-55 | 43-013-30960 | RE-ENTRY | NENW | 24-5S-5W | 619' FNL & 2035' FWL | 14-20-H62-4749 |
| UTE TRIBAL 5-24-55 | 43-013-32263 | TO BE DRDL | SWNW | 24-5S-5W | 1911' FNL & 780' FWL | 14-20-H62-4749 |
| UTE TRIBAL 11-23-55 | 43-013-32269 | TO BE DRDL | NESW | 23-5S-5W | 1875' FSL & 2187' FWL | 14-20-H62-3443 |
| UTE TRIBAL 5-26-55 | 43-013-32264 | TO BE DRDL | SWNW | 26-5S-5W | 1810' FNL & 465' FWL | 14-20-H62-3444 |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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SEP 28 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-77321
(UT-924)

SEP 27 2001

NOTICE

| | | |
|-----------------------------|---|-------------|
| Williams Production RMT Co. | : | Oil and Gas |
| Tower 3, Suite 1000 | : | |
| 1515 Arapahoe Street | : | |
| Denver, Colorado 80202 | : | |

Name Change Recognized

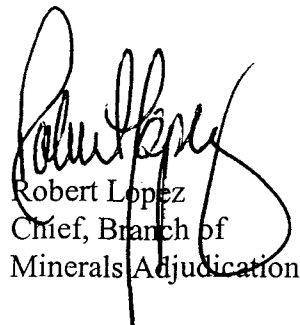
Acceptable evidence has been received in this office concerning the name change of Barrett Resources Corporation into Williams Production RMT Company with Williams Production RMT Company being the surviving entity.

For our purposes, the name change is recognized effective August 2, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Barrett Resources Corporation to Williams Production RMT Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in New Mexico.


Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTU-77321
UTU-77322
UTU-77323
UTU-77324
UTU-77325
UTU-77326
UTU-77327
UTU-77328
UTU-77329
UTU-77330
UTU-60815
UTU-76965
UTU-76966
UTU-76967
UTU-76968

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

| | | |
|--|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____ | | 5. Lease Serial No. _____ |
| 2. Name of Operator Williams Production RMT Company (formerly Barrett Resources Corporation) | | 6. If Indian, Allottee, or Tribe Name UTE TRIBE |
| 3. Address 1515 Arapahoe Street, Tower 3, Suite 1000 Denver, Colorado 80202 | | 7. If Unit or CA. Agreement Designation _____ |
| 3b. Phone No. (include area code) (303) 572-3900 | | 8. Well Name and No. UTE TRIBAL |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | 9. API Well No. _____ |
| | | 10. Field and Pool, or Exploratory Area BRUNDAGE CANYON |
| | | 11. County or Parish, State DUCESNE COUNTY, UTAH |

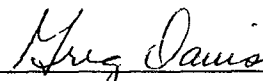
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Test | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recombine | <input checked="" type="checkbox"/> Other requesting approval |
| <input type="checkbox"/> | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | change of operator |
| <input type="checkbox"/> | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | SOP |

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

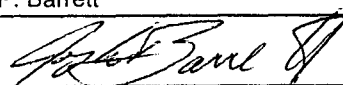
BARRETT RESOURCES CORPORATION RECEIVED APPROVAL OF THEIR REVISED STANDARD OPERATING PRACTICES COVERING DRILLING PLANS FOR ALL FUTURE UTE TRIBAL WELLS ON FEBRUARY 2, 2001. EFFECTIVE AUGUST 2, 2001 WILLIAMS PRODUCTION RMT COMPANY ASSUMED OPERATORSHIP OF ALL UTE TRIBAL WELLS DUE TO A MERGER OF WILLIAMS ENERGY SERVICES AND BARRETT RESOURCES CORPORATION. BOND COVERAGE PURSUANT TO 43 CFR 3104 FOR OPERATION ACTIVITIES WILL CONTINUE TO BE PROVIDED BY FLOOD AND PETERSON INSURANCE, INC. UNDER NATIONWIDE BLM BOND NO. 6101757342. WILLIAMS PRODUCTION RMT COMPANY WILL BE RESPONSIBLE FOR COMPLIANCE UNDER THE TERMS AND CONDITIONS OF THIS STANDARD OPERATING PRACTICES DOCUMENT.


Greg Davis, Permitting Supervisor
Barrett Resources Corporation

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SEP 16 2001

DIVISION OF
OIL, GAS AND MINING

| | |
|--|---|
| 14. I hereby certify that the foregoing is true and correct. | |
| Name (Printed/ Typed) Joseph P. Barrett | Title Land Manager, Denver William Production RMT Company |
| Signature  | Date 10/8/01 |

| | | |
|--|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

January 16, 2002

Williams Production RMT Company
Attn: Fritts Rosenberger
1515 Arapahoe St., T3-1000
Denver, CO 80202

Dear Mr. Rosenberger:

We are in receipt of the corporate documentation for the merger of Barrett Resources Corporation with and into Williams Production RMT Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases; and Exploration and Development Agreements from Barrett Resources Corporation with and into Williams Production RMT Company.

Approval of this name change is the date of this letter, but effective on August 2, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

801-359-3940

RECEIVED

FEB 20 2002

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"BARRETT RESOURCES CORPORATION", A DELAWARE CORPORATION,
WITH AND INTO "RESOURCES ACQUISITION CORP." UNDER THE NAME
OF "WILLIAMS PRODUCTION FMT COMPANY", A CORPORATION ORGANIZED
AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS
RECEIVED AND FILED IN THIS OFFICE THE SECOND DAY OF AUGUST, A.D.
2001, AT 12:15 O'CLOCK P.M.



3388640 8100M

010380140

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State
AUTHENTICATION: 1278982

DATE: 08-03-01

02/02/01

12:09

SKIDEN ARPS + D

C

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 12:13 PM 02/02/2001
010376792 - 336640

002

**CERTIFICATE OF MERGER
OF
BARRETT RESOURCES CORPORATION
INTO
RESOURCES ACQUISITION CORP.**

Pursuant to Section 251 of the General
Corporation Law of the State of Delaware

Resources Acquisition Corp., a Delaware corporation ("Acquisition"),
pursuant to Section 251 of the General Corporation Law of the State of Delaware (the
"DGCL"), hereby certifies as follows:

FIRST: The name and state of incorporation of each of the constituent corporations to the merger are as follows:

| | | |
|-------------------------------|---|----------|
| Barrett Resources Corporation | - | Delaware |
| Resources Acquisition Corp. | - | Delaware |

SECOND: An Agreement and Plan of Merger (the "Merger Agreement"), dated as of May 7, 2001, by and among The Williams Companies, Inc., Acquisition and Barrett Resources Corporation ("Barrett") has been approved, adopted, certified, executed and acknowledged by each of the constituent corporations in accordance with Section 251 of the DGCL.

THIRD: Acquisition shall be the corporation surviving the merger (the "Surviving Corporation").

FOURTH: The Certificate of Incorporation of Acquisition shall be the Certificate of Incorporation of the Surviving Corporation until thereafter changed or amended as provided therein or by applicable law; provided, however, that the following changes to the Certificate of Incorporation of Acquisition shall be effected as a result of the merger:

02/22/01

12:08

SKADDEN ARPS → D

C

NO. 184

003

1. Article FIRST shall be amended and restated to read as follows:

"The name of the corporation is Williams Production RMT Company."; and

2. Article SIXTH, paragraph 4, shall be amended and restated to read as follows:

"No director shall be personally liable to the Corporation or any of its stockholders for monetary damages for breach of fiduciary duty as a director, except for liability (i) for any breach of the director's duty of loyalty to the Corporation or its stockholders, (ii) for acts or omissions not in good faith or which involve intentional misconduct or a knowing violation of law, (iii) pursuant to Section 174 of the GCL or (iv) for any transaction from which the director derived an improper personal benefit. If the GCL is amended to authorize corporate action further eliminating or limiting the personal liability of directors, then the liability of directors of the Corporation shall be eliminated or limited to the fullest extent permitted by the GCL, as so amended. Any repeal or modification of this Article SIXTH by the stockholders of the Corporation shall not adversely affect any right or protection of a director of the Corporation existing at the time of such repeal or modification with respect to acts or omissions occurring prior to such repeal or modification."

3. The following paragraph shall be added to Article Sixth as paragraph 6 thereto:

"The Corporation shall fully honor and abide by the provisions set forth in Section 7.9 of the Agreement and Plan of Merger dated as of May 7, 2001 (the "Merger Agreement") by and among the The Williams Companies, Inc., the Corporation and Barrett Resources Corporation. Any repeal or modification of this paragraph 6 of this Article SIXTH by the stockholders of the Corporation shall not adversely affect any rights or protections afforded to the Indemnified Persons (as defined in the Merger Agreement) pursuant to this paragraph and Section 7.9 of the Merger Agreement."

FIFTH: The executed Merger Agreement is on file at the office of the Surviving Corporation, 1515 Arapahoe Street, Tower 3 Suite 1000, Denver, Colorado 80202.

08/02/01

12:08

SKADDEN ARPS + D

C

NO. 184

004

SIXTH: A copy of the Merger Agreement will be provided by the Surviving Corporation, upon request and without cost, to any stockholder of either constituent corporation.

SEVENTH: This Certificate of Merger shall be effective upon its filing with the Secretary of State of the State of Delaware.

IN WITNESS WHEREOF, Resources Acquisition Corp. has caused this Certificate of Merger to be executed in its corporate name this 2nd day of August, 2001.

RESOURCES ACQUISITION CORP.

By: _____

Name: Steven J. Malcolm

Title: President



OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **08-02-2001**

| | |
|---|---|
| FROM: (Old Operator): | TO: (New Operator): |
| BARRETT RESOURCES CORPORATION | WILLIAMS PRODUCTION RMT COMPANY |
| Address: 1515 ARAPAHOE STREET, STE 1000 | Address: 1515 ARAPAHOE STREET, STE 1000 |
| | |
| DENVER, CO 80202 | DENVER, CO 80202 |
| Phone: 1-(303)-572-3900 | Phone: 1-(303)-572-3900 |
| Account No. N9305 | Account No. N1945 |

CA No.

Unit:

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|----------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| UTE TRIBAL 13-22 | 22-5S-4W | 43-013-31548 | 11926 | INDIAN | OW | P |
| UTE TRIBAL 13-3R | 23-5S-4W | 43-013-30886 | 13034 | INDIAN | OW | P |
| UTE TRIBAL 9-26 | 26-5S-4W | 43-013-32191 | 13101 | INDIAN | OW | P |
| UTE TRIBAL 2-27 | 27-5S-4W | 43-013-32179 | 12975 | INDIAN | OW | P |
| S BRUNDAGE UTE TRIBAL 4-27 | 27-5S-4W | 43-013-31131 | 9851 | INDIAN | OW | P |
| UTE TRIBAL 1-28 | 28-5S-4W | 43-013-31549 | 11925 | INDIAN | OW | P |
| UTE TRIBAL 3-28 | 28-5S-4W | 43-013-32261 | 99999 | INDIAN | OW | APD |
| UTE TRIBAL 5-28 | 28-5S-4W | 43-013-32189 | 13026 | INDIAN | OW | P |
| UTE TRIBAL 5-28-54TMM | 28-5S-4W | 43-013-32236 | 13122 | INDIAN | GW | P |
| UTE TRIBAL 7-28 | 28-5S-4W | 43-013-32166 | 12995 | INDIAN | OW | P |
| UTE TRIBAL 11-28 | 28-5S-4W | 43-013-32192 | 13022 | INDIAN | OW | P |
| S BRUNDAGE UTE TRIBAL 1-29 | 29-5S-4W | 43-013-30964 | 2621 | INDIAN | OW | S |
| UTE TRIBAL 3-29 | 29-5S-4W | 43-013-32193 | 13042 | INDIAN | OW | DRL |
| S BRUNDAGE UTE TRIBAL 1-30 | 30-5S-4W | 43-013-30948 | 9850 | INDIAN | OW | P |
| UTE TRIBAL 4-30 | 30-5S-4W | 43-013-31550 | 11914 | INDIAN | OW | P |
| UTE TRIBAL 7-30 | 30-5S-4W | 43-013-32167 | 12945 | INDIAN | OW | P |
| UTE TRIBAL 5-31 | 31-5S-4W | 43-013-32190 | 13080 | INDIAN | OW | P |
| UTE TRIBAL 1-32R | 32-5S-4W | 43-013-30872 | 13020 | INDIAN | OW | P |
| UTE TRIBAL 1-33 | 33-5S-4W | 43-013-32185 | 13024 | INDIAN | OW | P |
| UTE TRIBAL 1-34 | 34-5S-4W | 43-013-32186 | 13121 | INDIAN | OW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 08/03/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/03/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/21/2002
4. Is the new operator registered in the State of Utah: YES Business Number: PENDING
5. If **NO**, the operator was contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-BIA-08/02/01

7. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 08/02/2001

8. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. **Underground Injection Control ("UIC")**

The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 02/22/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/22/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 6101757342

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Ute Tribe

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See Attached

9. API NUMBER:

Attached

10. FIELD AND POOL, OR WILDCAT:

Brundage Canyon

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☒

OTHER Water Injection Well

2. NAME OF OPERATOR:

Berry Petroleum Company

3. ADDRESS OF OPERATOR: 5201 Truxtun Ave., Suite 300

CITY Bakersfield

STATE CA

ZIP 93309-0640

PHONE NUMBER:

(661) 616-3900

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached listing

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

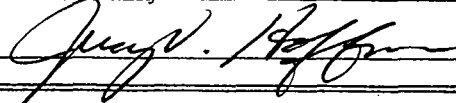
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 8/28/03 Berry Petroleum Company will assume operatorship of the referenced wells (see attached list) from Williams Production RMT Company.

NAME (PLEASE PRINT) Jerry V. Hoffman

TITLE Chairman, President, and CEO

SIGNATURE



DATE

8/28/03

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☒ OTHER Water Injection Well

2. NAME OF OPERATOR:
Williams Production RMT Company

3. ADDRESS OF OPERATOR: 1515 Arapahoe Street, Tower 3,
Suite 1000 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 572-3900

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached listing

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Ute Tribe

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See Attached

9. API NUMBER:

Attached

10. FIELD AND POOL, OR WILDCAT:

Brundage Canyon

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 8/28/03 Williams Production RMT Company will relinquish operatorship of the referenced wells (see attached list) to Berry Petroleum Company.

NAME (PLEASE PRINT) Joseph P. Barrett

TITLE Director - Land

SIGNATURE

DATE

8/28/03

(This space for State use only)

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DIV. OF OIL, GAS & MINING

| Well Name | Oil/Gas | API # | Lease | E&D | Location |
|-------------------------|---------|--------------|----------------|----------------|---|
| Ute Tribal 12-14-54 | OIL | 43-013-32369 | | 14-20-H62-4728 | NWSW 2056' FSL, 586' FWL SEC. 14, T5S, R4W |
| Ute Tribal 12-15 | OIL | 43-013-32205 | 14-20-H62-4661 | N/A | NWSW 1997' FSL, 481' FWL SEC. 15, T5S, R4W |
| Ute Tribal 14-15 | OIL | 43-013-30842 | 14-20-H62-4661 | N/A | SESW 793' FSL, 1847' FWL SEC. 15, T5S, R4W |
| Ute Tribal 15-16 | OIL | 43-013-31648 | 14-20-H62-3413 | N/A | SWSE 1030' FSL, 1990' FEL SEC. 16, T5S, R4W |
| Ute Tribal 16-16 | OIL | 43-013-30841 | 14-20-H62-3413 | N/A | SESE 733' FSL, 786' FEL SEC. 16, T5S, R4W |
| Ute Tribal 11-17 (CB) | OIL | 43-013-32145 | 14-20-H62-4919 | 14-20-H62-4659 | NESW 1980' FSL, 1980' FWL SEC. 17, T5S, R4W |
| Ute Tribal 12-17 (CB) | OIL | 43-013-32146 | 14-20-H62-4919 | 14-20-H62-4659 | NWSW 2000' FSL, 660' FWL SEC. 17, T5S, R4W |
| Ute Tribal 13-17 (CB) | OIL | 43-013-31546 | 14-20-H62-4919 | 14-20-H62-4659 | SWSW 796' FSL, 645' FWL SEC. 17, T5S, R4W |
| Ute Tribal 13-17-54 TMM | GAS | 43-013-32237 | 14-20-H62-4731 | 14-20-H62-4659 | SWSW 854' FSL, 671' FWL SEC. 17, T5S, R4W |
| Ute Tribal 14-17 (CB) | OIL | 43-013-32147 | 14-20-H62-4919 | 14-20-H62-4659 | SESW 908' FSL, 1621' FWL SEC. 17, T5S, R4W |
| Ute Tribal 15-17 | OIL | 43-013-31649 | 14-20-H62-4731 | 14-20-H62-4659 | SWSE 660' FSL, 2080' FEL SEC. 17, T5S, R4W |
| Ute Tribal 9-18 (CB) | OIL | 43-013-32144 | 14-20-H62-4919 | N/A | NESE 1807' FSL, 654' FEL SEC. 18, T5S, R4W |
| Ute Tribal 15-18 (CB) | OIL | 43-013-32148 | 14-20-H62-4919 | N/A | SWSE 748' FSL, 1836' FEL SEC. 18, T5S, R4W |
| Ute Tribal 16-18 | INJ | 43-013-31650 | 14-20-H62-4919 | N/A | SESE 636' FSL, 586' FEL SEC. 18, T5S, R4W |
| Ute Tribal 1-19 | OIL | 43-013-30933 | 14-20-H62-4919 | N/A | NENE 521' FNL, 558' FEL SEC. 19, T5S, R4W |
| Ute Tribal 2-19 | INJ | 43-013-32140 | 14-20-H62-4919 | N/A | NWNE 381' FNL, 1846' FEL SEC. 19, T5S, R4W |
| Ute Tribal 3-19 | OIL | 43-013-31830 | 14-20-H62-3528 | N/A | NENW 564' FNL, 2183' FWL SEC. 19, T5S, R4W |
| Ute Tribal 5-19 | OIL | 43-013-32204 | 14-20-H62-3528 | N/A | SWNW 1940' FNL, 511' FWL SEC. 19, T5S, R4W |
| Ute Tribal 7-19 | OIL | 43-013-31282 | 14-20-H62-4919 | N/A | SWNE 1824' FNL, 2023' FEL SEC. 19, T5S, R4W |
| Ute Tribal 9-19 | OIL | 43-013-31831 | 14-20-H62-3528 | N/A | NESE 1797' FSL, 533' FEL SEC. 19, T5S, R4W |
| Ute Tribal 11-19 | OIL | 43-013-31547 | 14-20-H62-3528 | N/A | NESW 1764' FSL, 1796' FWL SEC. 19, T5S, R4W |
| Ute Tribal 13-19 | OIL | 43-013-31284 | 14-20-H62-3528 | N/A | SWSW 612' FSL, 635' FWL SEC. 19, T5S, R4W |
| Ute Tribal 15-19 | OIL | 43-013-31832 | 14-20-H62-3528 | N/A | SWSE 477' FNL, 1868' FEL SEC. 19, T5S, R4W |
| Ute Tribal 1-20 | OIL | 43-013-30966 | 14-20-H62-3529 | N/A | NENE 678' FNL, 736' FEL SEC. 20, T5S, R4W |
| Ute Tribal 5-20 | OIL | 43-013-31651 | 14-20-H62-4919 | N/A | SWNW 1856' FNL, 683' FWL SEC. 20, T5S, R4W |
| Ute Tribal 11-20 | OIL | 43-013-32168 | 14-20-H62-3529 | N/A | NESW 2146' FSL, 1630' FWL SEC. 20, T5S, R4W |
| Ute Tribal 13-20 | OIL | 43-013-32206 | 14-20-H62-3529 | N/A | SWSW 689' FSL, 909' FWL SEC. 20, T5S, R4W |
| Ute Tribal 2-21 | OIL | 43-013-31280 | 14-20-H62-3414 | N/A | NWNE 759' FNL, 1978' FEL SEC. 21, T5S, R4W |
| Ute Tribal 2-21G | GAS | 43-013-31313 | 14-20-H62-3414 | N/A | NWNE 760' FNL, 1982' FEL SEC. 21, T5S, R4W |
| Ute Tribal 6-21 | OIL | 43-013-32164 | 14-20-H62-3414 | N/A | SENE 2090' FNL, 722' FEL SEC. 21, T5S, R4W |
| Ute Tribal 8-21 | OIL | 43-013-30829 | 14-20-H62-3414 | N/A | NWSE 1506' FSL, 2247' FEL SEC. 21, T5S, R4W |
| Ute Tribal 10-21 | OIL | 43-013-31283 | 14-20-H62-3414 | N/A | NWNW 749' FNL, 507' FWL SEC. 22, T5S, R4W |
| Ute Tribal 4-22 | OIL | 43-013-30755 | 14-20-H62-3415 | N/A | SENE 1710' FNL, 1850' FWL SEC. 22, T5S, R4W |
| Ute Tribal 6-22 | OIL | 43-013-32163 | 14-20-H62-3415 | N/A | NWSW 1977' FSL, 658' FWL SEC. 22, T5S, R4W |
| Ute Tribal 12-22 | OIL | 43-013-31311 | 14-20-H62-3415 | N/A | SWSW 715' FSL, 838' FWL SEC. 22, T5S, R4W |
| Ute Tribal 13-22 | OIL | 43-013-31548 | 14-20-H62-3415 | N/A | NENW 603' FNL, 2386' FWL SEC. 23, T5S, R4W |
| Ute Tribal 23-3R | OIL | 43-013-30886 | 14-20-H62-4943 | 14-20-H62-4728 | NESE 2118' FSL, 777' FEL SEC. 26, T5S, R4W |
| Ute Tribal 9-26 | OIL | 43-013-32191 | 14-20-H62-4954 | 14-20-H62-4728 | NWNE 778' FNL, 2273' FEL SEC. 27, T5S, R4W |
| Ute Tribal 2-27 | OIL | 43-013-32179 | 14-20-H62-3375 | N/A | NWNW 736' FNL, 693' FWL SEC. 27, T5S, R4W |
| Ute Tribal 4-27 | OIL | 43-013-31131 | 14-20-H62-3375 | N/A | NENE 778' FNL, 592' FEL SEC. 28, T5S, R4W |
| Ute Tribal 1-28 | OIL | 43-013-31549 | 14-20-H62-4740 | 14-20-H62-4659 | NENW 660' FNL, 1980' FWL SEC. 28, T5S, R4W |
| Ute Tribal 3-28-54 | OIL | 43-013-32261 | 14-20-H62-4740 | 14-20-H62-4659 | SWNW 1960' FNL, 575' FWL SEC. 28, T5S, R4W |
| Ute Tribal 5-28 | OIL | 43-013-32189 | 14-20-H62-4740 | 14-20-H62-4659 | SWNW 1992' FNL, 560' FWL SEC. 28, T5S, R4W |
| Ute Tribal 5-28-54 TMM | GAS | 43-013-32236 | 14-20-H62-4740 | 14-20-H62-4659 | SWNE 1711' FNL, 1949' FEL SEC. 28, T5S, R4W |
| Ute Tribal 7-28 | OIL | 43-013-32166 | 14-20-H62-4740 | 14-20-H62-4659 | NESW 2322' FSL, 1920' FWL SEC. 28, T5S, R4W |
| Ute Tribal 11-28 | OIL | 43-013-32192 | 14-20-H62-4740 | 14-20-H62-4659 | NENE 652' FNL, 760' FEL SEC. 29, T5S, R4W |
| Ute Tribal 1-29 | OIL | 43-013-30964 | 14-20-H62-3416 | 14-20-H62-4659 | NENW 585' FNL, 1802' FWL SEC. 29, T5S, R4W |
| Ute Tribal 3-29 | OIL | 43-013-32193 | 14-20-H62-3416 | 14-20-H62-4659 | NENE 627' FNL, 542' FEL SEC. 30, T5S, R4W |
| Ute Tribal 1-30 | OIL | 43-013-30948 | 14-20-H62-4662 | 14-20-H62-4659 | NWNW 751' FNL, 740' FWL SEC. 30, T5S, R4W |
| Ute Tribal 4-30 | OIL | 43-013-31550 | 14-20-H62-4662 | 14-20-H62-4659 | SWNE 1811' FNL, 1818' FEL SEC. 30, T5S, R4W |
| Ute Tribal 7-30 | OIL | 43-013-32167 | 14-20-H62-4662 | 14-20-H62-4659 | SWNW 1410' FNL, 585' FWL SEC. 31, T5S, R4W |
| Ute Tribal 5-31 | OIL | 43-013-32190 | 14-20-H62-4946 | 14-20-H62-4659 | NENE 628' FNL, 635' FEL SEC. 32, T5S, R4W |
| Ute Tribal 1-32R | OIL | 43-013-30872 | 14-20-H62-4947 | 14-20-H62-4659 | |

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DIV. OF OIL, GAS & MINING

| Well Name | Oil/Gas | API # | Lease | E&D | Location |
|---------------------|---------|--------------|----------------|----------------|---|
| Ute Tribal 1-33 | OIL | 43-013-32185 | 14-20-H62-4948 | 14-20-H62-4659 | NENE 720' FNL, 796' FEL SEC. 33, T5S, R4W |
| Ute Tribal 1-34 | OIL | 43-013-32186 | 14-20-H62-4955 | 14-20-H62-4659 | NENE 1150' FNL, 644' FEL SEC. 34, T5S, R4W |
| Ute Tribal 5-13 | OIL | 43-013-31152 | 14-20-H62-4845 | 14-20-H62-4659 | SWNW 1667' FNL, 905' FWL SEC. 13, T5S, R5W |
| Ute Tribal 16-14-55 | OIL | 43-013-32272 | 14-20-H62-5016 | 14-20-H62-4728 | SESE 379' FSL, 871' FEL SEC. 14, T5S, R5W |
| Ute Tribal 5-15-55 | OIL | 43-013-32344 | 14-20-H62-5017 | 14-20-H62-4728 | SWNW 2050' FNL, 762' FWL SEC. 15, T5S, R5W |
| Ute Tribal 10-16-55 | OIL | 43-013-32345 | | 14-20-H62-4728 | NWSE 1802' FSL, 1970' FEL SEC. 16, T5S, R5W |
| Ute Tribal 15-17-55 | OIL | 43-013-32358 | | 14-20-H62-4728 | SWSE 179' FSL, 1733' FEL SEC. 17, T5S, R5W |
| Ute Tribal 7-20-55 | OIL | 43-013-32346 | 14-20-H62-5018 | 14-20-H62-4728 | SWNE 2438' FNL, 2440' FEL SEC. 20, T5S, R5W |
| Ute Tribal 9-23WSW | WTR | WR#43-11041 | 14-20-H62-3443 | N/A | NESE 1855' FSL, 715' FEL SEC. 23, T5S, R5W |
| Ute Tribal 9-23X | OIL | 43-013-30999 | 14-20-H62-3443 | N/A | NESE 1830' FSL, 665' FEL SEC. 23, T5S, R5W |
| Ute Tribal 11-23-55 | OIL | 43-013-32269 | 14-20-H62-3443 | N/A | NESW 1875' FSL, 2187' FWL SEC. 23, T5S, R5W |
| Ute Tribal 15-23 | OIL | 43-013-31671 | 14-20-H62-3443 | N/A | SWSE 612' FSL, 1973' FEL SEC. 23, T5S, R5W |
| Ute Tribal 1-24-55 | OIL | 43-013-32259 | 14-20-H62-4749 | N/A | NENE 583' FNL, 852' FEL SEC. 24, T5S, R5W |
| Ute Tribal 3-24WSW | WTR | WR#43-10994 | 14-20-H62-4749 | N/A | SENE 1430' FNL, 1425' FWL SEC. 24, T5S, R5W |
| Ute Tribal 5-24-55 | OIL | 43-013-32263 | 14-20-H62-4749 | N/A | SWNW 1911' FNL, 780' FWL SEC. 24, T5S, R5W |
| Ute Tribal 9-24-55 | OIL | 43-013-32268 | 14-20-H62-4749 | N/A | NWSE 2392' FSL, 486' FWL SEC. 24, T5S, R5W |
| Ute Tribal 11-24 | OIL | 43-013-31909 | 14-20-H62-4749 | N/A | NESW 2005' FSL, 2557' FWL SEC. 24, T5S, R5W |
| Ute Tribal 13-24 | OIL | 43-013-31910 | 14-20-H62-4749 | N/A | SWSW 520' FSL, 1051' FWL SEC. 24, T5S, R5W |
| Ute Tribal 15-24R | OIL | 43-013-31129 | 14-20-H62-4749 | N/A | SWSE 1048' FSL, 1364' FEL SEC. 24, T5S, R5W |
| Ute Tribal 1-25 | OIL | 43-013-30945 | 14-20-H62-3537 | N/A | NENE 661' FNL, 520' FEL SEC. 25, T5S, R5W |
| Ute Tribal 2-25 | OIL | 43-013-31833 | 14-20-H62-3537 | N/A | NWNE 760' FNL, 2000' FEL SEC. 25, T5S, R5W |
| Ute Tribal 3-25 | OIL | 43-013-31834 | 14-20-H62-3537 | N/A | NENW 464' FNL, 2174' FWL SEC. 25, T5S, R5W |
| Ute Tribal 6-25H | OIL | 43-013-32143 | 14-20-H62-3537 | N/A | SENE 2127' FNL, 2218' FWL SEC. 25, T5S, R5W |
| Ute Tribal 7-25 | OIL | 43-013-31310 | 14-20-H62-3537 | N/A | SWNE 1973' FNL, 2106' FEL SEC. 25, T5S, R5W |
| Ute Tribal 9-25-55 | OIL | 43-013-32390 | 14-20-H62-3537 | N/A | NESE 2083' FSL, 751' FEL SEC. 25, T5S, R5W |
| Ute Tribal 11-25 | OIL | 43-013-31911 | 14-20-H62-3537 | N/A | NESW 1871' FSL, 1982' FWL SEC. 25, T5S, R5W |
| Ute Tribal 13-25 | OIL | 43-013-32169 | 14-20-H62-3537 | N/A | SWSW 700' FSL, 501' FWL SEC. 25, T5S, R5W |
| Ute Tribal 15-25-55 | OIL | 43-013-32271 | 14-20-H62-3537 | N/A | SWSE 693' FSL, 2012' FEL SEC. 25, T5S, R5W |
| Ute Tribal 1-26 | OIL | 43-013-31912 | 14-20-H62-3444 | N/A | NENE 500' FNL, 468' FEL SEC. 26, T5S, R5W |
| Ute Tribal 3-26 | OIL | 43-013-30955 | 14-20-H62-3444 | N/A | NENW 612' FNL, 2121' FEL SEC. 26, T5S, R5W |
| Ute Tribal 5-26-55 | OIL | 43-013-32264 | 14-20-H62-3444 | N/A | SWNW 1810' FNL, 465' FWL SEC. 26, T5S, R5W |
| Ute Tribal 14-28-55 | OIL | 43-013-32348 | 14-20-H62-5019 | 14-20-H62-4728 | SESW 1107' FSL, 1548' FWL SEC. 28, T5S, R5W |
| Ute Tribal 16-29-55 | OIL | 43-013-32349 | 14-20-H62-5020 | 14-20-H62-4728 | SESE 1250' FSL, 1027' FEL SEC. 29, T5S, R5W |
| Ute Tribal 2-32-55 | OIL | 43-013-32350 | | 14-20-H62-4728 | NWNE 800' FNL, 2000' FEL SEC. 32, T5S, R5W |
| Ute Tribal 4-33-55 | OIL | 43-013-32357 | | 14-20-H62-4728 | NWNW 87' FNL, 168' FWL SEC. 33, T5S, R5W |
| Ute Tribal 2-35 | OIL | 43-013-32187 | 14-20-H62-4945 | 14-20-H62-4659 | NWNE 951' FNL, 1566' FEL SEC. 35, T5S, R5W |
| Ute Tribal 8-35-55 | OIL | 43-013-32267 | 14-20-H62-4945 | 14-20-H62-4659 | SENE 2464' FNL, 552' FEL SEC. 35, T5S, R5W |
| Ute Tribal 10-35-55 | OIL | 43-013-32353 | 14-20-H62-4945 | 14-20-H62-4659 | NWSE 1611' FSL, 1938' FEL SEC. 35, T5S, R5W |
| Ute Tribal 4-36 | OIL | 43-013-32188 | 14-20-H62-4944 | 14-20-H62-4659 | NWNW 860' FNL, 660' FWL SEC. 36, T5S, R5W |
| Ute Tribal 6-36-55 | OIL | 43-013-32265 | 14-20-H62-4944 | 14-20-H62-4659 | SENE 2480' FNL, 1702' FWL SEC. 36, T5S, R5W |
| Ute Tribal 12-36-55 | OIL | 43-013-32354 | 14-20-H62-4944 | 14-20-H62-4659 | NWSW 1980' FSL, 659' FWL SEC. 36, T5S, R5W |

Ute Tribal 3-24R-55

43-013-30940

| Permits | Status | API # | Lease | E&D | Location |
|----------------------|------------------|--------------|----------------|----------------|---|
| MOON TRIBAL 12-23-54 | W/O RELEASE | 43-013-32347 | 14-20-H62-4943 | | NWSW 1899' FSL, 771' FWL SEC. 23, T5S, R4W |
| MOON TRIBAL 14-27-54 | HAVE STATE APRVL | 43-013-32408 | 14-20-H62-3375 | | SESW 1073' FSL, 1928' FWL SEC. 27, T5S, R4W |
| MOON TRIBAL 6-27-54 | HAVE STATE APRVL | 43-013-32407 | 14-20-H62-3375 | | SENE 2041' FNL, 2101' FWL SEC. 27, T5S, R4W |
| STATE TRIBAL 1-7R-54 | APPROVED | 43-013-30925 | | 14-20-H62-4728 | NENE 508' FNL, 792' FEL SEC. 7, T5S, R4W |
| UTE TRIBAL 10-28-55 | HAVE STATE APRVL | 43-013-32419 | | 14-20-H62-4728 | NWSE 1783' FSL, 1879' FEL SEC. 28, T5S, R5W |
| UTE TRIBAL 11-20-55 | HAVE STATE APRVL | 43-013-32415 | | 14-20-H62-4728 | NESW 1863' FSL, 1983' FWL SEC. 20, T5S, R5W |
| UTE TRIBAL 1-20-55 | HAVE STATE APRVL | 43-013-32414 | | 14-20-H62-4728 | NENE 923' FNL, 315' FEL SEC. 20, T5S, R5W |
| UTE TRIBAL 12-21-54 | APPROVED | 43-013-32385 | 14-20-H62-3414 | | NWSW 1510' FSL, 366' FWL SEC. 21, T5S, R4W |
| UTE TRIBAL 13-18-54 | APPROVED | 43-013-32270 | 14-20-H62-4739 | 14-20-H62-4659 | SWSW 656' FSL, 657' FWL SEC. 18, T5S, R4W |

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DIV. OF OIL, GAS & MINING

| Well Name | Oil/Gas | API # | Lease | E&D | Location |
|-------------------------------|---------------------------|-------------------------|---------------------------|----------------|---|
| UTE TRIBAL 13-28-54 | W/O RELEASE | 43-013-32387 | 14-20-H62-4740 | | SWSW 519' FSL, 1021' FWL SEC. 28, T5S, R4W |
| UTE TRIBAL 13-30-54 | HAVE STATE APRVL | 43-013-32409 | 14-20-H62-4662 | | SWSW 743' FSL, 482' FWL SEC. 30, T5S, R4W |
| UTE TRIBAL 14-21-54 | W/O RELEASE | 43-013-32384 | 14-20-H62-3414 | | SESW 894' FSL, 1567' FWL SEC. 21, T5S, R4W |
| UTE TRIBAL 14-36-55 | W/O LOC | 43-013-32355 | 14-20-H62-4945 | | SESW 839' FSL, 1802' FWL SEC. 36, T5S, R5W |
| UTE TRIBAL 15-20-54 | W/O RELEASE | 43-013-32386 | 14-20-H62-3529 | | SWSE 660' FSL, 1980' FEL SEC. 20, T5S, R4W |
| UTE TRIBAL 15-28-54 | W/O RELEASE | 43-013-32389 | 14-20-H62-4740 | | SWSE 660' FSL, 1980' FEL SEC. 28, T5S, R4W |
| UTE TRIBAL 15-30-54 | W/O LOC | 43-013-32382 | 14-20-H62-4662 | | SWSE 470' FSL, 1925' FEL SEC. 30, T5S, R4W |
| UTE TRIBAL 16-21-54 | W/O RELEASE | 43-013-32381 | 14-20-H62-3414 | | SESE 700' FSL, 690' FEL SEC. 21, T5S, R4W |
| UTE TRIBAL 16-35-55 | W/O RELEASE | 43-013-32352 | 14-20-H62-4945 | | SESE 657' FSL, 883' FEL SEC. 35, T5S, R5W |
| UTE TRIBAL 16-36-55 | W/O RELEASE | 43-013-32356 | 14-20-H62-4945 | | SESE 474' FSL, 576' FEL SEC. 36, T5S, R5W |
| UTE TRIBAL 2-36-55 | HAVE STATE APRVL | 43-013-32422 | 14-20-H62-4944 | | NWNE 375' FNL, 2225' FEL SEC. 36, T5S, R5W |
| UTE TRIBAL 3-20-54 | W/O RELEASE | 43-013-32377 | 14-20-H62-3529 | | NENW 320' FNL, 2090' FWL SEC. 20, T5S, R4W |
| UTE TRIBAL 3-32-54 | HAVE STATE APRVL | 43-013-32410 | 14-20-H62-4947 | | NENW 926' FNL, 1985' FWL SEC. 32, T5S, R4W |
| UTE TRIBAL 3-33-54 | HAVE STATE APRVL | 43-013-32412 | 14-20-H62-4948 | | NENW 749' FNL, 2113' FWL SEC. 33, T5S, R4W |
| UTE TRIBAL 4-21-54 | W/O SPUD | 43-013-32378 | 14-20-H62-3414 | | NWNW 928' FNL, 898' FWL SEC. 21, T5S, R4W |
| UTE TRIBAL 5-18-54 | APPROVED | 43-013-32380 | 14-20-H62-4739 | | SENE 2029' FNL, 819' FWL SEC. 18, T5S, R4W |
| UTE TRIBAL 5-30-54 | W/O SPUD | 43-013-32380 | | | SWNW 2100' FNL, 1020' FWL SEC. 30, T5S, R4W |
| UTE TRIBAL 6-32-55 | HAVE STATE APRVL | 43-013-32420 | | 14-20-H62-4728 | SENE 1864' FNL, 1846' FWL SEC. 32, T5S, R5W |
| UTE TRIBAL 7-18-54 | APPROVED | 43-013-32386 | 14-20-H62-4739 | | SWNE 2123' FNL, 1968' FWL SEC. 18, T5S, R4W |
| UTE TRIBAL 7-32-54 | HAVE STATE APRVL | 43-013-32411 | 14-20-H62-4947 | | SWNE 2334' FNL, 1840' FEL SEC. 32, T5S, R4W |
| UTE TRIBAL 7-33-54 | HAVE STATE APRVL | 43-013-32413 | 14-20-H62-4948 | | SWNE 2129' FNL, 2295' FEL SEC. 33, T5S, R4W |
| UTE TRIBAL 8-25-55 | LOCATION BUILT | 43-013-32405 | 14-20-H62-3529 | | SENE 1993' FNL, 583' FEL SEC. 25, T5S, R5W |
| UTE TRIBAL 8-32-55 | HAVE STATE APRVL | 43-013-32421 | | 14-20-H62-4728 | SENE 2502' FNL, 890' FEL SEC. 32, T5S, R5W |
| UTE TRIBAL 8-36-55 | HAVE STATE APRVL | 43-013-32423 | 14-20-H62-4944 | | SENE 2358' FNL, 956' FEL SEC. 36, T5S, R5W |
| UTE TRIBAL 9-20-54 | W/O SPUD | 43-013-32379 | 14-20-H62-3529 | | NESE 2547' FSL, 855' FEL SEC. 20, T5S, R4W |
| UTE TRIBAL 9-28-54 | W/O LOC | 43-013-32388 | 14-20-H62-4740 | | NESE 1665' FSL, 502' FEL SEC. 28, T5S, R4W |
| UTE TRIBAL 9-30-54 | EXCEPTION LOCATION | 43-013-32383 | 14-20-H62-4662 | | NESE 1848' FSL, 367' FEL SEC. 30, T5S, R4W |

Permits with associated CA's

| | | | | | |
|---------------------|------------------|--------------|-------------|----------------|---|
| UTE TRIBAL 1-27-55 | HAVE STATE APRVL | 43-013-32416 | UTU - 76967 | | NENE 501' FNL, 825' FEL SEC. 27, T5S, R5W |
| UTE TRIBAL 15-27-55 | W/O LOC | 43-013-32339 | UTU - 76967 | 14-20-H62-4728 | SWSE 413' FSL, 1346' FEL SEC. 27, T5S, R5W |
| UTE TRIBAL 3-27-55 | HAVE STATE APRVL | 43-013-32417 | UTU - 76967 | | NENW 378' FNL, 1307' FWL SEC. 27, T5S, R5W |
| UTE TRIBAL 7-27-55 | HAVE STATE APRVL | 43-013-32418 | UTU - 76967 | | SWNE 1799' FNL, 1983' FEL SEC. 27, T5S, R5W |

Communitization Agreements

| | | | | | | |
|---------------------|--|-----|--------------|-------------|----------------|---|
| Tabby Canyon 1-21 | | OIL | 43-013-31699 | UTU 76965 | 14-20-H62-4728 | NENE 613' FNL, 572' FEL SEC. 21, T5S, R5W |
| Tabby Canyon 8-22 | | OIL | 43-013-31700 | UTU 76966 | 14-20-H62-4728 | SENE 1890' FNL, 840' FEL SEC. 22, T5S, R5W |
| Sowers Canyon 9-27 | | OIL | 43-013-31701 | UTU - 76967 | 14-20-H62-4728 | NESE 2160' FSL, 850' FEL SEC. 27, T5S, R5W |
| Foy Tribal 11-34-55 | | OIL | 43-013-32351 | UTU - 76968 | 14-20-H62-4728 | NESW 1979' FSL, 2101' FWL SEC. 34, T5S, R5W |

| | | | | | | |
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DIV. OF OIL, GAS & MININ

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/28/2003

FROM: (Old Operator):

N1945 - Williams Production RMT Company
1515 Arapahoe St., Tower 3, #1000
Denver, CO 80202

Phone: 1-(303) 572-3900

TO: (New Operator):

N2480 - Berry Petroleum Company
5201 Truxtun Ave., Suite 300
Bakersfield, CA 93309-0640

Phone: 1-(661) 616-3900

CA No.

Unit:

WELL(S)

| NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|----------------------|-------------|------|------|------------|-----------|------------|-----------|-------------|
| UTE TRIBAL 15-16 | 16 | 050S | 040W | 4301331648 | 11951 | Indian | OW | P |
| UTE TRIBAL 15-17 | 17 | 050S | 040W | 4301331649 | 11956 | Indian | OW | P |
| UTE TRIBAL 11-19 | 19 | 050S | 040W | 4301331547 | 11920 | Indian | OW | P |
| UTE TRIBAL 3-19 | 19 | 050S | 040W | 4301331830 | 12197 | Indian | OW | P |
| UTE TRIBAL 9-19 | 19 | 050S | 040W | 4301331831 | 12175 | Indian | OW | P |
| UTE TRIBAL 15-19 | 19 | 050S | 040W | 4301331832 | 12180 | Indian | OW | P |
| Z&T UTE TRIBAL 2-21G | 21 | 050S | 040W | 4301331313 | 11430 | Indian | GW | S |
| Z&T UTE TRIBAL 12-22 | 22 | 050S | 040W | 4301331311 | 11421 | Indian | OW | P |
| UTE TRIBAL 13-22 | 22 | 050S | 040W | 4301331548 | 11926 | Indian | OW | P |
| UTE TRIBAL 1-28 | 28 | 050S | 040W | 4301331549 | 11925 | Indian | OW | P |
| UTE TRIBAL 4-30 | 30 | 050S | 040W | 4301331550 | 11914 | Indian | OW | P |
| TABBY CANYON 1-21 | 21 | 050S | 050W | 4301331699 | 12225 | Indian | OW | P |
| TABBY CANYON 8-22 | 22 | 050S | 050W | 4301331700 | 12008 | Indian | OW | P |
| UTE TRIBAL 15-23 | 23 | 050S | 050W | 4301331671 | 11989 | Indian | OW | P |
| UTE TRIBAL 11-24 | 24 | 050S | 050W | 4301331909 | 12190 | Indian | OW | P |
| UTE TRIBAL 13-24 | 24 | 050S | 050W | 4301331910 | 12217 | Indian | OW | P |
| Z&T UTE TRIBAL 7-25 | 25 | 050S | 050W | 4301331310 | 11416 | Indian | OW | P |
| UTE TRIBAL 2-25 | 25 | 050S | 050W | 4301331833 | 12153 | Indian | OW | P |
| UTE TRIBAL 3-25 | 25 | 050S | 050W | 4301331834 | 12152 | Indian | OW | P |
| SOWERS CANYON 9-27 | 27 | 050S | 050W | 4301331701 | 11997 | Indian | OW | P |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/4/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/4/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/13/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5307764-0143
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA not received

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not received

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/23/2003

DATA ENTRY:

- Changes entered in the Oil and Gas Database on: 9/30/2003
- Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2003
- Bond information entered in RBDMS on: n/a
- Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

- State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

- Indian well(s) covered by Bond Number: RLB0005647

FEE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: 9/29/2003
The Division sent response by letter on: 10/2/2003

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Berry Petroleum Company**

3a. Address
410 17th Street Suite 2440 Denver, CO 80202

3b. Phone No. (include area code)
303 825-3344

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
778' FNL x 592' FEL (NENE), Section 28, Township 5 South, Range 4 West

5. Lease Serial No.

14-20-H62-4659

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Tribal 1-28

9. API Well No.

43-013-31549

10. Field and Pool, or Exploratory Area

Brundage Canyon

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached Recompleat Procedure for the Ute Tribal 1-28.

COPY SENT TO OPERATOR

Date: **8-30-04**

Initials: **CHD**

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AUG 23 2004

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Richard A. Haelele

Title Technician

Signature

[Signature]

Date

08/19/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the

**Utah Division of
Oil, Gas and Mining**

Date

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter in its jurisdiction.

(Instructions on page 2)

By: *[Signature]*

UTE TRIBAL #1-28
UTELAND BUTTE RECOMPLETION PROGRAM

August 10, 2004

Well Data: Location: 778' FNL 592' FEL (NE NE)
Sec. 28, T5S-R4W
Duchesne County, Utah
API No: 43-013-31549
Depth: TD 6,095'; PBTD 5,817' (drilled cmt to 5,817' 7/16/96)
Elevation: KB 6,661; GL 6,647'
CSG: 8 5/8" 24# set @ 292' cmt'd w/ 150 sx
5 1/2" 17# J-55 LTC & STC set @ 6,081' cmt'd w/ 170 sx Hi Fil
+ 505 sx thixotropic
TBG: 2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @ X,XXX'
TAC @ X,XXX'
Fm Tops: Uinta @ surface, Green River @ 1,408', TGR 3 Mrkr @
3,706', Dgls Crk Mbr @ 4,473', Black Shale @ 5,092', Cstl Pk
Ls @ 5,385', Uteland Butte Ls @ 5,824'
Top of cmt: Approx 1,950' per CBL
Open Perforations: Upper Castle Peak 5,536' - 5,546' OA
Middle Castle Peak 5,595' - 5,642' OA

Correlate Depths to the Western Atlas Z-Densilog / Compensated Neutron / Gamma Ray
dated 6/27/96.

PROGRAM:

- 1) MIRU. Pump htd 3% KCl wtr down csg. Un-seat pump & flush tbg w/ htd 3% KCl wtr. POH w/ rods and pump. Kill well w/ htd wtr. Rel TAC. NU BOPE. PU 2 7/8" tbg & RIH and CO to +/- 6,000' (current PBTD est. @ 5,817' - likely cmt from primary cement job). POH.

NOTE: Limited rathole. Well will need to be drilled out beyond current PBTD.

- 2) RU wireline. RIH w/ 4" csg gun(s). Perf the following **Uteland Butte** interval @ 2 jspf, w/ 19.5 gm charges, 0.51" dia. holes:

| | |
|-----------------------------|-------------------------------|
| 5,865' - 68' (3', 6 holes) | 5,898' - 5,901' (3', 6 holes) |
| 5,871' - 73' (2', 4 holes) | 5,904' - 07' (3', 6 holes) |
| 5,882' - 84' (2', 4 holes) | 5,930' - 33' (3', 6 holes) |
| 5,886' - 93' (7', 14 holes) | 5,947' - 50' (3', 6 holes) |
| (Total 26', 52 holes) | |
- 3) PU 5 1/2" pkr & 3 1/2" workstring. RIH & set pkr @ +/- 5,800'. Load hole and breakdown perfs w/rig pump. Monitor annulus for communication during breakdown.
- 4) RU Halliburton & frac perfs via 3 1/2" tbg per Halliburton design. SD & record ISIP. RD frac equip f/ wellhead. Open well ASAP and force close frac. Leave well flowing to pit.
- 5) After well dies, rel pkr & POOH. LD pkr & 3 1/2" workstring.
- 6) RIH w/ 2 7/8" tbg & anchor catcher w/ NC & SN and RIH to mid perf of Uteland Butte. RU swab. Swab until hole clean of sand. Verify hole clean to PBTD.
- 7) Set anchor catcher. ND BOPE. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Berry Petroleum Company**

3a. Address
410 17th Street Suite 2440 Denver, CO 80202

3b. Phone No. (include area code)
303 825-3344

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
778' FNL x 592' FEL (NENE), Section 28, Township 5 South, Range 4 West

5. Lease Serial No.

14-20-H62-4659

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Tribe 1-28

9. API Well No.

43-013-31549

10. Field and Pool, or Exploratory Area

Brundage Canyon

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other Recompletion |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | History |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached recompletion procedure for the Ute Tribe 1-28.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jeff Schroeder

Title **Regulatory**

Signature

Date

08/27/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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AUG 31 2004

DIV. OF OIL, GAS & MINING

三

| | | | | | |
|-------------------|-----------|----------|-----------------|---------------------|-----------|
| DATE | AUG 16-04 | LOCATION | UTE TRIBAL 1-28 | REPORT SUBMITTED BY | KEN ALLEN |
| AFE # | | RIG # | POOL RIG 20 | | |
| PBTD | 5817 | ie | | DAYS | 1 |
| PRESENT OPERATION | PULL TBG. | | | ORIG TD | 6,095 |

| | | | | |
|-------------------------------|----------------|---------------------------|---------------|---|
| FTP (PSI) _____ | CHOKE _____ | MCF/D _____ | BOPD _____ | BWPD _____ |
| FCP (PSI) _____ | CHOKE _____ | MCF/D _____ | BOPD _____ | BWPD _____ |
| SITP (PSI) _____ | HRS SI _____ | SI CONDUCTOR (PSI) 20" | | HRS SI _____ |
| SI SURFACE CP (PSI) 13 3/8" | HRS SI _____ | SI INTERMEDIATE CP 9-7/8" | | HRS SI _____ |
| SI PROD CP (PSI) 5-1/2" | HRS SI _____ | | | |
| ORIGINAL LOAD TO REC _____ | BBLS OIL _____ | BBLS WATER _____ | SCF GAS _____ | <div style="border: 1px solid black; padding: 5px;"> <u>START UP INFO</u> TIME ON _____ ITP- _____ ICP- _____ SPM X LNTH _____ </div> |
| RECOVERED LAST 24 HRS _____ | BBLS OIL _____ | BBLS WATER _____ | SCF GAS _____ | |
| TOTAL LOAD RECOVERED _____ | BBLS OIL _____ | BBLS WATER _____ | SCF GAS _____ | |
| LOAD LEFT TO RECOVER _____ | BBLS OIL _____ | BBLS WATER _____ | SCF GAS _____ | |
| PROD LAST 24 HRS _____ | BBLS OIL _____ | BBLS WATER _____ | SCF GAS _____ | |

[illegible]

(PREVIOUS 24 HOURS)

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AUG 31 2004

DAILY RECOMPLETION / REPAIR REPORT

| PRESENT WELL STATUS | | | | | | | | | |
|-----------------------|---------|----------|--------|--------------------|--------|---------|-------|--------|-------|
| FTP (PSI) | _____ | CHOKE | _____ | MCF/D | _____ | BOPD | _____ | BWPD | _____ |
| FCP (PSI) | _____ | CHOKE | _____ | MCF/D | _____ | BOPD | _____ | BWPD | _____ |
| SITP (PSI) | 0 | HRS SI | 14 | SI CONDUCTOR (PSI) | 20" | | | HRS SI | _____ |
| SI SURFACE CP (PSI) | 13 3/8" | HRS SI | _____ | SI INTERMEDIATE CP | 9-7/8" | | | HRS SI | _____ |
| SI PROD CP (PSI) | 5-1/2" | 75 | HRS SI | 14 | | | | | |
| ORIGINAL LOAD TO REC | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | | | |
| RECOVERED LAST 24 HRS | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | | | |
| TOTAL LOAD RECOVERED | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | | | |
| LOAD LEFT TO RECOVER | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | | | |
| PROD LAST 24 HRS | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | | | |

START UP INFO

TIME ON _____

ITP- _____

ICP- _____

SPM X LNTH _____

[illegible]

(PREVIOUS 24 HOURS)

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DAILY RECOMPLETION / REPAIR REPORT

| | | | | | | | | | |
|-----------------------------|-------|----------|-------|---------------------------|-------|---------|-------|---|-------|
| FTP (PSI) | _____ | CHOKE | _____ | MCF/D | _____ | BOPD | _____ | BWPD | _____ |
| FCP (PSI) | _____ | CHOKE | _____ | MCF/D | _____ | BOPD | _____ | BWPD | _____ |
| SITP (PSI) | 0 | HRS SI | 14 | SI CONDUCTOR (PSI) 20" | | _____ | | HRS SI | _____ |
| SI SURFACE CP (PSI) 13 3/8" | _____ | HRS SI | _____ | SI INTERMEDIATE CP 9-7/8" | | _____ | | HRS SI | _____ |
| SI PROD CP (PSI) 5-1/2" | 0 | HRS SI | 14 | | | | | HRS SI | _____ |
| ORIGINAL LOAD TO REC | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | _____ | <div style="border: 1px solid black; padding: 5px;"> START UP INFO TIME ON _____ ITP- _____ ICP- _____ SPM X LATH _____ </div> | |
| RECOVERED LAST 24 HRS | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | _____ | | |
| TOTAL LOAD RECOVERED | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | _____ | | |
| LOAD LEFT TO RECOVER | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | _____ | | |
| PROD LAST 24 HRS | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | _____ | | |

| FORMATION | FROM | TO | PERFORATIONS | | LOAD LEFT |
|--------------------|-------|-------|-----------------------|-----|-----------|
| | | | NO. AND SIZE OF HOLES | | STATUS |
| UPPER CASTLE PEAK | 5,536 | 5,546 | | | OPEN |
| MIDDLE CASTLE PEAK | 5,595 | 5,642 | | | OPEN |
| | | | | | |
| UTELAND BUTTE | 5,865 | 5,868 | 6 | .51 | NEW |
| | 5,871 | 5,873 | 4 | .51 | NEW |
| | 5,882 | 5,884 | 4 | .51 | NEW |
| | 5,886 | 5,893 | 14 | .51 | NEW |
| | 5,898 | 5,901 | 6 | .51 | NEW |
| | 5,904 | 5,907 | 6 | .51 | NEW |
| | 5,930 | 5,933 | 6 | .51 | NEW |
| | 5,947 | 5,950 | 6 | .51 | NEW |
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(PREVIOUS 24 HOURS)

RECEIVED

AUG 31 2004

| | | | | | |
|-------------------|--------------------|----------|-----------------|---------------------|-----------|
| DATE | AUG 19-04 | LOCATION | UTE TRIBAL 1-28 | REPORT SUBMITTED BY | KEN ALLEN |
| AFE # | | RIG # | POOL RIG 20 | DAYS | 4 |
| PBTD | 6027 | ie | | ORIG TD | 6,095 |
| PRESENT OPERATION | FRAC UTELAND BUTTE | | | | |

| | | | | | | | | | |
|-----------------------|---------|----------|--------|--------------------|--------|---------|-------|------------------|-------|
| FTP (PSI) | _____ | CHOKE | _____ | MCF/D | _____ | BOPD | _____ | BWPD | _____ |
| FCP (PSI) | _____ | CHOKE | _____ | MCF/D | _____ | BOPD | _____ | BWPD | _____ |
| SITP (PSI) | 0 | HRS SI | 14 | SI CONDUCTOR (PSI) | 20" | | | HRS SI | _____ |
| SI SURFACE CP (PSI) | 13 3/8" | HRS SI | _____ | SI INTERMEDIATE CP | 9-7/8" | | | HRS SI | _____ |
| SI PROD CP (PSI) | 5-1/2" | 0 | HRS SI | 14 | | | | | |
| ORIGINAL LOAD TO REC | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | _____ | START UP INFO | |
| RECOVERED LAST 24 HRS | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | _____ | TIME ON _____ | |
| TOTAL LOAD RECOVERED | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | _____ | ITP- _____ | |
| LOAD LEFT TO RECOVER | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | _____ | ICP- _____ | |
| PROD LAST 24 HRS | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | _____ | SPM X LNTH _____ | |

| FORMATION | FROM | TO | NO. AND SIZE OF HOLES | STATUS |
|--------------------|-------|-------|-----------------------|--------|
| UPPER CASTLE PEAK | 5,536 | 5,546 | | OPEN |
| MIDDLE CASTLE PEAK | 5,595 | 5,642 | | OPEN |
| | | | | |
| UTELAND BUTTE | 5,865 | 5,868 | 6 .51 | NEW |
| | 5,871 | 5,873 | 4 .51 | NEW |
| | 5,882 | 5,884 | 4 .51 | NEW |
| | 5,886 | 5,893 | 14 .51 | NEW |
| | 5,898 | 5,901 | 6 .51 | NEW |
| | 5,904 | 5,907 | 6 .51 | NEW |
| | 5,930 | 5,933 | 6 .51 | NEW |
| | 5,947 | 5,950 | 6 .51 | NEW |
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(PREVIOUS 24 HOURS)

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DIV. OF OIL, GAS & MINING

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|-----------------------------|-------|----------|-------|------------|-------|---------------------------|-------|--|-------|
| FTP (PSI) | _____ | CHOKE | _____ | MCF/D | _____ | BOPD | _____ | BWPD | _____ |
| FCP (PSI) | _____ | CHOKE | _____ | MCF/D | _____ | BOPD | _____ | BWPD | _____ |
| SITP (PSI) | 0 | HRS SI | 14 | | | SI CONDUCTOR (PSI) 20" | _____ | HRS SI | _____ |
| SI SURFACE CP (PSI) 13 3/8" | _____ | HRS SI | _____ | | | SI INTERMEDIATE CP 9-7/8" | _____ | HRS SI | _____ |
| SI PROD CP (PSI) 5-1/2" | 0 | HRS SI | 14 | | | | | | |
| ORIGINAL LOAD TO REC | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | _____ | <div style="border: 1px solid black; padding: 5px;"> <u>START UP INFO</u> TIME ON _____ ITP- _____ ICP- _____ SPM X 1 NTH _____ </div> | |
| RECOVERED LAST 24 HRS | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | _____ | | |
| TOTAL LOAD RECOVERED | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | _____ | | |
| LOAD LEFT TO RECOVER | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | _____ | | |
| PROD LAST 24 HRS | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | _____ | | |

| <u>START UP INFO</u> | |
|----------------------|-------|
| TIME ON | _____ |
| ITP- | _____ |
| ICP- | _____ |
| SPM X LNTH | _____ |
| TOTAL LOAD | _____ |
| LOAD LEFT | _____ |

(PREVIOUS 24 HOURS)

RECEIVED

DIV. OF OIL, GAS & MINING

| | | | | | |
|-------------------|--------------|----------|-----------------|---------------------|-----------|
| DATE | AUG 21-04 | LOCATION | UTE TRIBAL 1-28 | REPORT SUBMITTED BY | KEN ALLEN |
| AFE # | | RIG # | POOL RIG 20 | DAYS | 6 |
| PBTD | 6027 | ie | | ORIG TD | 6,095 |
| PRESENT OPERATION | WELL PUMPING | | | | |

| | | | | | | | | | |
|-----------------------------|-------|----------|-------|------------|-------|---------------------------|-------|--------|-------|
| FTP (PSI) | _____ | CHOKE | _____ | MCF/D | _____ | BOPD | _____ | BWPD | _____ |
| FCP (PSI) | _____ | CHOKE | _____ | MCF/D | _____ | BOPD | _____ | BWPD | _____ |
| SITP (PSI) | 0 | HRS SI | 14 | | | SI CONDUCTOR (PSI) 20" | _____ | HRS SI | _____ |
| SI SURFACE CP (PSI) 13 3/8" | _____ | HRS SI | _____ | | | SI INTERMEDIATE CP 9-7/8" | _____ | HRS SI | _____ |
| SI PROD CP (PSI) 5-1/2" | 0 | HRS SI | 14 | | | | | | |
| ORIGINAL LOAD TO REC | _____ | BBLS OIL | 1050 | BBLS WATER | _____ | SCF GAS | _____ | | |
| RECOVERED LAST 24 HRS | _____ | BBLS OIL | 135 | BBLS WATER | _____ | SCF GAS | _____ | | |
| TOTAL LOAD RECOVERED | _____ | BBLS OIL | 135 | BBLS WATER | _____ | SCF GAS | _____ | | |
| LOAD LEFT TO RECOVER | _____ | BBLS OIL | 915 | BBLS WATER | _____ | SCF GAS | _____ | | |
| PROD LAST 24 HRS | _____ | BBLS OIL | _____ | BBLS WATER | _____ | SCF GAS | _____ | | |

START UP INFO

TIME ON 6:30 PM

ITP- 0 PSI

ICP- 0 PSI

SPM X INTH 5.8X.86

| FORMATION | FROM | TO | PERFORATIONS | | LOAD LEFT | 915 |
|--------------------|-------|-------|-----------------------|-----|-----------|-----|
| | | | NO. AND SIZE OF HOLES | | STATUS | |
| UPPER CASTLE PEAK | 5,536 | 5,546 | | | OPEN | |
| MIDDLE CASTLE PEAK | 5,595 | 5,642 | | | OPEN | |
| | | | | | | |
| UTELAND BUTTE | 5,865 | 5,868 | 6 | .51 | NEW | |
| | 5,871 | 5,873 | 4 | .51 | NEW | |
| | 5,882 | 5,884 | 4 | .51 | NEW | |
| | 5,886 | 5,893 | 14 | .51 | NEW | |
| | 5,898 | 5,901 | 6 | .51 | NEW | |
| | 5,904 | 5,907 | 6 | .51 | NEW | |
| | 5,930 | 5,933 | 6 | .51 | NEW | |
| | 5,947 | 5,950 | 6 | .51 | NEW | |
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(PREVIOUS 24 HOURS)

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DIV. OF OIL, GAS & MINING



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
1595 WYNKOOP STREET
DENVER, CO 80202-1129
<http://www.epa.gov/region8>

FEB 14 2011

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

David Allred
Berry Petroleum Company
1999 Broadway, Ste. 3700
Denver, CO 80202

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

FEB 22 2011

DIV. OF OIL, GAS & MINING

Re: FINAL Permit
EPA UIC Permit UT22186-08898
Well: Ute Tribal 1-28-54
NENE Sec. 28-T5S-R4W
Duchesne County, UT
API No.: 43-013-31549

Dear Mr. Allred:

Enclosed is your copy of the FINAL Underground Injection Control (UIC) Program Permit for the proposed Ute Tribal 1-28-54 injection well. A Statement of Basis that discusses the conditions and requirements of this Environmental Protection Agency (EPA) UIC Permit, is also included.

The public comment period for this permit ended on **FEB 05 2011**. No comments on the draft permit were received during the public notice period; therefore the effective date for this EPA UIC Permit is the date of issuance. All conditions set forth herein refer to Title 40 Parts 124, 144, 146, and 147 of the Code of Federal Regulations (CFR) and are regulations that are in effect as of the Effective Date of this Permit.

Please note that under the terms and conditions of this final permit you are authorized only to construct the proposed injection well. Prior to commencing injection, you first must fulfill all "Prior to Commencing Injection" requirements of the final permit, Part II Section C.1, and obtain written Authorization to Inject from EPA. It is your responsibility to be familiar with and to comply with all provisions of your final permit. The EPA forms referenced in the permit are available at <http://www.epa.gov/safewater/uic/reportingforms.html>. Guidance documents for Cement Bond Logging, Radioactive Tracer Testing, Step Rate Testing, Mechanical Integrity Demonstration, Procedure in the Event of a Mechanical Integrity Loss, and other UIC guidances, are available at http://www.epa.gov/region8/water/uic/deep_injection.html. Upon request, hard copies of the EPA forms and guidances can be provided.

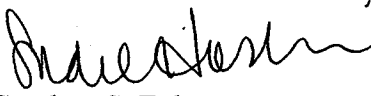


Printed on Recycled Paper

This EPA UIC permit is issued for the operating life of the well unless terminated (Part III, Section B). The EPA may review this permit at least every five (5) years to determine whether any action is warranted pursuant to 40 CFR § 144.36(a).

If you have any questions on the enclosed final permit or Statement of Basis, please call Bruce Suchomel of my staff at (303) 312-6001, or toll-free at (800) 227-8917, ext. 312-6001.

Sincerely,


 Stephen S. Tuber
 Assistant Regional Administrator
 Office of Partnerships and Regulatory Assistance

enclosure: Final UIC Permit
 Statement of Basis

cc: letter only:

Uintah & Ouray Business Committee
 Richard Jenks, Jr., Chairman
 Frances Poowegup, Vice-Chairwoman
 Curtis Cesspooch, Councilman
 Phillip Chimbraus, Councilman
 Stewart Pike, Councilman
 Irene Cuch, Councilwoman

Daniel Picard
 BIA - Uintah & Ouray Indian Agency

with enclosures:

Mike Natchees
 Environmental Coordinator
 Ute Indian Tribe



Manual Myore
Director of Energy & Minerals Dept.
Ute Indian Tribe

Brad Hill
Acting Associate Director
Utah Division of Oil, Gas, and Mining

Fluid Minerals Engineering Office
BLM - Vernal Office

Robin Hansen
Fluid Minerals Engineering Office
BLM - Vernal Office



**UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT**

PREPARED: February 2011

Permit No. UT22186-08898

Class II Enhanced Oil Recovery Injection Well

**Ute Tribal 1-28-54
Duchesne County, UT**

Issued To

Berry Petroleum Company
1999 Broadway Street, Suite 3700
Denver, CO 80202

| | |
|---|----------|
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| | |
|--|----------------|
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Part I. AUTHORIZATION TO CONSTRUCT AND OPERATE

Under the authority of the Safe Drinking Water Act and Underground Injection Control (UIC) Program regulations of the U. S. Environmental Protection Agency (EPA) codified at Title 40 of the Code of Federal Regulations (40 CFR) Parts 2, 124, 144, 146, and 147, and according to the terms of this Permit,

Berry Petroleum Company
1999 Broadway Street, Suite 3700
Denver, CO 80202

is authorized to construct and to operate the following Class II injection well or wells:

Ute Tribal 1-28-54
778 FNL 592 FEL, NENE S28, T5S, R4W
Duchesne County, UT

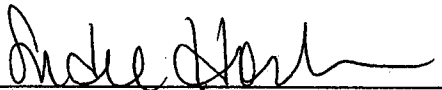
EPA regulates the injection of fluids into injection wells so that injection does not endanger underground sources of drinking water (USDWs). EPA UIC Permit conditions are based on authorities set forth at 40 CFR Parts 144 and 146, and address potential impacts to USDWs.

Under 40 CFR Part 144, Subpart D, certain conditions apply to all UIC Permits and may be incorporated either expressly or by reference. General permit conditions for which the content is mandatory and not subject to site-specific differences are not discussed in this document. Issuance of this Permit does not convey any property rights of any sort or any exclusive privilege, nor does it authorize injury to persons or property or invasion of other private rights, or any infringement of other Federal, State or local laws or regulations. (40 CFR §144.35) An EPA UIC Permit may be issued for the operating life of the injection well or project unless terminated for reasonable cause under 40 CFR §144.39, 144.40 and 144.41, and may be reviewed at least once every five (5) years to determine if action is required under 40 CFR §144.36(a).

This Permit is issued for the life of the well(s) unless modified, revoked and reissued, or terminated under 40 CFR §144.39 or 144.40. This EPA Permit may be adopted, modified, revoked and reissued, or terminated if primary enforcement authority for a UIC Program is delegated to an Indian Tribe or State. Upon the effective date of delegation, reports, notifications, questions and other correspondence should be directed to the Indian Tribe or State Director.

Issue Date: FEB 14 2011

Effective Date FEB 14 2011



Stephen S. Tuber
Assistant Regional Administrator*
Office of Partnerships and Regulatory Assistance

*NOTE: The person holding this title is referred to as the "Director" throughout this Permit.

PART II. SPECIFIC PERMIT CONDITIONS

Section A. WELL CONSTRUCTION REQUIREMENTS

These requirements represent the approved minimum construction standards for well casing and cement, injection tubing, and packer.

Details of the approved well construction plan are incorporated into this Permit as APPENDIX A. Changes to the approved plan that may occur during construction must be approved by the Director prior to being physically incorporated.

1. Casing and Cement.

The well or wells shall be cased and cemented to prevent the movement of fluids into or between underground sources of drinking water. The well casing and cement shall be designed for the life expectancy of the well and of the grade and size shown in APPENDIX A. Remedial cementing may be required if shown to be inadequate by cement bond log or other attempted demonstration of Part II (External) mechanical integrity.

2. Injection Tubing and Packer.

Injection tubing is required, and shall be run and set with a packer at or below the depth indicated in APPENDIX A. The packer setting depth may be changed provided it remains below the depth indicated in APPENDIX A and the Permittee provides notice and obtains the Director's approval for the change.

3. Sampling and Monitoring Devices.

The Permittee shall install and maintain in good operating condition:

- (a) a "tap" at a conveniently accessible location on the injection flow line between the pump house or storage tanks and the injection well, isolated by shut-off valves, for collection of representative samples of the injected fluid; and
- (b) one-half (1/2) inch female iron pipe fitting, isolated by shut-off valves and located at the wellhead at a conveniently accessible location, for the attachment of a pressure gauge capable of monitoring pressures ranging from normal operating pressures up to the Maximum Allowable Injection Pressure specified in APPENDIX C:
 - (i) on the injection tubing; and
 - (ii) on the tubing-casing annulus (TCA); and
- (c) a pressure actuated shut-off device attached to the injection flow line set to shut-off the injection pump when or before the Maximum Allowable Injection Pressure (MAIP) specified in APPENDIX C is reached at the wellhead; and
- (d) a non-resettable cumulative volume recorder attached to the injection line.

4. Well Logging and Testing

Well logging and testing requirements are found in APPENDIX B. The Permittee shall ensure the log and test requirements are performed within the time frames specified in APPENDIX B. Well logs and tests shall be performed according to current EPA-approved procedures. Well log and test results shall be submitted to the Director within sixty (60) days of completion of the logging or testing activity, and shall include a report describing the methods used during logging or testing and an interpretation of the test or log results.

5. Postponement of Construction or Conversion

The Permittee shall complete well construction within one year of the Effective Date of the Permit, or in the case of an Area Permit within one year of Authorization of the additional well. Authorization to construct and operate shall expire if the well has not been constructed within one year of the Effective Date of the Permit or Authorization and the Permit may be terminated under 40 CFR 144.40, unless the Permittee has notified the Director and requested an extension prior to expiration. Notification shall be in writing, and shall state the reasons for the delay and provide an estimated completion date. Once Authorization has expired under this part, the complete permit process including opportunity for public comment may be required before Authorization to construct and operate may be reissued.

6. Workovers and Alterations

Workovers and alterations shall meet all conditions of the Permit. Prior to beginning any addition or physical alteration to an injection well that may significantly affect the tubing, packer or casing, the Permittee shall give advance notice to the Director and obtain the Director's approval. The Permittee shall record all changes to well construction on a Well Rework Record (EPA Form 7520-12), and shall provide this and any other record of well workover, logging, or test data to EPA within sixty (60) days of completion of the activity.

A successful demonstration of Part I MI is required following the completion of any well workover or alteration which affects the casing, tubing, or packer. Injection operations shall not be resumed until the well has successfully demonstrated mechanical integrity and the Director has provided written approval to resume injection.

Section B. MECHANICAL INTEGRITY

The Permittee is required to ensure each injection well maintains mechanical integrity at all times. The Director, by written notice, may require the Permittee to comply with a schedule describing when mechanical integrity demonstrations shall be made.

An injection well has mechanical integrity if:

- (a) There is no significant leak in the casing, tubing, or packer (Part I); and
- (b) There is no significant fluid movement into an underground source of drinking water through vertical channels adjacent to the injection well bore (Part II).

1. Demonstration of Mechanical Integrity (MI).

The operator shall demonstrate MI prior to commencing injection and periodically thereafter. Well-specific conditions dictate the methods and the frequency for demonstrating MI and are discussed in the Statement of Basis. The logs and tests are designed to demonstrate both internal (Part I) and external (Part II) MI as described above. The conditions present at this well site warrant the methods and frequency required in Appendix B of this Permit.

In addition to these regularly scheduled demonstrations of MI, the operator shall demonstrate internal (Part I) MI after any workover which affects the tubing, packer or casing.

The Director may require additional or alternative tests if the results presented by the operator are not satisfactory to the Director to demonstrate there is no movement of fluid into or between USDWs resulting from injection activity. Results of MI tests shall be submitted to the Director as soon as possible but no later than sixty (60) days after the test is complete.

2. Mechanical Integrity Test Methods and Criteria

EPA-approved methods shall be used to demonstrate mechanical integrity. Ground Water Section Guidance No. 34 "Cement Bond Logging Techniques and Interpretation", Ground Water Section Guidance No. 37, "Demonstrating Part II (External) Mechanical Integrity for a Class II injection well permit", and Ground Water Section Guidance No. 39, "Pressure Testing Injection Wells for Part I (Internal) Mechanical Integrity" are available from EPA and will be provided upon request.

The Director may stipulate specific test methods and criteria best suited for a specific well construction and injection operation.

3. Notification Prior to Testing.

The Permittee shall notify the Director at least seven calendar days prior to any mechanical integrity test unless the mechanical integrity test is conducted after a well construction, well conversion, or a well rework, in which case any prior notice is sufficient. The Director may allow a shorter notification period if it would be sufficient to enable EPA to witness the mechanical integrity test. Notification may be in the form of a yearly or quarterly schedule of planned mechanical integrity tests, or it may be on an individual basis.

4. Loss of Mechanical Integrity.

If the well fails to demonstrate mechanical integrity during a test, or a loss of mechanical integrity becomes evident during operation (such as presence of pressure in the TCA, water flowing at the surface, etc.), the Permittee shall notify the Director within 24 hours (see Part III Section E Paragraph 11(e) of this Permit) and the well shall be shut-in within 48 hours unless the Director requires immediate shut-in.

Within five days, the Permittee shall submit a follow-up written report that documents test results, repairs undertaken or a proposed remedial action plan.

Injection operations shall not be resumed until after the well has successfully been repaired and demonstrated mechanical integrity, and the Director has provided approval to resume injection.

Section C. WELL OPERATION

INJECTION BETWEEN THE OUTERMOST CASING PROTECTING UNDERGROUND SOURCES OF DRINKING WATER AND THE WELL BORE IS PROHIBITED.

Injection is approved under the following conditions:

1. Requirements Prior to Commencing Injection.

Well injection, including for new wells authorized by an Area Permit under 40 CFR 144.33 (c), may commence only after all well construction and pre-injection requirements herein have been met and approved. The Permittee may not commence injection until construction is complete, and

- (a) The Permittee has submitted to the Director a notice of completion of construction and a completed EPA Form 7520-10 or 7520-12; all applicable logging and testing requirements of this Permit (see APPENDIX B) have been fulfilled and the records submitted to the Director; mechanical integrity pursuant to 40 CFR 146.8 and Part II Section B of this Permit has been demonstrated; and
 - (i) The Director has inspected or otherwise reviewed the new injection well and finds it is in compliance with the conditions of the Permit; or
 - (ii) The Permittee has not received notice from the Director of his or her intent to inspect or otherwise review the new injection well within 13 days of the date of the notice in Paragraph 1a, in which case prior inspection or review is waived and the Permittee may commence injection.

2. Injection Interval.

Injection is permitted only within the approved injection interval, listed in APPENDIX C. Additional individual injection perforations may be added provided that they remain within the approved injection interval and the Permittee provides notice to the Director in accordance with Part II, Section A, Paragraph 6.

3. Injection Pressure Limitation

- (a) The permitted Maximum Allowable Injection Pressure (MAIP), measured at the wellhead, is found in APPENDIX C. Injection pressure shall not exceed the amount the Director determines is appropriate to ensure that injection does not initiate new fractures or propagate existing fractures in the confining zone adjacent to USDWs. In no case shall injection pressure cause the movement of injection or formation fluids into a USDW.
- (b) The Permittee may request a change of the MAIP, or the MAIP may be increased or decreased by the Director in order to ensure that the requirements in Paragraph (a) above are fulfilled. The Permittee may be required to conduct a step rate injection test or other suitable test to provide information for determining the fracture pressure of the injection zone. Change of the permitted MAIP by the Director shall be by modification of this Permit and APPENDIX C.

4. Injection Volume Limitation.

Injection volume is limited to the total volume specified in APPENDIX C.

5. Injection Fluid Limitation.

Injected fluids are limited to those identified in 40 CFR 144.6(b)(2) as fluids used for enhanced recovery of oil or natural gas, including those which are brought to the surface in connection with conventional oil or natural gas production that may be commingled with waste waters from gas plants which are an integral part of production operations unless those waters are classified as a hazardous waste at the time of injection, pursuant to 40 CFR 144.6(b). Non-exempt wastes, including unused fracturing fluids or acids, gas plant cooling tower cleaning wastes, service wastes and vacuum truck wastes, are NOT approved for injection. This well is NOT approved for commercial brine injection, industrial waste fluid disposal or injection of hazardous waste as defined by CFR 40 Part 261. The Permittee shall provide a listing of the sources of injected fluids in accordance with the reporting requirements in Part II Section D Paragraph 4 and APPENDIX D of this Permit.

6. Tubing-Casing Annulus (TCA)

The tubing-casing annulus (TCA) shall be filled with water treated with a corrosion inhibitor, or other fluid approved by the Director. The TCA valve shall remain closed during normal operating conditions and the TCA pressure shall be maintained at zero (0) psi.

If TCA pressure cannot be maintained at zero (0) psi, the Permittee shall follow the procedures in Ground Water Section Guidance No. 35 "Procedures to follow when excessive annular pressure is observed on a well."

Section D. MONITORING, RECORDKEEPING, AND REPORTING OF RESULTS

1. Monitoring Parameters, Frequency, Records and Reports.

Monitoring parameters are specified in APPENDIX D. Pressure monitoring recordings shall be taken at the wellhead. The listed parameters are to be monitored, recorded and reported at the frequency indicated in APPENDIX D even during periods when the well is not operating.

Monitoring records must include:

- (a) the date, time, exact place and the results of the observation, sampling, measurement, or analysis, and;
- (b) the name of the individual(s) who performed the observation, sampling, measurement, or analysis, and;
- (c) the analytical techniques or methods used for analysis.

2. Monitoring Methods.

- (a) Monitoring observations, measurements, samples, etc. taken for the purpose of complying with these requirements shall be representative of the activity or condition being monitored.

- (b) Methods used to monitor the nature of the injected fluids must comply with analytical methods cited and described in Table 1 of 40 CFR 136.3 or Appendix III of 40 CFR 261, or by other methods that have been approved in writing by the Director.
- (c) Injection pressure, annulus pressure, injection rate, and cumulative injected volumes shall be observed and recorded at the wellhead under normal operating conditions, and all parameters shall be observed simultaneously to provide a clear depiction of well operation.
- (d) Pressures are to be measured in pounds per square inch (psi).
- (e) Fluid volumes are to be measured in standard oil field barrels (bbl).
- (f) Fluid rates are to be measured in barrels per day (bbl/day).

3. Records Retention.

- (a) Records of calibration and maintenance, and all original strip chart recordings for continuous monitoring instrumentation, copies of all reports required by this permit, and records of all data used to complete the application for this permit shall be retained for a period of AT LEAST THREE (3) YEARS from the date of the sample, measurement, report, or application. This period may be extended anytime prior to its expiration by request of the Director.
- (b) Records of the nature and composition of all injected fluids must be retained until three (3) years after the completion of any plugging and abandonment (P&A) procedures specified under 40 CFR 144.52(a)(6) or under Part 146 Subpart G, as appropriate. The Director may require the Permittee to deliver the records to the Director at the conclusion of the retention period. The Permittee shall continue to retain the records after the three (3) year retention period unless the Permittee delivers the records to the Director or obtains written approval from the Director to discard the records.

4. Annual Reports.

Whether the well is operating or not, the Permittee shall submit an Annual Report to the Director that summarizes the results of the monitoring required by Part II Section D and APPENDIX D.

The first Annual Report shall cover the period from the effective date of the Permit through December 31 of that year. Subsequent Annual Reports shall cover the period from January 1 through December 31 of the reporting year. Annual Reports shall be submitted by February 15 of the year following data collection. EPA Form 7520-11 may be copied and shall be used to submit the Annual Report, however, the monitoring requirements specified in this Permit are mandatory even if EPA Form 7520-11 indicates otherwise.

Section E. PLUGGING AND ABANDONMENT

1. Notification of Well Abandonment, Conversion or Closure.

The Permittee shall notify the Director in writing at least forty-five (45) days prior to: 1) plugging and abandoning an injection well, 2) converting to a non-injection well, and 3) in the case of an Area Permit, before closure of the project.

2. Well Plugging Requirements

Prior to abandonment, the injection well shall be plugged with cement in a manner which isolates the injection zone and prevents the movement of fluids into or between underground sources of drinking water, and in accordance with 40 CFR 146.10 and other applicable Federal, State or local law or regulations. Tubing, packer and other downhole apparatus shall be removed. Cement with additives such as accelerators and retarders that control or enhance cement properties may be used for plugs; however, volume-extending additives and gel cements are not approved for plug use. Plug placement shall be verified by tagging. Plugging gel of at least 9.2 lb/gal shall be placed between all plugs. A minimum 50 ft surface plug shall be set inside and outside of the surface casing to seal pathways for fluid migration into the subsurface. The Plugging Record must be certified as accurate and complete by the person responsible for the plugging operation. Prior to placement of the cement plug(s) the well shall be in a state of static equilibrium with the mud weight equalized top to bottom, either by circulating the mud in the well at least once or by a comparable method prescribed by the Director.

3. Approved Plugging and Abandonment Plan.

The approved plugging and abandonment plan is incorporated into this Permit as APPENDIX E. Changes to the approved plugging and abandonment plan must be approved by the Director prior to beginning plugging operations. The Director also may require revision of the approved plugging and abandonment plan at any time prior to plugging the well.

4. Forty Five (45) Day Notice of Plugging and Abandonment.

The Permittee shall notify the Director at least forty-five (45) days prior to plugging and abandoning a well and provide notice of any anticipated change to the approved plugging and abandonment plan.

5. Plugging and Abandonment Report.

Within sixty (60) days after plugging a well, the Permittee shall submit a report (EPA Form 7520-13) to the Director. The plugging report shall be certified as accurate by the person who performed the plugging operation. Such report shall consist of either:

- (a) A statement that the well was plugged in accordance with the approved plugging and abandonment plan; or
- (b) Where actual plugging differed from the approved plugging and abandonment plan, an updated version of the plan, on the form supplied by the Director, specifying the differences.

6. Inactive Wells.

After any period of two years during which there is no injection the Permittee shall plug and abandon the well in accordance with Part II Section E Paragraph 2 of this Permit unless the Permittee:

- (a) Provides written notice to the Director;
- (b) Describes the actions or procedures the Permittee will take to ensure that the well will not endanger USDWs during the period of inactivity. These actions and procedures shall include compliance with mechanical integrity demonstration, Financial Responsibility and all other permit requirements designed to protect USDWs; and
- (c) Receives written notice by the Director temporarily waiving plugging and abandonment requirements.

PART III. CONDITIONS APPLICABLE TO ALL PERMITS

Section A. EFFECT OF PERMIT

The Permittee is allowed to engage in underground injection in accordance with the conditions of this Permit. The Permittee shall not construct, operate, maintain, convert, plug, abandon, or conduct any other activity in a manner that allows the movement of fluid containing any contaminant into underground sources of drinking water, if the presence of that contaminant may cause a violation of any primary drinking water regulation under 40 CFR 142 or may otherwise adversely affect the health of persons. Any underground injection activity not authorized by this Permit or by rule is prohibited. Issuance of this Permit does not convey property rights of any sort or any exclusive privilege; nor does it authorize any injury to persons or property, any invasion of other private rights, or any infringement of any other Federal, State or local law or regulations. Compliance with the terms of this Permit does not constitute a defense to any enforcement action brought under the provisions of Section 1431 of the Safe Drinking Water Act (SDWA) or any other law governing protection of public health or the environment, for any imminent and substantial endangerment to human health or the environment, nor does it serve as a shield to the Permittee's independent obligation to comply with all UIC regulations. Nothing in this Permit relieves the Permittee of any duties under applicable regulations.

Section B. CHANGES TO PERMIT CONDITIONS

1. Modification, Reissuance, or Termination.

The Director may, for cause or upon a request from the Permittee, modify, revoke and reissue, or terminate this Permit in accordance with 40 CFR 124.5, 144.12, 144.39, and 144.40. Also, this Permit is subject to minor modification for causes as specified in 40 CFR 144.41. The filing of a request for modification, revocation and reissuance, termination, or the notification of planned changes or anticipated noncompliance on the part of the Permittee does not stay the applicability or enforceability of any condition of this Permit.

2. Conversions.

The Director may, for cause or upon a written request from the Permittee, allow conversion of the well from a Class II injection well to a non-Class II well. Conversion may not proceed until the Permittee receives written approval from the Director. Conditions of such conversion may include but are not limited to, approval of the proposed well rework, follow up demonstration of mechanical integrity, well-specific monitoring and reporting following the conversion, and demonstration of practical use of the converted configuration.

3. Transfer of Permit.

Under 40 CFR 144.38, this Permit is transferable provided the current Permittee notifies the Director at least thirty (30) days in advance of the proposed transfer date (EPA Form 7520-7) and provides a written agreement between the existing and new Permittees containing a specific date for transfer of Permit responsibility, coverage and liability between them. The notice shall adequately demonstrate that the financial responsibility requirements of 40 CFR 144.52(a)(7) will be met by the new Permittee. The Director may require modification or revocation and reissuance of the Permit to change the name of the Permittee and incorporate such other requirements as may be necessary under the Safe Drinking Water Act; in some cases, modification or revocation and reissuance is mandatory.

4. Permittee Change of Address.

Upon the Permittee's change of address, or whenever the operator changes the address where monitoring records are kept, the Permittee must provide written notice to the Director within 30 days.

5. Construction Changes, Workovers, Logging and Testing Data

The Permittee shall give advance notice to the Director, and shall obtain the Director's written approval prior to any physical alterations or additions to the permitted facility. Alterations or workovers shall meet all conditions as set forth in this permit. The Permittee shall record any changes to the well construction on a Well Rework Record (EPA Form 7520-12), and shall provide this and any other record of well workovers, logging, or test data to EPA within sixty (60) days of completion of the activity.

Following the completion of any well workovers or alterations which affect the casing, tubing, or packer, a successful demonstration of mechanical integrity (Part III, Section F of this Permit) shall be made, and written authorization from the Director received, prior to resuming injection activities.

Section C. SEVERABILITY

The Provisions of this Permit are severable, and if any provision of this Permit or the application of any provision of this Permit to any circumstance, is held invalid, the application of such provision to other circumstances, and the remainder of this Permit shall not be affected thereby.

Section D. CONFIDENTIALITY

In accordance with 40 CFR Part 2 and 40 CFR 144.5, information submitted to EPA pursuant to this Permit may be claimed as confidential by the submitter. Any such claim must be asserted at the time of submission by stamping the words "confidential business information" on each page containing such information. If no claim is made at the time of submission, EPA may make the information available to the public without further notice. If a claim is asserted, the validity of the claim will be assessed in accordance with the procedures in 40 CFR Part 2 (Public Information). Claims of confidentiality for the following information will be denied:

- The name and address of the Permittee, and
- information which deals with the existence, absence or level of contaminants in drinking water.

Section E. GENERAL PERMIT REQUIREMENTS

1. Duty to Comply.

The Permittee must comply with all conditions of this Permit. Any noncompliance constitutes a violation of the Safe Drinking Water Act (SDWA) and is grounds for enforcement action; for Permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application; except that the Permittee need not comply with the provisions of this Permit to the extent and for the duration such noncompliance is authorized in an emergency permit under 40 CFR 144.34. All violations of the SDWA may subject the Permittee to penalties and/or criminal prosecution as specified in Section 1423 of the SDWA.

2. Duty to Reapply.

If the Permittee wishes to continue an activity regulated by this Permit after the expiration date of this Permit, under 40 CFR 144.37 the Permittee must apply for a new permit prior to the expiration date.

3. Need to Halt or Reduce Activity Not a Defense.

It shall not be a defense for a Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this Permit.

4. Duty to Mitigate.

The Permittee shall take all reasonable steps to minimize or correct any adverse impact on the environment resulting from noncompliance with this Permit.

5. Proper Operation and Maintenance.

The Permittee shall at all times properly operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the Permittee to achieve compliance with the conditions of this Permit. Proper operation and maintenance includes effective performance, adequate funding, adequate operator staffing and training, and adequate laboratory and process controls, including appropriate quality assurance procedures. This provision requires the operation of back-up or auxiliary facilities or similar systems only when necessary to achieve compliance with the conditions of this Permit.

6. Permit Actions.

This Permit may be modified, revoked and reissued or terminated for cause. The filing of a request by the Permittee for a permit modification, revocation and reissuance, or termination, or a notification of planned changes or anticipated noncompliance, does not stay any permit condition.

7. Property Rights.

This Permit does not convey any property rights of any sort, or any exclusive privilege.

8. Duty to Provide Information.

The Permittee shall furnish to the Director, within a time specified, any information which the Director may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The Permittee shall also furnish to the Director, upon request, copies of records required to be kept by this Permit. The Permittee is required to submit any information required by this Permit or by the Director to the mailing address designated in writing by the Director.

9. Inspection and Entry.

The Permittee shall allow the Director, or an authorized representative, upon the presentation of credentials and other documents as may be required by law, to:

- (a) Enter upon the Permittee's premises where a regulated facility or activity is located or conducted, or where records must be kept under the conditions of this Permit;

- (b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this Permit;
- (c) Inspect at reasonable times any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this Permit; and,
- (d) Sample or monitor at reasonable times, for the purpose of assuring permit compliance or as otherwise authorized by the SDWA, any substances or parameters at any location.

10. Signatory Requirements.

All applications, reports or other information submitted to the Director shall be signed and certified according to 40 CFR 144.32. This section explains the requirements for persons duly authorized to sign documents, and provides wording for required certification.

11. Reporting Requirements.

- (a) **Planned changes.** The Permittee shall give notice to the Director as soon as possible of any planned changes, physical alterations or additions to the permitted facility, and prior to commencing such changes.
- (b) **Anticipated noncompliance.** The Permittee shall give advance notice to the Director of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.
- (c) **Monitoring Reports.** Monitoring results shall be reported at the intervals specified in this Permit.
- (d) **Compliance schedules.** Reports of compliance or noncompliance with, or any progress reports on, interim and final requirements contained in any compliance schedule of this Permit shall be submitted no later than 30 days following each schedule date.
- (e) **Twenty-four hour reporting.** The Permittee shall report to the Director any noncompliance which may endanger human health or the environment, including:
 - (i) Any monitoring or other information which indicates that any contaminant may cause endangerment to a USDW; or
 - (ii) Any noncompliance with a permit condition or malfunction of the injection system which may cause fluid migration into or between USDWs.

Information shall be provided, either directly or by leaving a message, within twenty-four (24) hours from the time the permittee becomes aware of the circumstances by telephoning (800) 227-8917 and requesting EPA Region VIII UIC Program Compliance and Technical Enforcement Director, or by contacting the EPA Region VIII Emergency Operations Center at (303) 293-1788.

In addition, a follow up written report shall be provided to the Director within five (5) days of the time the Permittee becomes aware of the circumstances. The written submission shall contain a description of the noncompliance and its cause, the period of noncompliance including exact dates and times, and if the noncompliance has not been corrected the anticipated time it is expected to continue; and the steps taken or planned to reduce, eliminate, and prevent recurrence of the noncompliance.

- (f) Oil Spill and Chemical Release Reporting: The Permittee shall comply with all reporting requirements related to the occurrence of oil spills and chemical releases by contacting the National Response Center (NRC) at (800) 424-8802, (202) 267-2675, or through the NRC website <http://www.nrc.uscg.mil/index.htm>.
- (g) Other Noncompliance. The Permittee shall report all instances of noncompliance not reported under paragraphs Part III, Section E Paragraph 11(b) or Section E, Paragraph 11(e) at the time the monitoring reports are submitted. The reports shall contain the information listed in Paragraph 11(e) of this Section.
- (h) Other information. Where the Permittee becomes aware that it failed to submit any relevant facts in the permit application, or submitted incorrect information in a permit application or in any report to the Director, the Permittee shall promptly submit such facts or information to the Director.

Section F. FINANCIAL RESPONSIBILITY

1. Method of Providing Financial Responsibility.

The Permittee shall maintain continuous compliance with the requirement to maintain financial responsibility and resources to close, plug, and abandon the underground injection well(s). No substitution of a demonstration of financial responsibility shall become effective until the Permittee receives written notification from the Director that the alternative demonstration of financial responsibility is acceptable. The Director may, on a periodic basis, require the holder of a permit to revise the estimate of the resources needed to plug and abandon the well to reflect changes in such costs and may require the Permittee to provide a revised demonstration of financial responsibility.

2. Insolvency.

In the event of:

- (a) the bankruptcy of the trustee or issuing institution of the financial mechanism; or
- (b) suspension or revocation of the authority of the trustee institution to act as trustee; or

- (c) the institution issuing the financial mechanism losing its authority to issue such an instrument

the Permittee must notify the Director in writing, within ten (10) business days, and the Permittee must establish other financial assurance or liability coverage acceptable to the Director within sixty (60) days after any event specified in (a), (b), or (c) above.

The Permittee must also notify the Director by certified mail of the commencement of voluntary or involuntary proceedings under Title 11 (Bankruptcy), U.S. Code naming the owner or operator as debtor, within ten (10) business days after the commencement of the proceeding. A guarantor, if named as debtor of a corporate guarantee, must make such a notification as required under the terms of the guarantee.

APPENDIX A

WELL CONSTRUCTION REQUIREMENTS

See diagram.

The Ute Tribal 1-28-54 enhanced oil recovery injection well is drilled to a depth of 6,095' near the top of the Wasatch Formation.

FORMATION DATA:

* Base of USDWs:

Publication 92 and Berry Petroleum submitted information approximates the depth at 757'.

* Confining Zones:

Regional Confining Layers:

GR - Mahogany Bench between 2,684' - 2,764'.

GR - Black Shale between 5,092' - 5,385'.

Wasatch between 6,037' - 6,095'.

Local Confining Layer:

GR - Garden Gulch TGR3 (Middle Marker) between 3,706' - 4,473'.

* Permitted Injection Zones:

GR - Douglas Creek between 4,473' - 5,092'.

GR - Castle Peak Member between 5,385' - 5,824'.

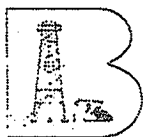
WELL CONSTRUCTION:

Surface Casing (8-5/8", 24#J-55) is set to a depth of 292' in a 12-1/4" hole, cemented to the surface using 150 sacks of Class G cement.

Production Casing (5-1/2", 15.5#J-55) is set to a depth of 6,095' in a 7-7/8" hole, using 675 sacks of Class G cement. A CBL must be run from the surface to the depth of the well in order to determine the top of cement.

Perforations: The schematic diagram shows the proposed three-stage injection perforations into the Green River Formation. Injection will occur in Stages 2 and 3 only, as a Cast Iron Bridge Plug will be placed at 5,650', which is above the Stage 1 production perforations.

The packer will be set no higher than 100' above the top perforation.



Berry Petroleum Company
Ute Tribal 1-28
778' PNL 592' FEL. NENE Section 26, Township 5 South, Range 4 West
Duchesne County, Utah

WELL SKETCH

Prepared By: Dawn Billesbach
Date: 5/13/2010

ELEVATION
K.B. 8,661'
G.L. 8,647'
KB 14'

API No.
4301331549

Rig

292 Surface Casing

SURFACE CSG
@ 292' MD
- 757 Pub 92 Base USDW

Hole size 12 1/4"
8 5/8" 24# J-55 @ 292' MD
Cement volume 150 sks

PRODUCTION CSG
@ 6,095' MD

Hole size 7 7/8"
5 1/2" 15.5# J-55 @ 6,095' MD
Cement Volume 675 sks

Start of 1425

TOC @ 1935'

3706

Formation Name

Depth

| | |
|---------------|-------|
| Green River | 1425' |
| Manogah | 2684' |
| 13R3 | 3706' |
| Douglas Creek | 4473' |
| Black Shale | 5092' |
| Castle Peak | 5385' |
| Uteland Butte | 5824' |
| Wasatch | 6037' |

4475

52

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5385

Stage 3) Perf Castle Peak / Green River. Perf 40 holes (5536-5546')
Fraced with 307 sxs of sand (screenout leaving 100 sxs in casing) and 265 bbls fluid

Stage 2) Perf Castle Peak / Green River. Perf 60 holes (5596-5642')
Fraced with 1,206 sxs of sand and 789 bbls fluid

Stage 1) Uteland Butte / Green River. Perf 52 holes (5885-5950')
Fraced with 603 sxs of sand and 839 bbls fluid

EOC @ 5972'
2 7/8" Tubing

5 1/2", 15.5# Csg @ 6,095' MD

CL = Completion Zone
IZ = Injection Zone

6037' MD
PSTD

6095' MD

APPENDIX B

LOGGING AND TESTING REQUIREMENTS

Logs.

Logs will be conducted according to current UIC guidance. It is the responsibility of the Permittee to obtain and use guidance prior to conducting any well logging required as a condition of this permit.

A successful RTS will be considered a valid confirmation that cementing records show adequate cement to prevent the upward migration of injection fluids from the injection zone at injection pressures up to the MAIP, until one of the following events occurs, at which time a subsequent RTS is required:

- (a) If the submitted RTS is determined to be inconclusive or inadequate by EPA.
- (b) If the MAIP of the injection well is exceeded for any reason (it is a violation to exceed the MAIP without prior EPA approval).
- (c) If new injection perforations are added to the injection well, either through the creation of new perforations or the adjustment of the packer depth to inject into a set of existing perforations that were previously inactive.
- (d) If the injection formation is acid-treated, hydraulically stimulated, or stimulated by any other method through the injection well, which may affect the cement integrity of the well.
- (e) If the Director requests that a RTS be run for any reason.

A submitted RTS which indicates the movement of fluid behind casing from the injection zone will result in a requirement to demonstrate Part II Mechanical Integrity using an approved Part II demonstration method such as a temperature log, oxygen activation log, or noise log at a frequency no less than once every five years.

WELL NAME: Ute Tribal 1-28-54

| TYPE OF LOG | DATE DUE |
|-------------------|--|
| RATS | Injection well: Prior to injection, only if the CBL does not demonstrate the minimum 18 feet of cement with 80% cement bond index in the confining zone. (Conduct RTS frequency IAW p. B-1.) |
| TEMP | Injection well: Prior to injection, only if the CBL does not demonstrate the minimum of 18 feet of cement with 80% cement bond index in the confining zone. (Conduct Temp Log frequency IAW current guidance.) |
| CBL/VDL/GAMMA RAY | AOR well 4-27-54, prior to injection. |
| RATS | AOR well 4-27-54: Prior to injection, only if the 4-27-54 CBL does not demonstrate the minimum 18 feet of cement with 80% cement bond index in the confining zone. (Conduct RTS frequency IAW p. B-1.) |
| TEMP | AOR well 4-27-54: Prior to injection, only if the 4-27-54 CBL does not demonstrate the minimum of 18 feet of cement with 80% cement bond index in the confining zone. (Conduct Temp Log frequency IAW current guidance.) |
| CBL/VDL/GAMMA RAY | Injection well, prior to injection. |

Tests.

Tests will be conducted according to current UIC guidance. It is the responsibility of the Permittee to obtain and use guidance prior to conducting any well test required as a condition of this permit.

WELL NAME: Ute Tribal 1-28-54

| TYPE OF TEST | DATE DUE |
|-----------------------------|---|
| Standard Annulus Pressure | Prior to authorization to inject and at least once every five years after the last successful demonstration of Part I Mechanical Integrity. |
| Pore Pressure | Prior to receiving authorization to inject. |
| Step Rate Test | Prior to receiving authorization to inject. The SRT shall be performed following current EPA guidance. |
| Injection Zone Water Sample | Prior to receiving authorization to inject, a representative sample (stabilized specific conductivity from three successive swab runs) from the injection zone will be analyzed for TDS, pH, Specific Gravity, and Specific Conductivity. |

APPENDIX C

OPERATING REQUIREMENTS

MAXIMUM ALLOWABLE INJECTION PRESSURE:

Maximum Allowable Injection Pressure (MAIP) as measured at the surface shall not exceed the pressure(s) listed below.

| WELL NAME | MAXIMUM ALLOWED INJECTION PRESSURE (psi) |
|--------------------|--|
| | ZONE 1 (Upper) |
| Ute Tribal 1-28-54 | 965 |

INJECTION INTERVAL(S):

Injection is permitted only within the approved injection interval listed below. Injection perforations may be altered provided they remain within the approved injection interval and the Permittee provides notice to the Director in accordance with Part II, Section A, Paragraph 6. Specific injection perforations can be found in Appendix A.

| | | | |
|-------------------------------|--------------------------------------|----------|----------------------------|
| WELL NAME: Ute Tribal 1-28-54 | | | |
| FORMATION NAME | APPROVED INJECTION INTERVAL (KB, ft) | | FRACTURE GRADIENT (psi/ft) |
| | TOP | BOTTOM | |
| GR - Douglas Creek | 4,473.00 | 5,092.00 | 0.654 |
| GR - Caslte Peak | 5,385.00 | 5,824.00 | 0.654 |

ANNULUS PRESSURE:

The annulus pressure shall be maintained at zero (0) psi as measured at the wellhead. If this pressure cannot be maintained, the Permittee shall follow the procedures listed under Part II, Section C. 6. of this permit.

MAXIMUM INJECTION VOLUME:

There is no limitation on the number of barrels per day (bbls/day) of water that shall be injected into this well, provided further that in no case shall injection pressure exceed that limit shown in Appendix C.

APPENDIX D

MONITORING AND REPORTING PARAMETERS

This is a listing of the parameters required to be observed, recorded, and reported. Refer to the permit Part II, Section D, for detailed requirements for observing, recording, and reporting these parameters.

| OBSERVE MONTHLY AND RECORD AT LEAST ONCE EVERY THIRTY DAYS | |
|--|--|
| OBSERVE AND RECORD | Injection pressure (psig) |
| | Annulus pressure(s) (psig) |
| | Injection rate (bbl/day) |
| | Fluid volume injected since the well began injecting (bbls) |
| ANNUALLY | |
| ANALYZE | Injected fluid total dissolved solids (mg/l) |
| | Injected fluid specific gravity |
| | Injected fluid specific conductivity |
| | Injected fluid pH |
| ANNUALLY | |
| REPORT | Each month's maximum and averaged injection pressures (psig) |
| | Each month's maximum and minimum annulus pressure(s) (psig) |
| | Each month's injected volume (bbl) |
| | Fluid volume injected since the well began injecting (bbl) |
| | Written results of annual injected fluid analysis |
| | Sources of all fluids injected during the year |

In addition to these items, additional Logging and Testing results may be required periodically. For a list of those items and their due dates, please refer to APPENDIX B - LOGGING AND TESTING REQUIREMENTS.

APPENDIX E

PLUGGING AND ABANDONMENT REQUIREMENTS

See diagram.

The well shall be plugged in a manner that isolates the injection zone and prevents movement of fluid into or between USDWs and in accordance with other applicable Federal, State, or local law or regulation. Tubing, packers, and any downhole apparatus shall be removed. Class A, C, G, and H cements with additives such as accelerators and retarders that control or enhance cement properties may be used for plugs. However, volume extending additives and gel cements are not approved for plug use. Plug placement shall be verified by tagging. Plugging gel of at least 9.2 lb/gal shall be placed between all plugs. Within 60 days after plugging, the owner or operator shall submit Plugging Record (EPA Form 7520-13) to the Director. The Plugging Record must be certified as accurate and complete by the person responsible for the plugging operation. At a minimum, the following plugs are required:

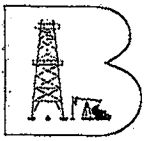
PLUG NO. 1: Seal Injection Zone: Set a Cast Iron Bridge Plug (CIBP) or a Cast Iron Cement Retainer (CICR) at a depth of 6,000', which is 50' below the bottom production perforation, and 176' below the lower injection zone. (This helps protect any possible USDWs lying below the injection zones.) Set a cement plug of approximately 514' which allows the top of the plug to be 50' above the top of the upper injection zone, and seals the Black Shale Member regional confining zone.

PLUG NO. 2: Place a cement plug across the 5-1/2" casing from 1,475' - 1,358', which seals the base of the Uinta/Top of Green River.

PLUG NO. 3: Place a cement plug across the 5-1/2" casing from 50' to the surface.

Perforate and squeeze cement behind casing from "top of cement" of production casing at 1,935' to the bottom of the surface casing at 292'.

Place a cement retainer at 292' and pump 90 sacks of Class G cement into the annulus. Spot 10 sacks on top.



Berry Petroleum Company

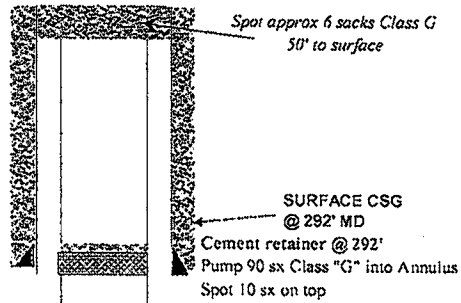
Ute Tribal 1-28

778' FNL 592' FEL, NENE Section 28, Township 5 South, Range 4 West
Duchesne County, Utah

ELEVATION
K.B. 6,661'
G.L. 6,647'
KB 14'

API No.
4301331549

WELL SKETCH



Prepared By: Bev Walker
Date: 8/25/2010

Rig:

Hole size 12 1/4"
8 5/8" 24# J-55 @ 292' MD
Cement volume. 150 sks

Hole size 7 7/8"
5 1/2" 15.5# J-55 @ 6095' MD
Cement Volume. 675 sks

Plug Set from 1475-1358'
Cement with 14 sx Class "G"

1425 Green River

| Formation Name | Depth |
|----------------|-------|
| Green River | 1425' |
| Mahogany | 2678' |
| TGR3 | 3717' |
| Douglas Creek | 4487' |
| Black Shale | 5136' |
| Castle Peak | 5548' |
| Uteland Butte | 5823' |
| Wasatch | 6037' |

Stage 3) Perf Castle Peak / Green River. Perf 40 holes (5536-5546')
Fraced with 307 sxs of sand (screenout leaving 100 sxs in casing) and 265 bbls fluid

Stage 2) Perf Castle Peak / Green River. Perf 60 holes (5595-5642')
Fraced with 1,206 sxs of sand and 799 bbls fluid

Stage 1) Uteland Butte / Green River. Perf 52 holes (5865-5950')
Fraced with 603 sxs of sand and 839 bbls fluid

Plug Set from 6000-5486'
Cement with 61 sx Class "G"

6000 CICK or CIB

5 1/2", 15.5# Csg @ 6,095' MD

6027' MD
PBTB

6095' MD

APPENDIX F

CORRECTIVE ACTION REQUIREMENTS

No corrective action is deemed necessary for this project.

STATEMENT OF BASIS

BERRY PETROLEUM COMPANY

UTE TRIBAL 1-28-54

DUCHESNE COUNTY, UT

EPA PERMIT NO. UT22186-08898

CONTACT: Bruce Suchomel
U. S. Environmental Protection Agency
Ground Water Program, 8P-W-GW
1595 Wynkoop Street
Denver, Colorado 80202-1129
Telephone: 1-800-227-8917 ext. 312-6001

This STATEMENT OF BASIS gives the derivation of site-specific UIC Permit conditions and reasons for them. Referenced sections and conditions correspond to sections and conditions in the Permit.

EPA UIC permits regulate the injection of fluids into underground injection wells so that the injection does not endanger underground sources of drinking water. EPA UIC permit conditions are based upon the authorities set forth in regulatory provisions at 40 CFR Parts 144 and 146, and address potential impacts to underground sources of drinking water. Under 40 CFR 144.35 Issuance of this permit does not convey any property rights of any sort or any exclusive privilege, nor authorize injury to persons or property of invasion of other private rights, or any infringement of other Federal, State or local laws or regulations. Under 40 CFR 144 Subpart D, certain conditions apply to all UIC Permits and may be incorporated either expressly or by reference. General Permit conditions for which the content is mandatory and not subject to site-specific differences (40 CFR Parts 144, 146 and 147) are not discussed in this document.

PART I. General Information and Description of Facility

Berry Petroleum Company
1999 Broadway Street, Suite 3700
Denver, CO 80202

on

August 31, 2010

submitted an application for an Underground Injection Control (UIC) Program Permit or Permit Modification for the following injection well or wells:

Ute Tribal 1-28-54
778 FNL 592 FEL, NENE S28, T5S, R4W
Duchesne County, UT

Regulations specific to Uintah-Ouray Indian Reservation injection wells are found at 40 CFR 147 Subpart TT.

The application, including the required information and data necessary to issue or modify a UIC Permit in accordance with 40 CFR Parts 144, 146 and 147, was reviewed and determined by EPA to be complete.

The Permit will expire upon delegation of primary enforcement responsibility (primacy) for applicable portions of the UIC Program to the Ute Indian Tribe or the State of Utah unless the delegated agency has the authority and chooses to adopt and enforce this Permit as a Tribal or State Permit.

TABLE 1.1 shows the status of the well or wells as "New", "Existing", or "Conversion" and for Existing shows the original date of injection operation. Well authorization "by rule" under 40 CFR Part 144 Subpart C expires automatically on the Effective Date of an issued UIC Permit.

| TABLE 1.1 | | |
|---------------------------------|-------------|-------------------|
| WELL STATUS / DATE OF OPERATION | | |
| CONVERSION WELLS | | |
| Well Name | Well Status | Date of Operation |
| Ute Tribal 1-28-54 | Conversion | N/A |

PART II. Permit Considerations (40 CFR 146.24)

Hydrogeologic Setting

GREEN RIVER FORMATION

The Green River Formation is mostly lacustrine shale that contains some limestone, marlstone, and siltstone. The formation includes beds of oil shale and of carbonate evaporite. The Green River interfingers with both the overlying Uinta and the underlying Wasatch Formations, as well as laterally with other formations near the edges of the basin.

The Green River Formation is very low to low permeability except where fractured. Sandstones near oil-shale beds have values of transmissivity from 0.9 to 2.4 sq ft/day. In most of the basin the formation yields only saline or briny water, though in and near the areas of outcrop in the southern part of the basin the water is fresh to slightly saline, and in the area of the outcrop near Strawberry Reservoir the water is fresh where the formation is fractured.

WASATCH FORMATION

In most of the basin, the Wasatch Formation is mainly lacustrine shale, sandstone, and conglomerate. It interfingers with the overlying and underlying formations and laterally with the North Horn, Currant Creek, and Green River Formations. The Wasatch outcrops only in the far eastern end of the northern Uinta Basin and in the canyons of deeply incised streams in the southern Uinta Basin.

The Wasatch Formation is very low to low permeability, except where fractured. In the Greater Altamont-Bluebell oil field, the Wasatch sands reportedly have only 4 to 5 percent porosity, but are permeable because of fracturing. Much of the water produced with petroleum is moderately saline to very saline; generally, however, the water is less mineralized than is water from the Green River Formation.

Geologic Setting (TABLE 2.1)

The well is located in the Brundage Canyon Field near the southwestern edge of the Uinta Basin, which is a topographic and structural trough encompassing an area of more than 9,300 square miles. The majority of the Basin is located in northeastern Utah, with a small portion in northwest Colorado. The basin is bounded on the north by the east-west-trending Uinta Mountains and the Uinta Basin boundary fault and a gently dipping south flank. The basin was formed in Paleocene to early Eocene time creating a large area of internal drainage which was filled by the ancestral Lake Uinta. The lacustrine, or fresh water lake-formed sediments deposited in and around Lake Uinta make up the Uinta and Green River Formations.

The Uinta Formation generally consists of 5' to 20' thick brown lenticular fluvial sandstone and interbedded varicolored shales. The Uinta is underlain by the Green River Formation which consists of interbedded lake (lacustrine) margin sandstones, limestones and shale beds. The cyclic nature of Green River deposition resulted in numerous stacked deltaic deposits. The Green River Formation is a highly oil-productive formation from which over 500 billion barrels have been produced. Several distinct geologic hydrocarbon productive members within the Green River formation are identified as the Evacuation Creek, Parachute Creek, Garden Gulch, Douglas Creek and Basal Carbonate Members.

TABLE 2.1
GEOLOGIC SETTING
Ute Tribal 1-28-54

| Formation Name | Top (ft) | Base (ft) | TDS (mg/l) | Lithology |
|--------------------------|----------|-----------|------------|---|
| Uinta | 0 | 1,425 | < 10,000 | Sandstone w/sltst and clyst |
| Green River (GR) | 1,425 | 2,684 | | Sandstone w/sltst and clyst |
| GR - Mahogany | 2,684 | 2,764 | | Kerogen-rich marlstone |
| GR - Mahogany Base | 2,764 | 3,706 | | Shale w/ sltst and sdst |
| GR - (TGR3) Garden Gulch | 3,706 | 4,473 | | Shale w/sltst and sdst |
| GR - Douglas Creek | 4,473 | 5,092 | 15,714 | Sandstone w/sltst and shale interbedded |
| GR - Black Shale | 5,092 | 5,385 | | Shale w/occ thin sdst and sltst |
| GR - Castle Peak | 5,385 | 5,824 | 15,714 | Sandstone w/calc sltst and shale. |
| GR - Uteland Butte | 5,824 | 6,037 | | Limestone w/thin calc shale. |
| Wasatch | 6,037 | 6,095 | | Shale w/sltst and sdst. |

Proposed Injection Zone(s) (TABLE 2.2)

An injection zone is a geological formation, group of formations, or part of a formation that receives fluids through a well. The proposed injection zones are listed in TABLE 2.2.

Injection will occur into an injection zone that is separated from USDWs by a confining zone which is free of known open faults or fractures within the Area of Review.

The EPA approved interval for waterflood in the Ute Tribal 10-30D-54 is located within several sandstone sequences within the Green River Formation between the depths of 4473 to 5092 feet, and the depths of 5385 to 5824 feet. The injection zones consist of formations below the GG Cycle 6 confining zone in the Douglas Creek Member, and below the Black Shale Member confining zone in the Castle Peak and Uteland Butte Members. A water sample taken from this well was comprised of comingled formation water from the Douglas Creek, Castle Peak, and Uteland Butte zones, and showed a TDS of 15,714 mg/L.

The applicant will be required to provide a valid water sample from the injection zone in the Douglas Creek member, as well as a discrete sample from the Castle Peak and Uteland Butte members, prior to receiving authorization to inject. Should the formation sample show that the zone is a USDW (TDS < 10,000 mg/l), then the applicant will need to obtain an aquifer exemption.

TABLE 2.2
INJECTION ZONES
Ute Tribal 1-28-54

| Formation Name | Top (ft) | Base (ft) | TDS (mg/l) | Fracture Gradient (psi/ft) | Porosity | Exempted?* |
|--------------------|----------|-----------|------------|----------------------------|----------|------------|
| GR - Douglas Creek | 4,473 | 5,092 | 15,714 | 0.654 | | N/A |
| GR - Castle Peak | 5,385 | 5,824 | 15,714 | 0.654 | | N/A |

* C - Currently Exempted
E - Previously Exempted
P - Proposed Exemption
N/A - Not Applicable

Confining Zone(s) (TABLE 2.3)

A confining zone is a geological formation, part of a formation, or a group of formations that limits fluid movement above the injection zone. The confining zone or zones are listed in TABLE 2.3.

The upper Regional Confining Zone, Mahogany Shale, is located between the depths of 2684' to 2764'. The TGR3 local confining layer is from the depths of 3706' to 4332', and the GG Cycle 6 local confining layer is from 4332' to 4473'. The Black Shale Member Regional Confining Zone is from 5092' to 5385'.

TABLE 2.3
CONFINING ZONES
Ute Tribal 1-28-54

| Formation Name | Formation Lithology | Top (ft) | Base (ft) |
|--------------------------|----------------------------------|----------|-----------|
| GR - Mahogany | Kerogen-rich marlstone. | 2,684 | 2,764 |
| GR - (TGR3) Garden Gulch | Shale w/sltst and sdst. | 3,706 | 4,473 |
| GR - Black Shale | Shale w/occ thin sdst and sltst. | 5,092 | 5,385 |
| Wasatch | Shale w/sltst and sdst. | 6,037 | 6,095 |

Underground Sources of Drinking Water (USDWs) (TABLE 2.4)

Aquifers or the portions thereof which contain less than 10,000 mg/l total dissolved solids (TDS) and are being or could in the future be used as a source of drinking water are considered to be USDWs. The USDWs in the area of this facility are identified in TABLE 2.4.

TABLE 2.4
UNDERGROUND SOURCES OF DRINKING WATER (USDW)
Ute Tribal 1-28-54

| Formation Name | Formation Lithology | Top (ft) | Base (ft) | TDS (mg/l) |
|----------------|------------------------------|----------|-----------|------------|
| Uinta | Sandstone w/siltst and clyst | 0 | 1,425 | < 10,000 |

PART III. Well Construction (40 CFR 146.22)

TABLE 3.1
WELL CONSTRUCTION REQUIREMENTS
Ute Tribal 1-28-54

| Casing Type | Hole Size (in) | Casing Size (in) | Cased Interval (ft) | Cemented Interval (ft) |
|-------------|----------------|------------------|---------------------|------------------------|
| Surface | 12.25 | 8.63 | 0 - 292 | 0 - 292 |
| Longstring | 7.88 | 5.50 | 0 - 6,095 | 1,935 - 6,095 |

The approved well completion plan will be incorporated into the Permit as APPENDIX A and will be binding on the Permittee. Modification of the approved plan is allowed under 40 CFR 144.52(a)(1) provided written approval is obtained from the Director prior to actual modification.

Casing and Cementing (TABLE 3.1)

The construction plan for the well or wells proposed for conversion to an injection well was evaluated and determined to be in conformance with standard practices and guidelines that ensure well injection does not result in the movement of fluids into USDWs. Well construction and conversion details for the well or wells are shown in TABLE 3.1.

Part I (Internal) MI will be demonstrated prior to beginning injection and at least once every five years after the last successful demonstration of Part I MI. A demonstration of Part I MI is also required prior to resuming injection following any workover operation that affects the casing, tubing, or packer. Part I MI may be demonstrated by a standard tubing-casing annulus pressure test using the maximum permitted injection pressure or 1000 psi, whichever is less, with ten percent or less pressure loss over thirty minutes.

Tubing and Packer

Injection tubing is required to be installed from a packer up to the surface inside the well casing. The packer will be set above the uppermost perforation. The tubing and packer are designed to prevent injection fluid from coming into contact with the outermost casing.

Tubing-Casing Annulus (TCA)

The TCA allows the casing, tubing and packer to be pressure-tested periodically for mechanical integrity, and will allow for detection of leaks. The TCA will be filled with fresh water treated with a corrosion inhibitor or other fluid approved by the Director.

Monitoring Devices

The permittee will be required to install and maintain wellhead equipment that allows for monitoring pressures and providing access for sampling the injected fluid. Required equipment may include but is not limited to: 1) shut-off valves located at the wellhead on the injection tubing and on the TCA; 2) a flow meter that measures the cumulative volume of injected fluid; 3) fittings or pressure gauges attached to the injection tubing and the TCA for monitoring the injection and TCA pressure; and 4) a tap on the injection line, isolated by shut-off valves, for sampling the injected fluid.

All sampling and measurement taken for monitoring must be representative of the monitored activity.

PART IV. Area of Review, Corrective Action Plan (40 CFR 144.55)

TABLE 4.1
AOR AND CORRECTIVE ACTION

| Well Name | Type | Status (Abandoned Y/N) | Total Depth (ft) | TOC Depth (ft) | CAP Required (Y/N) |
|--------------------|----------|---------------------------|---------------------|-------------------|-----------------------|
| Ute Tribal 2-28-54 | Producer | No | 6,176 | 530 | No |
| Ute Tribal 4-27-54 | Producer | No | 5,713 | 0 | No |
| Ute Tribal 8-28-54 | Producer | No | 6,131 | 2,135 | No |

TABLE 4.1 lists the wells in the Area of Review ("AOR") and shows the well type, operating status, depth, top of casing cement ("TOC") and whether a Corrective Action Plan ("CAP") is required for the well.

Area Of Review

Applicants for Class I, II (other than "existing" wells) or III injection well Permits are required to identify the location of all known wells within the injection well's Area of Review (AOR) which penetrate the injection zone, or in the case of Class II wells operating over the fracture pressure of the formation, all known wells within the area of review that penetrate formations which may be affected by increased pressure. Under 40 CFR 146.6 the AOR may be a fixed radius of not less than one quarter (1/4) mile or a calculated zone of endangering influence. For Area Permits, a fixed width of not less than one quarter (1/4) mile for the circumscribing area may be used.

Corrective Action Plan

For wells in the AOR which are improperly sealed, completed, or abandoned, the applicant shall develop a Corrective Action Plan (CAP) consisting of the steps or modifications that are necessary to prevent movement of fluid into USDWs.

The CAP will be incorporated into the Permit as APPENDIX F and become binding on the permittee.

TABLE 4.1 lists the wells in the AOR, and shows the well type, operating status, depth, top of casing cement and whether a CAP is required for this well.

PART V. Well Operation Requirements (40 CFR 146.23)

TABLE 5.1
INJECTION ZONE PRESSURES
Ute Tribal 1-28-54

| Formation Name | Depth Used to Calculate MAIP (ft) | Fracture Gradient (psi/ft) | Initial MAIP (psi) |
|--------------------|-----------------------------------|----------------------------|--------------------|
| GR - Caslte Peak | 4,473 | 0.654 | 965 |
| GR - Douglas Creek | 4,473 | 0.654 | 965 |

Approved Injection Fluid

The approved injection fluid is limited to Class II injection well fluids pursuant to 40 CFR § 144.6(b). For disposal wells injecting water brought to the surface in connection with natural gas storage operations, or conventional oil or natural gas production, the fluid may be commingled and the well used to inject other Class II wastes such as drilling fluids and spent well completion, treatment and stimulation fluid. Injection of non-exempt wastes, including unused fracturing fluids or acids, gas plant cooling tower cleaning wastes, service wastes, and vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste, is prohibited.

Injection Pressure Limitation

Injection pressure, measured at the wellhead, shall not exceed a maximum calculated to assure that the pressure used during injection does not initiate new fractures or propagate existing fractures in the confining zones adjacent to the USDWs.

The applicant submitted injection fluid density and injection zone data which was used to calculate a formation fracture pressure and to determine the maximum allowable injection pressure (MAIP), as measured at the surface, for this Permit.

TABLE 5.1 lists the fracture gradient for the injection zone and the approved MAIP, determined according to the following formula:

$$FP = [fg - (0.433 * sg)] * d$$

FP = formation fracture pressure (measured at surface)

fg = fracture gradient (from submitted data or tests)

sg = specific gravity (of injected fluid)

d = depth to top of injection zone (or top perforation)

Run a Step-Rate Test (SRT) prior to receiving authorization to inject, following current EPA guidelines. The SRT will be used to determine the injection zone fracture gradient.

Injection Volume Limitation

Cumulative injected fluid volume limits are set to assure that injected fluids remain within the boundary of the exempted area. Cumulative injected fluid volume is limited when injection occurs into an aquifer that has been exempted from protection as a USDW.

Mechanical Integrity (40 CFR 146.8)

An injection well has mechanical integrity if:

1. there is no significant leak in the casing, tubing, or packer (Part I); and
2. there is no significant fluid movement into a USDW through vertical channels adjacent to the injection well bore (Part II).

The Permit prohibits injection into a well which lacks mechanical integrity.

The Permit requires that the well demonstrate mechanical integrity prior to injection and periodically thereafter. A demonstration of mechanical integrity includes both internal (Part I) and external (Part II). The methods and frequency for demonstrating Part I and Part II mechanical integrity are dependent upon well-specific conditions as explained below.

Analysis of the cement bond log (CBL) indicated that another CBL must be run from the surface to the depth of the well. The current CBL runs only from 5,060' to total depth. Adequate cement must exist behind pipe to prevent significant movement of fluid out of the approved injection zone of the annulus cement, i.e., 80% cement bond index across either of the two confining zones above the Douglas Creek Member. If adequate cement is not present, the permittee will be required to conduct a Part II (External) MIT demonstration. To demonstrate Part II MI, a Radioactive Tracer Survey (RATS) will be required prior to authorization to inject (unless a limited authorization to inject is obtained in order to produce a valid test) and at least once every five (5) years after the last successful demonstration of Part II MI. In the event a RATS is inconclusive, a Temperature Survey will also be required prior to authorization to inject to establish a baseline. The first demonstration will be provided within 6 to 12 month after authorization to inject. Subsequent Temperature Surveys will be conducted at least once every five (5) years after the last successful demonstration of Part II MI.

PART VI. Monitoring, Recordkeeping and Reporting Requirements

Injection Well Monitoring Program

At least once a year the permittee must analyze a sample of the injected fluid for total dissolved solids (TDS), specific conductivity, pH, and specific gravity. This analysis shall be reported to EPA annually as part of the Annual Report to the Director. Any time a new source of injected fluid is added, a fluid analysis shall be made of the new source.

Instantaneous injection pressure, injection flow rate, cumulative fluid volume and TCA pressures must be observed on a weekly basis. A recording, at least once every thirty (30) days, must be made of the injection pressure, annulus pressure, monthly injection flow rate and cumulative fluid volume. This information is required to be reported annually as part of the Annual Report to the Director.

PART VII. Plugging and Abandonment Requirements (40 CFR 146.10)

Plugging and Abandonment Plan

Prior to abandonment, the well shall be plugged in a manner that isolates the injection zone and prevents movement of fluid into or between USDWs, and in accordance with any applicable Federal, State or local law or regulation. Tubing, packer and other downhole apparatus shall be removed. Cement with additives such as accelerators and retarders that control or enhance

cement properties may be used for plugs; however, volume-extending additives and gel cements are not approved for plug use. Plug placement shall be verified by tagging. Plugging gel of at least 9.2 lb/gal shall be placed between all plugs. A minimum 50 ft surface plug shall be set inside and outside of the surface casing to seal pathways for fluid migration into the subsurface. Within sixty (60) days after plugging the owner or operator shall submit Plugging Record (EPA Form 7520 13) to the Director. The Plugging Record must be certified as accurate and complete by the person responsible for the plugging operation. The plugging and abandonment plan is described in Appendix E of the Permit.

PART VIII. Financial Responsibility (40 CFR 144.52)

Demonstration of Financial Responsibility

The permittee is required to maintain financial responsibility and resources to close, plug, and abandon the underground injection operation in a manner prescribed by the Director. The permittee shall show evidence of such financial responsibility to the Director by the submission of a surety bond, or other adequate assurance such as financial statements or other materials acceptable to the Director. The Regional Administrator may, on a periodic basis, require the holder of a lifetime permit to submit a revised estimate of the resources needed to plug and abandon the well to reflect inflation of such costs, and a revised demonstration of financial responsibility if necessary. Initially, the operator has chosen to demonstrate financial responsibility with:

Surety Bond, received June 9, 2009

Evidence of continuing financial responsibility is required to be submitted to the Director annually.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4659 |
| 2. NAME OF OPERATOR: Berry Petroleum Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute |
| 3. ADDRESS OF OPERATOR: Rte 2 Box 7735 CITY Roosevelt STATE Ut ZIP 84066 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 778' FNL 592' FEL | | 8. WELL NAME and NUMBER: Ute Tribal 1-28 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 28 5S 4W | | 9. API NUMBER: 4301331549 |
| COUNTY: Duchesne | | 10. FIELD AND POOL, OR WILDCAT: Brundage Canyon |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 2/16/2011 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BERRY PETROLEUM COMPANY WOULD LIKE TO REQUEST THAT THE ABOVE SUBJECT WELL BE RE-COMPLETED TO ADD PERFORATIONS IN THE CASTLE PEAK AND DOUGLAS CREEK FORMATIONS. PLEASE SEE THE ATTACHED RE-COMPLETION PROCEDURE FOR FULL DETAILS.

COPY SENT TO OPERATOR

Date: 6.9.2011
Initials: KCS

| | |
|--|-----------------------------|
| NAME (PLEASE PRINT) Kathy K. Fieldsted | TITLE Sr. Reg. & Permitting |
| SIGNATURE <i>Kathy K. Fieldsted</i> | DATE 5/27/2011 |

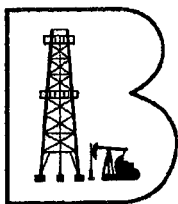
(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

(See Instructions on Reverse Side)

* Work already completed, without approval

RECEIVED
JUN 02 2011
DIV. OF OIL, GAS & MINING



Berry Petroleum Company

1999 Broadway, Suite 3700
Denver, CO 80202

Main (303) 999-4400
Fax (303) 999-4401

www.bry.com

Date: January 25, 2011

Well Name: **Ute Tribal 1-28**
API#: 43-013-31549
Location: Sec 28-T5S-R4W
County, State: Duchesne County, Utah

SHL: ? FNL & ? FEL
BHL:
Elevations: 6661 ft KB; 6647 ft GL
RTD: 6095 ft
PBSD: 5987 ft
Surf Csg: 8 5/8" 24# @ 292 ft; cmt w/ 150 sks
Prod Csg: 5 1/2" 15.5# @ 6081 ft; cmt w/ 170 sks lead & 505 sks tail
Mkr Jnts: 5659 to 5696 ft
Tbg: 2 7/8" 6.5# J-55 @ 5967 ft
SN: 5934 ft
TOC: 1950 ft
Existing Perforations: Uteland Butte 5865-5950 ft; 52 holes
Castle Peak 5595-5642 ft; 60 holes
5536-5546 ft; 40 holes

Recompletion Procedure:

1. MIRU service unit. POOH rods & tbg. RIH w/ csg scraper to PBSD, as needed.
2. Perforate **Castle Peak f/ 5442 to 5515 ft & Black Shale f/ 5365 to 5373 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table.
3. Frac Stage 1 (include 5365 to 5546 ft) down 5 1/2" csg per design (see attached table). This stage will be treated with 500 gals acid + ballsealers to make sure all perms are open. Record ISIP.
4. Set CBP @ ~5330 ft. Perforate **Douglas Creek f/ 5040 to 5062 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table.
5. Frac Stage 2 down 5 1/2" csg per design (see attached table). Record ISIP.
6. Set CBP @ ~4990 ft. Perforate **Douglas Creek f/ 4716 to 4729 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table.
7. Frac Stage 3 down 5 1/2" csg per design (see attached table). Record ISIP.
8. Set CBP @ ~4650 ft. Perforate **Douglas Creek f/ 4512 to 4517 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table.
9. Frac Stage 4 down 5 1/2" csg per design (see attached table). Record ISIP.
10. Set kill CBP @ ~4375 ft.
11. NU BOPE. Drill out CBP's and circulate clean to PBSD ft. Record fluid rates and pressures while cleaning out well.
12. RIH w/ 2 7/8" production tbg. Set EOT ~ 1 jt below btm perf. ND BOPE.
13. RIH w/ pump & rods. Seat pump, space out. Fill tbg & pressure test to 500 psi.
14. RDMO service unit.
15. Start well pumping.



Uinta Wellbore Schematic

UTE TRIBAL 1-28

API/UWI
43013315490000

Surface Legal Location

APD State
Utah

Field Name
Brundage Canyon

Spud Date

6/20/1996

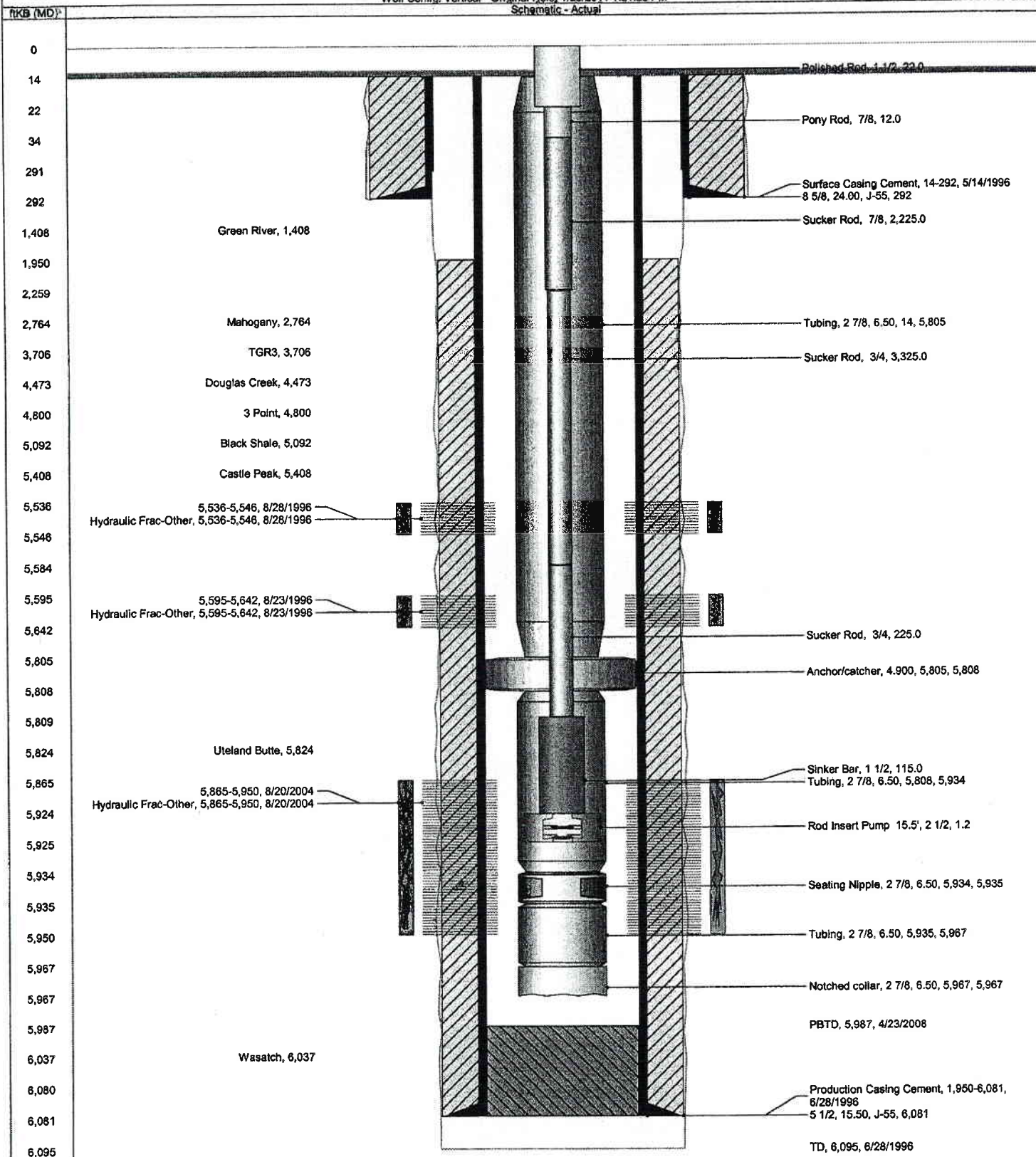
KB-Ground Distance (ft)

14.00

Ground Elevation (ftKB)

6,647

Well Config: Vertical - Original Hole, 1/25/2011 1:21:28 PM
Schematic - Actual



Ute Tribal 1-28 Recomplete

1/19/2011

| Stage | Stage Top | Stage Bmt | Zone | Top | Bottom | Feet | SPF | Total Holes | Stage Holes | Gross Interval Thickness (ft) | Net Perfed Thickness (ft) | Net Pay GR<80 API (ft) | Acid Volume | Sand Volume (1700 lbs per net pay) |
|---------------|-----------|-----------|---------------|-------|--------|------|-----|-------------|---|-------------------------------|---------------------------|------------------------|-------------|------------------------------------|
| 1 | 5,365 | 5,546 | Castle Peak | 5,536 | 5,546 | 10 | 4 | 40 | Existing perfs to be included in acid job + balls and frac - DO NOT RESHOOT | | | | | |
| 1 | | | Castle Peak | 5,507 | 5,515 | 8 | 2 | 16 | Breakdown w/ balls (include 5536 to 5546 in frac) | | | | | |
| 1 | | | Castle Peak | 5,442 | 5,448 | 6 | 2 | 12 | | | | | | |
| 1 | | | Black Shale | 5,365 | 5,373 | 8 | 2 | 16 | 84 | 181 | 32 | 20 | 500 | 34,000 |
| 2 | 5,040 | 5,062 | Douglas Creek | 5,054 | 5,062 | 8 | 2 | 16 | | | | | | |
| 2 | | | Douglas Creek | 5,040 | 5,050 | 10 | 2 | 20 | 36 | 22 | 18 | 19 | 250 | 32,300 |
| 3 | 4,716 | 4,729 | Douglas Creek | 4,727 | 4,729 | 2 | 2 | 4 | | | | | | |
| 3 | | | Douglas Creek | 4,720 | 4,724 | 4 | 2 | 8 | | | | | | |
| 3 | | | Douglas Creek | 4,716 | 4,718 | 2 | 2 | 4 | 16 | 13 | 8 | 10 | 250 | 17,000 |
| 4 | 4,512 | 4,522 | Douglas Creek | 4,520 | 4,522 | 2 | 2 | 4 | | | | | | |
| 4 | | | Douglas Creek | 4,512 | 4,517 | 5 | 2 | 10 | 14 | 10 | 7 | 10 | 250 | 17,000 |
| Totals | | | | | | | | | 150 | 226 | 65 | 59 | 1,250 | 100,300 |



**MAVERICK
STIMULATION COMPANY, LLC**

88 INVERNESS CIRCLE EAST, STE. G-101 · ENGLEWOOD, CO 80112 · PH (303) 757-7789 · FAX (303) 757-7610

**BERRY PETROLEUM
UTE TRIBAL 1-28 REFRAC
DUCHESNE, UTAH
SEC 28, T5S, R4W
4 STAGE REFRAC CASING
100,300 LBS 16/30 SAND**

**Prepared for SUSAN SEARS/ CHARLES DURKOOP
1999 BROADWAY STE 3700
Denver, Co 80202
303-999-4400**

**Prepared by MATTHEW HOFFMAN / JOE SANDERS
(303) 757-7789 EXT 205 / EXT 107**

**Service Point - Ft Morgan, Colorado
Contact: Tim Anderson
(970) 867-2766**

1/24/2011

1/24/2011

Susan Sears/ Charles Durkoop
Berry Petroleum
1999 Broadway Ste 3700
Denver, Co 80202

Thank you for the opportunity to present the following treatment proposal. This recommendation is submitted for your consideration.

Well Data

Casing: 5 1/2 in 15.5 lb/ft, J-55
Tubing:

| Stage Info | Stage 1 | Stage 2 | Stage 3 | Stage 4 | Stage 5 | Stage 6 |
|------------------------------|-------------------------|---------------|---------------|---------------|---------|---------|
| Formation: | Castle Peak/Black Shale | Douglas Creek | Douglas Creek | Douglas Creek | | |
| Packer/EOT Depth: | | | | | | |
| TVD (For Deviated Wellbore): | | | | | | |
| Perf #1 - Top: | 5,385 | 5,040 | 4,716 | 4,512 | | |
| Btm: | 5,373 | 5,050 | 4,718 | 4,517 | | |
| SPF: | 2 | 2 | 2 | 2 | | |
| Perf #2 - Top: | 5,442 | 5,054 | 4,720 | 4,520 | | |
| Btm: | 5,448 | 5,062 | 4,724 | 4,522 | | |
| SPF: | 2 | 2 | 2 | 2 | | |
| Perf #3 - Top: | 5,507 | | 4,727 | | | |
| Btm: | 5,515 | | 4,729 | | | |
| SPF: | 2 | | 2 | | | |
| Perf #4 - Top: | 5,536 | | | | | |
| Btm: | 5,546 | | | | | |
| SPF: | 4 | | | | | |
| Perf #5 - Top: | | | | | | |
| Btm: | | | | | | |
| SPF: | | | | | | |
| Total Shots: | 84 | 36 | 16 | 14 | | |
| Perf Diameter: | 0.36 | 0.36 | 0.36 | 0.36 | | |
| Bht (deg F.): | 146.642 | 140.81 | 134.906 | 131.261 | | |
| Estimated Frac Gradient: | 0.85 | 0.85 | 0.85 | 0.85 | | |

Treatment Summary

| | | | | | | |
|-------------------------------|---------|---------|---------|---------|--|--|
| Primary Fluid SpGr: | 1.01 | 1.01 | 1.01 | 1.01 | | |
| Treat Via: | Casing | Casing | Casing | Casing | | |
| Primary Fluid Type: | MavFrac | MavFrac | MavFrac | MavFrac | | |
| CO2 (y/n): | N | N | N | N | | |
| Estimated Treat psi: | 2,790 | 2,830 | 2,840 | 2,790 | | |
| Estimated Perf Fric (psi): | 40 | 218 | 619 | 705 | | |
| Acid Volume (gls): | 750 | 250 | 250 | | | |
| Total Clean Fluid/Foam (gls): | 14,500 | 13,063 | 8,983 | 8,983 | | |
| Pad Volume (gls): | 4,980 | 4,450 | 4,450 | 4,450 | | |
| SLF Volume (gls): | 9,520 | 8,613 | 4,533 | 4,533 | | |
| Estimated Flush Volume (gls): | 10,480 | 4,790 | 4,466 | 4,512 | | |
| Proppant Volume (lbs): | 34,000 | 32,300 | 17,000 | 17,000 | | |
| Estimated Pump Time (min): | 18.3 | 12.7 | 12.5 | 13.1 | | |

*NOTE: Total clean fluid/foam volume does not include flush volume.



MAVERICK
STIMULATION COMPANY LLC

| Stage | HCl%/ Prop Mesh | Gel ppt | Downhole (design) - Ramp Proppant | | | | | | Surface (calc) | | | | Cumulative | | | | |
|-------|-----------------|---------|-----------------------------------|--------------------------|------------------------|----------|-----|------|----------------------|------------------|---------------------|--------------------|------------|----------|------------------|-----------------|-----|
| | | | Clean Foam/ Clean Fluid gals | Ramp Start Prop Conc ppg | Ramp End Prop Conc ppg | Rate bpm | N2% | CO2% | Avg N2 Rate scfm | Avg CO2 Rate bpm | Avg Slurry Rate bpm | Avg Clean Rate bpm | N2 scf | CO2 Tons | Surf Slurry bbls | Surf Clean bbls | |
| PAD | | | 500 | | | 5.0 | | | - | - | 5.0 | 5.0 | - | - | 12 | 12 | |
| HCL | 15 | | 500 | | | 40.0 | | | - | - | 40.0 | 40.0 | - | - | 24 | 24 | |
| FLUSH | | | 5,366 | | | 40.0 | | | - | - | 40.0 | 40.0 | - | - | 152 | 152 | |
| PAD | | 25 | 4,480 | | | 46.0 | | | - | - | 40.0 | 40.0 | - | - | 258 | 258 | |
| SAND | 16/30 | 25 | 6,800 | 1.0 | 5.0 | 40.0 | | | - | - | 40.0 | 35.2 | - | - | 442 | 420 | |
| SAND | 16/30 | 25 | 2,720 | 5.0 | 5.0 | 40.0 | | | - | - | 40.0 | 32.6 | - | - | 521 | 485 | |
| FLUSH | | 25 | 303 | | | 40.0 | | | - | - | 40.0 | 40.0 | - | - | 529 | 492 | |
| HCL | 15 | | 250 | | | 40.0 | | | - | - | 40.0 | 40.0 | - | - | 535 | 496 | |
| FLUSH | | 25 | 4,812 | | | 40.0 | | | - | - | 40.0 | 40.0 | - | - | 649 | 613 | |
| | | | | | | | | | - | - | - | - | - | - | - | - | |
| | | | | | | | | | - | - | - | - | - | - | - | - | |
| | | | | | | | | | - | - | - | - | - | - | - | - | |
| | | | | | | | | | - | - | - | - | - | - | - | - | |
| | | | | | | | | | - | - | - | - | - | - | - | - | |
| | | | | | | | | | - | - | - | - | - | - | - | - | |
| | | | 25,730 | | | | | | << === Totals === >> | | | | | - | - | 649 | 613 |

[illegible]

Barry Ute Tribal 1-28 e mail REFRAC DOWN CASING 4 STAGE 101K SAND 012411.xls



MAVERICK
STIMULATION COMPANY, LLC

| Stage | HCM/ Prop Mesh | Gel ppt | Downhole (design) - Ramp Proppant | | | | | | Surface (calc) | | | | Cumulative | | | |
|-------|-------------------|------------|------------------------------------|--------------------------------|------------------------------|-------------|-----|--------------|------------------------|------------------------|---------------------------|--------------------------|------------|-------------|----------------------|---------------------|
| | | | Clean Foam/ Clean Fluid gals | Ramp Start Prop Conc ppg | Ramp End Prop Conc ppg | Rate bpm | N2% | CO2% | Avg N2 Rate scfm | Avg CO2 Rate bpm | Avg Slurry Rate bpm | Avg Clean Rate bpm | N2 scf | CO2 Tons | Surf Slurry bbbls | Surf Clean bbbls |
| PAD | | 25 | 250 | | | 5.0 | | | - | - | 5.0 | 5.0 | - | - | 6 | 6 |
| PAD | | 25 | 4,200 | | | 40.0 | | | - | - | 40.0 | 40.0 | - | - | 106 | 106 |
| SAND | 16/30 | 25 | 5,383 | 1.0 | 5.0 | 40.0 | | | - | - | 40.0 | 35.2 | - | - | 252 | 234 |
| SAND | 16/30 | 25 | 3,230 | 5.0 | 5.0 | 40.0 | | | - | - | 40.0 | 32.6 | - | - | 346 | 311 |
| FLUSH | | 25 | 311 | | | 40.0 | | | - | - | 40.0 | 40.0 | - | - | 353 | 318 |
| HCL | 15 | | 250 | | | 40.0 | | | - | - | 40.0 | 40.0 | - | - | 359 | 324 |
| FLUSH | | 25 | 4,479 | | | 40.0 | | | - | - | 40.0 | 40.0 | - | - | 466 | 431 |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | 18,103 | | | | | << Totals >> | | | | | - | - | 466 | 431 |

Bottomhole Treating Pressure: [REDACTED] psi
 Bottomhole Temp: [REDACTED] deg. F
 Calculated N2 Volume Factor: 1361 scf/bbl
 Bottomhole CO2 Volume Factor: [REDACTED] scf/bbl
 Proppant Specific Gravity: 2.65

24-Jan-11
 BERRY PETROLEUM
 UTE TRIBAL 1-28 REFRAC
 DOUGLAS CREEK 4716-4729 2SPF 16HOLES



Est. STP: 2840 psi

| Stage | HCl%/Prop Mesh | Gel ppt | Downhole (design) - Ramp Proppant | | | | | | Surface (calc) | | | | Cumulative | | | |
|-------|----------------|---------|------------------------------------|--------------------------------|------------------------------|-------------|-----|------|------------------------|------------------------|---------------------------|--------------------------|------------|-------------|----------------------|---------------------|
| | | | Clean Foam/ Clean Fluid gals | Ramp Start Prop Conc ppg | Ramp End Prop Conc ppg | Rate bpm | N2% | CO2% | Avg N2 Rate scfm | Avg CO2 Rate bpm | Avg Slurry Rate bpm | Avg Clean Rate bpm | N2 scf | CO2 Tons | Surf Slurry bbbls | Surf Clean bbbls |
| PAD | | 25 | 250 | | | 5.0 | | | - | - | 5.0 | 5.0 | - | - | 6 | 6 |
| PAD | | 25 | 4,200 | | | 30.0 | | | - | - | 30.0 | 30.0 | - | - | 106 | 106 |
| SAND | 16/30 | 25 | 2,833 | 1.0 | 5.0 | 30.0 | | | - | - | 30.0 | 26.4 | - | - | 183 | 173 |
| SAND | 16/30 | 25 | 1,700 | 5.0 | 5.0 | 30.0 | | | - | - | 30.0 | 24.5 | - | - | 232 | 214 |
| FLUSH | | 25 | 199 | | | 30.0 | | | - | - | 30.0 | 30.0 | - | - | 237 | 219 |
| HCL | 15 | | 250 | | | 30.0 | | | - | - | 30.0 | 30.0 | - | - | 243 | 225 |
| FLUSH | | 25 | 4,267 | | | 30.0 | | | - | - | 30.0 | 30.0 | - | - | 344 | 326 |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | 13,699 | << == Totals == >> | | | | | | | | | - | - | 344 | 326 |

| Stage | HCl%/Prop Mesh | % Cin Fluid | Downhole | | Constant Internal Phase | Avg Bindr Conc ppg | Ramp Proppant | | | N2 Stage scf | CO2 Stage tons | Time Stage min | DH Foam Slurry Stage bbbls | Stage | |
|-------|----------------|-------------|------------------------------------|----------------------|-------------------------|--------------------|--------------------|--------------|--------------------|--------------|----------------|----------------|----------------------------|----------------------|---------------------|
| | | | Clean Foam/ Clean Fluid gals | Avg Prop Conc ppg | | | Avg Rate lb/min | Total lbs | Stage lbs | | | | | Surf Slurry bbbls | Surf Clean bbbls |
| PAD | | 100.0% | 250 | | | | | | | | | 1.2 | 6.0 | 6.0 | 6.0 |
| PAD | | 100.0% | 4,200 | | | | | | | | | 3.3 | 100.0 | 100.0 | 100.0 |
| SAND | 16/30 | 88.0% | 2,833 | 3 | 11.9% | 3.00 | 3,329 | 8,500 | 8,500 | | | 2.8 | 76.6 | 76.6 | 67.5 |
| SAND | 16/30 | 81.5% | 1,700 | 5 | 18.4% | 5.00 | 5,139 | 17,000 | 8,500 | | | 1.7 | 49.6 | 49.6 | 40.5 |
| FLUSH | | 100.0% | 199 | | | | | 17,000 | | | | 0.2 | 4.7 | 4.7 | 4.7 |
| HCL | 15 | 100.0% | 250 | | | | | 17,000 | | | | 0.2 | 6.0 | 6.0 | 6.0 |
| FLUSH | | 100.0% | 4,267 | | | | | 17,000 | | | | 3.4 | 101.6 | 101.6 | 101.6 |
| | | | | | | | | | | | | | | | |
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| | | | | | | | | 17,000 | << == Totals == >> | | | 12.5 | | 344 | 326 |

Bottomhole Treating Pressure: 2840 psi
 Bottomhole Temp: 129.7 deg. F
 Calculated N2 Volume Factor: 1297 scf/bbl
 Bottomhole CO2 Volume Factor: 2.65 scf/bbl
 Proppant Specific Gravity: 2.65



MAVERICK
STIMULATION COMPANY, LLC

| Stage | HCl%/Prop Mesh | Gel ppt | Downhole (design) - Ramp Proppant | | | | | | Surface (calc) | | | | Cumulative | | | |
|-------|----------------|---------|------------------------------------|--------------------------------|------------------------------|-------------|-----|------|------------------------|------------------------|---------------------------|--------------------------|------------|-------------|----------------------|---------------------|
| | | | Clean Foam/ Clean Fluid gals | Ramp Start Prop Conc ppg | Ramp End Prop Conc ppg | Rate bpm | N2% | CO2% | Avg N2 Rate scfm | Avg CO2 Rate bpm | Avg Slurry Rate bpm | Avg Clean Rate bpm | N2 scf | CO2 Tons | Surf Slurry bbbls | Surf Clean bbbls |
| PAD | | 25 | 250 | | | 5.0 | | | - | - | 5.0 | 5.0 | - | - | 6 | 6 |
| PAD | | 25 | 4,200 | | | 28.0 | | | - | - | 28.0 | 28.0 | - | - | 106 | 106 |
| SAND | 16/30 | 25 | 2,833 | 1.0 | 5.0 | 28.0 | | | - | - | 28.0 | 24.7 | - | - | 183 | 173 |
| SAND | 16/30 | 25 | 1,700 | 5.0 | 5.0 | 28.0 | | | - | - | 28.0 | 22.8 | - | - | 232 | 214 |
| FLUSH | | 25 | 4,512 | | | 28.0 | | | - | - | 28.0 | 28.0 | - | - | 340 | 321 |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - |
| | | | 13,495 | << === Totals === >> | | | | | | | | | - | - | 340 | 321 |

| Stage | HCM/ Prop Mesh | % Cin Fluid | Downhole | | Constant Internal Phase | Avg Blindr Conc ppg | Ramp Proppant | | | N2 Stage scf | CO2 Stage tons | Time Stage min | DH Foam Slurry Stage bbbls | Stage | |
|-------|----------------------|-------------------|------------------------------------|-------------------------|-------------------------------|------------------------------|-----------------------|--------------|--------------|--------------------|----------------------|----------------------|----------------------------------|----------------------|---------------------|
| | | | Clean Foam/ Clean Fluid gals | Avg Prop Conc ppg | | | Avg Rate lb/min | Total lbs | Stage lbs | | | | | Surf Slurry bbbls | Surf Clean bbbls |
| PAD | | 100.0% | 250 | | | | | | | | 1.2 | 6.0 | 6.0 | 6.0 | |
| PAD | | 100.0% | 4,200 | | | | | | | | 3.6 | 100.0 | 100.0 | 100.0 | |
| SAND | 16/30 | 88.0% | 2,833 | 3 | 11.9% | 3.00 | 3,107 | 8,500 | 8,500 | | 2.7 | 76.6 | 76.6 | 67.5 | |
| SAND | 16/30 | 81.5% | 1,700 | 5 | 18.4% | 5.00 | 4,796 | 17,000 | 8,500 | | 1.8 | 49.6 | 49.6 | 40.5 | |
| FLUSH | | 100.0% | 4,512 | | | | | 17,000 | | | 3.8 | 107.4 | 107.4 | 107.4 | |
| | | | | | | | | | | | | | | | |
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Berry Ute Tribal 1-28 e mail REFRAC DOWN CASING 4 STAGE 101K SAND 012411.xls

FLUID SPECIFICATIONS AND REQUIREMENTS

| | | | | | |
|------------------------|----------|---------------|------------------------------|----------|----------------|
| Tank Requirements: 4 - | | 500 bbl tanks | Tank Bottoms: 30 | bbl/tank | |
| Fluid1: | 25 lb | Gelled Water | | | 63,913 Gallons |
| Additives: | | | | | |
| 257 | 2% | CL-57 | Liquid KCl Replacement | | |
| 2001 | 25 ppt | MAV-3 | Guar Gel | | |
| 106 | 2 gpt | NE-8 | Non-Emulsifier | | |
| 141 | 0.05 qpt | BREAKER-503L | Liquid Enzyme Breaker | | |
| 582 | 0.15 ppt | MAVCIDE II | Biocide | | |
| 592 | 2.5 gpt | MAVLINK BW | Borate X-Linker (Winterized) | | |

| | |
|--|----------------|
| Fluid Required (Not Including Tank Bottoms): | 63,913 Gallons |
| | 1,522 Bbls |
| Tank Bottoms: | 120 Bbls |
| Total Fluid Required: | 1,642 Bbls |

ACID REQUIREMENTS

| | | | | | |
|--------------------|-------|----------|--------------------------------|--|---------------|
| Acid Requirements: | | | | | |
| Acid 1: | 15 % | HCL | | | 1,250 Gallons |
| Additives: | | | | | |
| 106 | 2 gpt | NE-8 | Non-Emulsifier | | |
| 610 | 5 ppt | IC-100 | Iron Control | | |
| 303 | 4 gpt | MAVHIB-3 | Acid Inhibitor (Moderate Temp) | | |

CO2 AND N2 REQUIREMENTS

-
-
-
-

PROPPANT REQUIREMENTS

| | | | | |
|------|-------|------------|--|-------------|
| SAND | 16/30 | Texas Gold | | 100,300 lbs |
| | | Total: | | 100,300 lbs |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | | | |
|--|--------------------------------|-------------------------------------|-----------|---|-------------------------|---|---------------------|--|-----------------------------------|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4659 | | | |
| b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute | | | |
| 2. NAME OF OPERATOR: Berry Petroleum Company | | | | | | 7. UNIT or CA AGREEMENT NAME | | | |
| 3. ADDRESS OF OPERATOR: Rte 2, Box 7735 CITY Roosevelt STATE Ut ZIP 84066 | | | | PHONE NUMBER: 1323 (435) 722-1235 | | 8. WELL NAME and NUMBER: Ute Tribal 1-28 | | | |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 778' FNL 592' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface AT TOTAL DEPTH: Same as surface | | | | | | 9. API NUMBER: 4301331549 | | | |
| 10. FIELD AND POOL, OR WILDCAT Brundage Canyon | | | | | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 28 5S 4W U | | | |
| 12. COUNTY Duchesne | | | | | | 13. STATE UTAH | | | |
| 14. DATE SPURRED: 5/12/1996 | | 15. DATE T.D. REACHED: 6/26/1996 | | 16. DATE COMPLETED: 8/24/1996 | | 17. ELEVATIONS (DF, RKB, RT, GL): 6661 KB 6647 GL | | | |
| 18. TOTAL DEPTH: MD 6,095 TVD | | 19. PLUG BACK T.D.: MD 6,035 TVD | | 20. IF MULTIPLE COMPLETIONS, HOW MANY? * | | 21. DEPTH BRIDGE MD PLUG SET: TVD | | | |
| 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Dual Laterolog, Compensated density, Compensated Neutron, CBL | | | | 23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy) | | | | | |
| 24. CASING AND LINER RECORD (Report all strings set in well) | | | | | | | | | |
| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
| 12 1/4 | 8 5/8 | 24 | 0 | 292 | | 150 | | | |
| 7 7/8 | 5 1/2 | 15.5 | 0 | 6,095 | | 675 | | 1935 CBL | |
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| 25. TUBING RECORD | | | | | | | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | |
| 2 7/8 | 5,938 | | | | | | | | |
| 26. PRODUCING INTERVALS | | | | | 27. PERFORATION RECORD | | | | |
| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS | |
| (A) Uteland Butte | 5,865 | 5,950 | | | 5,865 5,950 | .51 | 40 | Open <input checked="" type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (B) Castle Peak | 5,442 | 5,642 | | | 5,442 5,642 | .43 | 144 | Open <input checked="" type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (C) Douglas Creek | 4,520 | 5,062 | | | 4,520 5,062 | .43 | 66 | Open <input checked="" type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (D) | | | | | | | | Open <input type="checkbox"/> | Squeezed <input type="checkbox"/> |
| 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. | | | | | | | | | |
| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL | | | | | | | | |
| 5865-5950 | 603 sx sand & 839 bbls fluid | | | | | | | | |
| 5442-5642 | 1753 sx sand & 1784 bbls fluid | | | | | | | | |
| 4520-5062 | 330 sx sand & 671 bbls fluid | | | | | | | | |
| 29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ <input type="checkbox"/> DIRECTIONAL SURVEY | | | | | | | | 30. WELL STATUS: Producing | |

RECEIVED

JUN 02 2011

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | |
|-----------------------------------|--------------------|------------------------|-------------|---------------------|---------------|------------------------------|------------------|-----------------|--------------------|-------------------------------|
| DATE FIRST PRODUCED: 2/24/2011 | | TEST DATE: 3/2/2011 | | HOURS TESTED: 24 | | TEST PRODUCTION RATES: → | OIL – BBL: 40 | GAS – MCF: 9 | WATER – BBL: 20 | PROD. METHOD: Pmpg |
| CHOKE SIZE: | TBG. PRESS. 120 | CSG. PRESS. 35 | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: Producing |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|-------------|----------------|------------------------------|-------------------|-------------------------|
| | | | | Green River (new) | 2,020 |
| | | | | Mahogany | 2,764 |
| | | | | Douglas Creek | 4,473 |
| | | | | Black Shale | 5,092 |
| | | | | Castle Peak | 5,408 |
| | | | | Uteland Butte | 5,824 |
| | | | | Wasatch | 6,037 |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT)

Kathy K. Fieldsted

TITLE

Sr. Reg & Permitting

SIGNATURE

Kathy K. Fieldsted

DATE

5/27/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- reCompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☒
(highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|--|---|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4740 |
| b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>Repair</u> | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | 7. UNIT or CA AGREEMENT NAME |
| 3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066 | 8. WELL NAME and NUMBER: UTE TRIBAL 1-28 |
| PHONE NUMBER: (435) 722-1325 | 9. API NUMBER: 4301331549 |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 778' FNL 592' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AS SURFACE AT TOTAL DEPTH: SAME AS SURFACE | 10. FIELD AND POOL, OR WILDCAT BRUNDAGE CANYON |
| | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 28 5S 4W U |
| | 12. COUNTY DUCHESNE |
| | 13. STATE UTAH |

| | | | | |
|---|-------------------------------|--|--|--|
| 14. DATE SPURRED: | 15. DATE T.D. REACHED: | 16. DATE COMPLETED: 8/24/1996 3/2/11 | ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/> | 17. ELEVATIONS (DF, RKB, RT, GL): 6661 KB 6647 GL |
| 18. TOTAL DEPTH: MD TVD | 19. PLUG BACK T.D.: MD TVD | 20. IF MULTIPLE COMPLETIONS, HOW MANY? * | 21. DEPTH BRIDGE MD PLUG SET: TVD | |
| 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) | | | 23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy) | |

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL.) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|----------------------|---------------|---------------|
| 12 1/4 | 8 5/8 | 24 | 0 | 292 | | 150 | | | |
| 7 7/8 | 5 1/2 | 15.5 | 0 | 6,095 | | 675 | | 1935 CBL | |
| | | | | | | | | | |
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25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2 7/8 | 5,938 | | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
|-------------------|----------|-------------|-----------|--------------|-------------------------|------|-----------|--|
| (A) UTELAND BUTTE | 5,865 | 5,950 | | | 5,865 5,950 | .51 | 40 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (B) CASTLE PEAK | 5,442 | 5,642 | | | 5,442 5,642 | .43 | 144 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (C) DOUGLAS CREEK | 4,520 | 5,062 | | | 4,520 5,062 | .43 | 66 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (D) | | | | | | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|--------------------------------|
| 5865-5950 | 603 SX SAND & 839 BBLS FLUID |
| 5442-5642 | 1753 SX SAND & 1784 BBLS FLUID |
| 4520-5062 | 330 SX SAND & 671 BBLS FLUID |

| | |
|--|--------------------------------------|
| 29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ <input type="checkbox"/> DIRECTIONAL SURVEY | 30. WELL STATUS: <u>Producing</u> |
|--|--------------------------------------|

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | | | | | | |
|-----------------------------------|--------------------|------------------------|-------------|---------------------|---------------|------------------------------|------------|------------------|--------------|-------------------------------|--|--------------------|--|-----------------------|--|
| DATE FIRST PRODUCED: 2/24/2011 | | TEST DATE: 3/2/2011 | | HOURS TESTED: 24 | | TEST PRODUCTION RATES: → | | OIL – BBL: 40 | | GAS – MCF: 9 | | WATER – BBL: 20 | | PROD. METHOD: PMPG | |
| CHOKE SIZE: | TBG. PRESS. 120 | CSG. PRESS. 35 | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: PRODUCING | | | | | |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|-------------|----------------|------------------------------|-------------------|-------------------------|
| | | | | GREEN RIVER (new) | 2,020 |
| | | | | MAHOGANY | 2,764 |
| | | | | DOUGLAS CREEK | 4,473 |
| | | | | BLACK SHALE | 5,092 |
| | | | | CASTLE PEAK | 5,408 |
| | | | | UTELAND BUTTE | 5,824 |
| | | | | WASATCH | 6,037 |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) KATHY K FIELDSTED

TITLE SR. REG & PERMITTING

SIGNATURE

DATE 7/22/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
| 2. NAME OF OPERATOR: Berry Petroleum | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (435) 722-1325 | | 8. WELL NAME and NUMBER: See Attached List |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchesne | | 9. API NUMBER: Attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | 10. FIELD AND POOL, OR WILDCAT: |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input checked="" type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location - Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location - Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012

Initials: KS

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

*Federal Approval of this action
required for Federal Wells.*

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| API | Well Name | Lease |
|--------------|------------------------|----------------|
| 43-013-32710 | #1 DLB 12-15-56 | Fee |
| 43-013-33447 | 1-15-56 DLB | Fee |
| 43-013-33378 | 14-11-56 DLB | Fee |
| 43-013-30842 | B C UTE TRIBAL 14-15 | 14-20-H62-3412 |
| 43-013-30841 | B C UTE TRIBAL 16-16 | 14-20-H62-3413 |
| 43-013-30829 | B C UTE TRIBAL 8-21 | 14-20-H62-3414 |
| 43-013-30755 | BC UTE TRIBAL 4-22 | 14-20-H62-3415 |
| 43-013-33216 | BERRY TRIBAL 1-23-54 | 14-20-H62-4943 |
| 43-013-33867 | BERRY TRIBAL 2-34D-54 | 14-20-H62-4955 |
| 43-013-33384 | BERRY TRIBAL 4-34-54 | 14-20-H62-4955 |
| 43-013-33381 | BERRY TRIBAL 7-23-54 | 14-20-H62-4943 |
| 43-013-33383 | BERRY TRIBAL 7-34-54 | 14-20-H62-4955 |
| 43-013-33417 | BERRY TRIBAL 8-23D-54 | 14-20-H62-4943 |
| 43-013-33465 | BERRY TRIBAL 9-23-54 | 14-20-H62-4943 |
| 43-013-33382 | BERRY TRIBAL 9-34-54 | 14-20-H62-4955 |
| 43-013-33724 | BERRY TRIBAL 10-23D-54 | 14-20-H62-4943 |
| 43-013-33422 | BERRY TRIBAL 10-34D-54 | 14-20-H62-4955 |
| 43-013-33725 | BERRY TRIBAL 11-23D-54 | 14-20-H62-4943 |
| 43-013-33529 | BERRY TRIBAL 11-34D-54 | 14-20-H62-4955 |
| 43-013-50527 | BERRY TRIBAL 12-34D-54 | 14-20-H62-4955 |
| 43-013-34043 | BERRY TRIBAL 13-23-54 | 14-20-H62-4943 |
| 43-013-33989 | BERRY TRIBAL 14-23D-54 | 14-20-H62-4943 |
| 43-013-33217 | BERRY TRIBAL 15-23-54 | 14-20-H62-4943 |
| 43-013-33411 | BERRY TRIBAL 15-34-54 | 14-20-H62-4955 |
| 43-013-33464 | BERRY TRIBAL 16-34D-54 | 14-20-H62-4955 |
| 43-013-50524 | FEDERAL 1-1D-64 | UTU-77321 |
| 43-013-51142 | FEDERAL 1-1D-65 | UTU-77326 |
| 43-013-51232 | FEDERAL 1-11-65 | UTU-77330 |
| 43-013-50326 | FEDERAL 10-1D-65 | UTU-77326 |
| 43-013-33542 | FEDERAL 10-2-65 | UTU-77326 |
| 43-013-33386 | FEDERAL 10-3-65 | UTU-77326 |
| 43-013-50735 | FEDERAL 10-6D-64 | UTU-77322 |
| 43-013-33451 | FEDERAL 11-10-65 | UTU-77330 |
| 43-013-50327 | FEDERAL 11-1D-65 | UTU-77326 |
| 43-013-50763 | FEDERAL 11-2D-65 | UTU-77326 |
| 43-013-50565 | FEDERAL 11-4D-64 | UTU-77314 |
| 43-013-50348 | FEDERAL 11-5D-64 | UTU-8894A |
| 43-013-34284 | FEDERAL 11-6D-64 | UTU-77322 |
| 43-013-50328 | FEDERAL 12-1D-65 | UTU-77326 |
| 43-013-50737 | FEDERAL 12-3D-64 | UTU-77321 |
| 43-013-50349 | FEDERAL 12-5D-64 | UTU-8894A |
| 43-013-50261 | FEDERAL 12-6D-64 | UTU-77322 |
| 43-013-50730 | FEDERAL 1-2D-64 | UTU-77321 |
| 43-013-33966 | FEDERAL 1-2D-65 | UTU-77326 |
| 43-013-50329 | FEDERAL 13-1D-65 | UTU-77326 |
| 43-013-50337 | FEDERAL 13-5D-64 | UTU-8894A |
| 43-013-50347 | FEDERAL 13-6D-64 | UTU-77322 |
| 43-013-50330 | FEDERAL 14-1D-65 | UTU-77326 |

| | | |
|--------------|------------------|-----------|
| 43-013-50338 | FEDERAL 14-5D-64 | UTU-8894A |
| 43-013-34285 | FEDERAL 14-6D-64 | UTU-77322 |
| 43-013-51175 | FEDERAL 15-1D-65 | UTU-77326 |
| 43-013-50764 | FEDERAL 15-2D-65 | UTU-77326 |
| 43-013-50553 | FEDERAL 15-5D-65 | UTU-77327 |
| 43-013-51176 | FEDERAL 16-1D-65 | UTU-77326 |
| 43-013-33490 | FEDERAL 16-5-65 | UTU-77327 |
| 43-013-50266 | FEDERAL 1-6-64 | UTU-77322 |
| 43-013-51233 | FEDERAL 2-11D-65 | UTU-77326 |
| 43-013-50759 | FEDERAL 2-1D-65 | UTU-77326 |
| 43-013-33385 | FEDERAL 2-2-65 | UTU-77326 |
| 43-013-34018 | FEDERAL 2-2D-64 | UTU-77321 |
| 43-013-34286 | FEDERAL 2-6D-64 | UTU-77322 |
| 43-013-51093 | FEDERAL 3-12D-65 | UTU-77326 |
| 43-013-50760 | FEDERAL 3-1D-65 | UTU-77326 |
| 43-013-34001 | FEDERAL 3-2D-65 | UTU-77326 |
| 43-013-50782 | FEDERAL 3-4D-65 | UTU-77327 |
| 43-013-34287 | FEDERAL 3-5D-64 | UTU-8894A |
| 43-013-50268 | FEDERAL 3-6D-64 | UTU-77322 |
| 43-013-51094 | FEDERAL 4-12D-65 | UTU-77326 |
| 43-013-50736 | FEDERAL 4-3D-64 | UTU-77321 |
| 43-013-50521 | FEDERAL 4-4D-65 | UTU-77327 |
| 43-013-50263 | FEDERAL 4-5D-64 | UTU-8894A |
| 43-013-50267 | FEDERAL 4-6D-64 | UTU-77322 |
| 43-013-51095 | FEDERAL 5-12D-65 | UTU-77330 |
| 43-013-50761 | FEDERAL 5-1D-65 | UTU-77326 |
| 43-013-33448 | FEDERAL 5-3-64 | UTU-77321 |
| 43-013-33450 | FEDERAL 5-4-64 | UTU-77326 |
| 43-013-33387 | FEDERAL 5-4-65 | UTU-77327 |
| 43-013-50259 | FEDERAL 5-5D-64 | UTU-8894A |
| 43-013-33489 | FEDERAL 5-6-65 | UTU-77327 |
| 43-013-50269 | FEDERAL 5-6D-64 | UTU-77322 |
| 43-013-33491 | FEDERAL 6-11-65 | UTU-77330 |
| 43-013-51096 | FEDERAL 6-12D-65 | UTU-77330 |
| 43-013-32699 | FEDERAL 6-1-65 | UTU-77325 |
| 43-013-32557 | FEDERAL 6-2-65 | UTU-77326 |
| 43-013-50522 | FEDERAL 6-3D-64 | UTU-77321 |
| 43-013-34288 | FEDERAL 6-5D-64 | UTU-8894A |
| 43-013-33745 | FEDERAL 6-6D-64 | UTU-77322 |
| 43-013-50566 | FEDERAL 6-6D-65 | UTU-77327 |
| 43-013-34061 | FEDERAL 7-11D-65 | UTU-77330 |
| 43-013-34015 | FEDERAL 7-1D-65 | UTU-77325 |
| 43-013-50734 | FEDERAL 7-2D-64 | UTU-77321 |
| 43-013-50525 | FEDERAL 7-2D-65 | UTU-77326 |
| 43-013-34065 | FEDERAL 7-3D-65 | UTU-77326 |
| 43-013-34020 | FEDERAL 7-6D-64 | UTU-77322 |
| 43-013-51232 | FEDERAL 8-11D-65 | UTU-77326 |
| 43-013-33449 | FEDERAL 8-1-64 | UTU-77321 |
| 43-013-50350 | FEDERAL 8-1D-65 | UTU-77326 |

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|--------------|----------------------|----------------|
| 43-013-33581 | FEDERAL 8-2D-64 | UTU-77321 |
| 43-013-50719 | FEDERAL 8-2D-65 | UTU-77326 |
| 43-013-50325 | FEDERAL 8-6D-64 | UTU-77322 |
| 43-013-50342 | FEDERAL 9-1D-65 | UTU-77326 |
| 43-013-50762 | FEDERAL 9-2D-65 | UTU-77326 |
| 43-013-51218 | FEDERAL 9-6D-64 | UTU-77322 |
| 43-013-32351 | FOY TRIBAL 11-34-55 | UTU-76968 |
| 43-013-33799 | FOY TRIBAL 12H-33-55 | FEE |
| 43-013-51288 | LC FEE 10-28D-56 | FEE |
| 43-013-50994 | LC FEE 10-31D-45 | FEE |
| 43-013-50965 | LC FEE 1-22-57 | FEE |
| 43-013-50718 | LC FEE 1-22D-56 | FEE |
| 43-013-51371 | LC FEE 1-31D-45 | FEE |
| 43-013-50929 | LC FEE 13-29-45 | FEE |
| 43-013-50870 | LC FEE 15-23D-56 | FEE |
| 43-013-50601 | LC FEE 16-16D-56 | FEE |
| 43-013-50777 | LC FEE 2-20D-56 | FEE |
| 43-013-33593 | LC FEE 6-12-57 | FEE |
| 43-013-50867 | LC FEE 8-28D-56 | FEE |
| 43-013-50928 | LC FEE 8-29-45 | FEE |
| 43-013-50963 | LC FEE 9-12D-57 | FEE |
| 43-013-51192 | LC FEE 9-19-56 | FEE |
| 43-013-50602 | LC TRIBAL 10-16D-56 | 14-20-H62-6301 |
| 43-013-50999 | LC TRIBAL 10-21-56 | 14-20-H62-3433 |
| 43-013-33677 | LC TRIBAL 11-17-56 | 14-20-H62-6300 |
| 43-013-50751 | LC TRIBAL 11-3D-56 | 14-20-H62-6435 |
| 43-013-50780 | LC TRIBAL 12-22D-56 | 14-20-H62-6302 |
| 43-013-33606 | LC TRIBAL 12H-6-56 | 14-20-H62-5500 |
| 43-013-34282 | LC TRIBAL 13-16D-56 | 14-20-H62-5623 |
| 43-013-33591 | LC TRIBAL 13H-3-56 | 14-20-H62-6435 |
| 43-013-50776 | LC TRIBAL 14-14D-56 | 14-20-H62-6436 |
| 43-013-50834 | LC TRIBAL 14-15D-56 | 14-20-H62-6435 |
| 43-013-33492 | LC TRIBAL 14-2-56 | 14-20-H62-6472 |
| 43-013-51030 | LC TRIBAL 15-15D-56 | 14-20-H62-6435 |
| 43-013-50606 | LC TRIBAL 15-22D-56 | 14-20-H62-6302 |
| 43-013-50871 | LC TRIBAL 15-26-56 | 14-20-H62-6471 |
| 43-013-51132 | LC TRIBAL 16-30D-56 | 2OG-000-5500 |
| 43-013-33608 | LC TRIBAL 1-9-56 | 14-20-H62-5657 |
| 43-013-33538 | LC TRIBAL 2-16D-56 | 14-20-H62-5623 |
| 43-013-51429 | LC TRIBAL 2-28D-45 | 2OG-000-5500 |
| 43-013-50866 | LC TRIBAL 2-28D-56 | 14-20-H62-6473 |
| 43-013-50925 | LC TRIBAL 2-5D-56 | 14-20-H62-6432 |
| 43-013-50926 | LC TRIBAL 2-9D-56 | 14-20-H62-5657 |
| 43-013-50598 | LC TRIBAL 3-15D-56 | 14-20-H62-6435 |
| 43-013-33541 | LC TRIBAL 3-17-56 | 14-20-H62-5655 |
| 43-013-50751 | LC TRIBAL 3-21D-56 | 14-20-H62-3433 |
| 43-013-50976 | LC TRIBAL 3-34-45 | 2OG-000-5500 |
| 43-013-33580 | LC TRIBAL 3-5-56 | 14-20-H62-6257 |
| 43-013-33539 | LC TRIBAL 4-16-56 | 14-20-H62-6301 |

| | | |
|--------------|------------------------------------|----------------|
| 43-013-50262 | LC TRIBAL 4-27D-56 | 14-20-H62-6303 |
| 43-013-50661 | LC TRIBAL 5-14D-56 | 14-20-H62-6436 |
| 43-013-50752 | LC TRIBAL 5-21D-56 | 14-20-H62-3433 |
| 43-013-50625 | LC TRIBAL 5-23D-56 | 14-20-H62-6434 |
| 43-013-50260 | LC TRIBAL 6-22D-56 | 14-20-H62-6302 |
| 43-013-50868 | LC TRIBAL 6-27D-56 | 14-20-H62-6303 |
| 43-013-51034 | LC TRIBAL 6-28-45 | 2OG-000-5500 |
| 43-013-51073 | LC TRIBAL 7-27-45 | 2OG-000-5500 |
| 43-013-33577 | LC TRIBAL 7-3-56 | 14-20-H62-5656 |
| 43-013-50599 | LC TRIBAL 8-16D-56 | 14-20-H62-6301 |
| 43-013-33576 | LC TRIBAL 8-28-46 | 14-20-H62-5500 |
| 43-013-51131 | LC TRIBAL 8-30D-56 | 2OG-000-5500 |
| 43-013-33605 | LC TRIBAL 8-4-56 | 14-20-H62-6256 |
| 43-013-51031 | LC TRIBAL 9-15D-56 | 14-20-H62-6435 |
| 43-013-51430 | LC TRIBAL 9-28D-45 | 2OG-000-5500 |
| 43-013-51112 | LC TRIBAL 9-8D-56 | 2OG-000-5500 |
| 43-013-51198 | LC TRIBAL 9-9D-56 | 2OG-000-5500 |
| 43-013-51076 | LC Tribal 11-24-45 | 2OG-000-5500 |
| 43-013-32931 | MOON TRIBAL 10-2-54 | 14-20-H62-3404 |
| 43-013-32540 | MOON TRIBAL 10-27-54 | 14-20-H62-3375 |
| 43-013-32845 | MOON TRIBAL 11-27-54 | 14-20-H62-3375 |
| 43-013-32347 | MOON TRIBAL 12-23-54 | 14-20-H62-4943 |
| 43-013-32541 | MOON TRIBAL 12-27-54 | 14-20-H62-3375 |
| 43-013-32937 | MOON TRIBAL 1-27-54 | 14-20-H62-3375 |
| 43-013-32801 | MOON TRIBAL 13-27-54 | 14-20-H62-3375 |
| 43-013-32408 | MOON TRIBAL 14-27-54 | 14-20-H62-3375 |
| 43-013-32846 | MOON TRIBAL 15-27-54 | 14-20-H62-3375 |
| 43-013-32927 | MOON TRIBAL 16-23-54 | 14-20-H62-4943 |
| 43-013-34109 | MOON TRIBAL 16-27D-54 | 14-20-H62-3375 |
| 43-013-32613 | MOON TRIBAL 3-27-54 | 14-20-H62-3375 |
| 43-013-32800 | MOON TRIBAL 4-23-54 | 14-20-H62-4943 |
| 43-013-32938 | MOON TRIBAL 5-23-54 | 14-20-H62-4943 |
| 43-013-32802 | MOON TRIBAL 5-27-54 | 14-20-H62-3375 |
| 43-013-32843 | MOON TRIBAL 6-23-54 | 14-20-H62-4943 |
| 43-013-32407 | MOON TRIBAL 6-27-54 | 14-20-H62-3375 |
| 43-013-33365 | MOON TRIBAL 7-27D-54 | 14-20-H62-3375 |
| 43-013-32543 | MOON TRIBAL 8-27-54 | 14-20-H62-3375 |
| 43-013-32782 | MYRIN TRIBAL 14-19-55 | 14-20-H62-5058 |
| 43-013-32934 | MYRIN TRIBAL 16-19-55 | 14-20-H62-5058 |
| 43-013-33152 | NIELSEN FEE 13-11-56 | 14-20-H62-5620 |
| 43-013-32737 | NIELSEN MARSING 13-14-56 | FEE |
| 43-013-31131 | S BRUNDAGE CYN UTE TRIBAL 4-27 | 14-20-H62-3375 |
| 43-013-30948 | S BRUNDAGE UTE TRIBAL 1-30 | 14-20-H62-3417 |
| 43-013-30933 | S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 14-20-H62-4919 |
| 43-007-30890 | SCOFIELD THORPE 22-41X RIG SKID | FEE |
| 43-007-31001 | SCOFIELD-THORPE 23-31 | FEE |
| 43-007-30991 | SCOFIELD-THORPE 35-13 | FEE |
| 43-013-50686 | SFW FEE 14-10D-54 | FEE |
| 43-013-50247 | SFW FEE 15-10-54 | FEE |

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| 43-013-34295 | SFW TRIBAL 10-10D-54 | 14-20-H62-5517 |
| 43-013-34296 | SFW TRIBAL 9-10D-54 | 14-20-H62-5517 |
| 43-013-31701 | SOWERS CANYON 9-27 | 14-20-H62-4753/UTU-76967 |
| 43-013-30955 | SOWERS CYN UTE TRIBAL 3-26 | 14-20-H62-3444 |
| 43-013-33916 | ST TRIBAL 1-15D-54 | 14-20-H62-4661 |
| 43-013-32849 | ST TRIBAL 2-15-54 | 14-20-H62-4661 |
| 43-013-34059 | ST TRIBAL 3-15D-54 | 14-20-H62-4661 |
| 43-013-32850 | ST TRIBAL 4-15-54 | 14-20-H62-4661 |
| 43-013-34060 | ST TRIBAL 5-15D-54 | 14-20-H62-4661 |
| 43-013-32848 | ST TRIBAL 6-15-54 | 14-20-H62-4661 |
| 43-013-33950 | ST TRIBAL 7-15D-54 | 14-20-H62-4661 |
| 43-013-32851 | ST TRIBAL 8-15-54 | 14-20-H62-4661 |
| 43-013-33951 | ST TRIBAL 9-15D-54 | 14-20-H62-4661 |
| 43-013-50245 | STATE TRIBAL 16-10-54 | 14-20-H62-5517 |
| 43-013-32953 | STATE TRIBAL 5-18-54 | 14-20-H62-5035 |
| 43-013-32952 | STATE TRIBAL 7-18-54 | 14-20-H62-5035 |
| 43-013-30999 | T C UTE TRIBAL 9-23X | 14-20-H62-3443 |
| 43-013-31699 | TABBY CANYON 1-21 | 14-20-H62-4825/UTU-76965 |
| 43-013-31700 | TABBY CANYON 8-22 | 14-20-H62-4754/UTU-76966 |
| 43-013-30945 | TABBY CYN UTE TRIBAL 1-25 | 14-20-H62-3537 |
| 43-013-33121 | TAYLOR FEE 13-22-56 | FEE |
| 43-013-33140 | TAYLOR FEE 7-14-56 | FEE |
| 43-013-32738 | TAYLOR HERRICK 10-22-56 | FEE |
| 43-013-51271 | UTE FEE 14-9D-54 | FEE |
| 43-013-51272 | UTE FEE 15-9D-54 | FEE |
| 43-013-33720 | UTE FEE 2-13-55 | FEE |
| 43-013-51259 | UTE FEE 9-9-54 | FEE |
| 43-013-33055 | UTE TRIBAL 10-12-55 | 14-20-H62-5056 |
| 43-013-33205 | UTE TRIBAL 10-14-54 | 14-20-H62-5033 |
| 43-013-32601 | UTE TRIBAL 10-14-55 | 14-20-H62-5016 |
| 43-013-32587 | UTE TRIBAL 10-15-54 | 14-20-H62-4661 |
| 43-013-32977 | UTE TRIBAL 10-15-55 | 14-20-H62-5017 |
| 43-013-33129 | UTE TRIBAL 10-16-54 | 14-20-H62-3413 |
| 43-013-32345 | UTE TRIBAL 10-16-55 | 14-20-H62-5024 |
| 43-013-33133 | UTE TRIBAL 10-17-54 | 14-20-H62-4731 |
| 43-013-33300 | UTE TRIBAL 10-18-54 | 14-20-H62-4919 |
| 43-013-32717 | UTE TRIBAL 10-19-54 | 14-20-H62-3528 |
| 43-013-32740 | UTE TRIBAL 10-20-54 | 14-20-H62-3529 |
| 43-013-32603 | UTE TRIBAL 10-21-55 | 14-20-H62-4825 |
| 43-013-32592 | UTE TRIBAL 10-22-54 | 14-20-H62-3415 |
| 43-013-33722 | UTE TRIBAL 10-22D-55 | 14-20-H62-4754 |
| 43-013-33358 | UTE TRIBAL 10-23D-55 | 14-20-H62-3443 |
| 43-013-32932 | UTE TRIBAL 10-24-54 | 14-20-H62-4716 |
| 43-013-33156 | UTE TRIBAL 10-24D-55 | 14-20-H62-4749 |
| 43-013-32749 | UTE TRIBAL 10-25-55 | 14-20-H62-3537 |
| 43-013-33620 | UTE TRIBAL 10-26D-54 | 14-20-H62-4954 |
| 43-013-33360 | UTE TRIBAL 10-26D-55 | 14-20-H62-3444 |
| 43-013-33683 | UTE TRIBAL 10-27D-55 | 14-20-H62-4753 |
| 43-013-32764 | UTE TRIBAL 10-28-54 | 14-20-H62-4740 |

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| 43-013-32419 | UTE TRIBAL 10-28-55 | 14-20-H62-5019 |
| 43-013-33155 | UTE TRIBAL 10-29-54 | 14-20-H62-5036 |
| 43-013-33157 | UTE TRIBAL 10-29D-55 | 14-20-H62-5020 |
| 43-013-32847 | UTE TRIBAL 10-31-54 | 14-20-H62-4946 |
| 43-013-32936 | UTE TRIBAL 10-31-55 | 14-20-H62-5060 |
| 43-013-33902 | UTE TRIBAL 10-32-54 | 14-20-H62-4947 |
| 43-013-33092 | UTE TRIBAL 10-33-54 | 14-20-H62-4948 |
| 43-013-32353 | UTE TRIBAL 10-35-55 | 14-20-H62-4945 |
| 43-013-33968 | UTE TRIBAL 10-36D-55 | 14-20-H62-4944 |
| 43-013-50854 | UTE TRIBAL 10S-21D-54 | 14-20-H62-3141 |
| 43-013-32721 | UTE TRIBAL 11-12-55 | 14-20-H62-5518 |
| 43-013-32568 | UTE TRIBAL 11-13-54 | 14-20-H62-4894 |
| 43-013-33268 | UTE TRIBAL 11-13-55 | 14-20-H62-4845 |
| 43-013-32693 | UTE TRIBAL 11-14-55 | 14-20-H62-5016 |
| 43-013-33206 | UTE TRIBAL 11-15-54 | 14-20-H62-4661 |
| 43-013-32980 | UTE TRIBAL 11-15-55 | 14-20-H62-5017 |
| 43-013-32589 | UTE TRIBAL 11-16-54 | 14-20-H62-3413 |
| 43-013-32145 | UTE TRIBAL 11-17 | 14-20-H62-4731 |
| 43-013-31547 | UTE TRIBAL 11-19 | 14-20-H62-3528 |
| 43-013-32168 | UTE TRIBAL 11-20 | 14-20-H62-3529 |
| 43-013-32415 | UTE TRIBAL 11-20-55 | 14-20-H62-5018 |
| 43-013-33115 | UTE TRIBAL 11-21-54 | 14-20-H62-3414 |
| 43-013-33116 | UTE TRIBAL 11-22-54 | 14-20-H62-3415 |
| 43-013-32607 | UTE TRIBAL 11-22-55 | 14-20-H62-4754 |
| 43-013-32269 | UTE TRIBAL 11-23-55 | 14-20-H62-3443 |
| 43-013-31909 | UTE TRIBAL 11-24 | 14-20-H62-4749 |
| 43-013-31911 | UTE TRIBAL 11-25 | 14-20-H62-3537 |
| 43-013-32856 | UTE TRIBAL 11-25-54 | 14-20-H62-3440 |
| 43-013-32990 | UTE TRIBAL 11-25-56 | 14-20-H62-5065 |
| 43-013-32844 | UTE TRIBAL 11-26-54 | 14-20-H62-4954 |
| 43-013-33478 | UTE TRIBAL 11-26D-55 | 14-20-H62-3444 |
| 43-013-32615 | UTE TRIBAL 11-27-55 | 14-20-H62-4753 |
| 43-013-32192 | UTE TRIBAL 11-28 | 14-20-H62-4740 |
| 43-013-34057 | UTE TRIBAL 11-28-55 | 14-20-H62-5019 |
| 43-013-32563 | UTE TRIBAL 11-29-54 | 14-20-H62-5032 |
| 43-013-32512 | UTE TRIBAL 11-30-54 | 14-20-H62-4662 |
| 43-013-32530 | UTE TRIBAL 11-31-54 | 14-20-H62-4946 |
| 43-013-33793 | UTE TRIBAL 11-32D-54 | 14-20-H62-4947 |
| 43-013-32522 | UTE TRIBAL 11-33-54 | 14-20-H62-4948 |
| 43-013-33783 | UTE TRIBAL 11-35-55 | 14-20-H62-5053 |
| 43-013-33214 | UTE TRIBAL 11-36D-55 | 14-20-H62-4944 |
| 43-013-33769 | UTE TRIBAL 1-14D-54 | 14-20-H62-5033 |
| 43-013-33279 | UTE TRIBAL 1-14D-55 | 14-20-H62-5016 |
| 43-013-32664 | UTE TRIBAL 11-5-54 | 14-20-H62-5516 |
| 43-013-32978 | UTE TRIBAL 1-15-55 | 14-20-H62-5017 |
| 43-013-33128 | UTE TRIBAL 1-16-54 | 14-20-H62-3413 |
| 43-013-30966 | UTE TRIBAL 1-20 | 14-20-H62-3529 |
| 43-013-32414 | UTE TRIBAL 1-20-55 | 14-20-H62-5018 |
| 43-013-32369 | UTE TRIBAL 12-14-54 | 14-20-H62-5033 |

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| 43-013-50476 | UTE TRIBAL 12-14D-55 | 14-20-H62-4661 |
| 43-013-32205 | UTE TRIBAL 12-15 | 14-20-H62-5017 |
| 43-013-32981 | UTE TRIBAL 12-15-55 | 14-20-H62-3413 |
| 43-013-33131 | UTE TRIBAL 12-16-54 | 14-20-H62-4919 |
| 43-013-32146 | UTE TRIBAL 12-17 | 14-20-H62-5035 |
| 43-013-33077 | UTE TRIBAL 12-18-54 | 14-20-H62-3528 |
| 43-013-32716 | UTE TRIBAL 12-19-54 | 14-20-H62-3529 |
| 43-013-32866 | UTE TRIBAL 12-20-54 | 14-20-H62-3414 |
| 43-013-32385 | UTE TRIBAL 12-21-54 | 14-20-H62-4825 |
| 43-013-33694 | UTE TRIBAL 12-21D-55 | 14-20-H62-4754 |
| 43-013-32616 | UTE TRIBAL 12-22-55 | 14-20-H62-3443 |
| 43-013-33908 | UTE TRIBAL 12-23D-55 | 14-20-H62-4749 |
| 43-013-33134 | UTE TRIBAL 12-24D-55 | 14-20-H62-4749 |
| 43-013-32769 | UTE TRIBAL 12-25-55 | 14-20-H62-3537 |
| 43-013-33801 | UTE TRIBAL 12-26D-54 | 14-20-H62-3444 |
| 43-013-34118 | UTE TRIBAL 12-26D-55 | 14-20-H62-4740 |
| 43-013-32765 | UTE TRIBAL 12-28-54 | 14-20-H62-5019 |
| 43-013-33645 | UTE TRIBAL 12-28D-55 | 14-20-H62-5036 |
| 43-013-32572 | UTE TRIBAL 12-29-54 | 14-20-H62-5020 |
| 43-013-33418 | UTE TRIBAL 12-29D-55 | 14-20-H62-5020 |
| 43-013-33215 | UTE TRIBAL 1-22D-54 | 14-20-H62-3415 |
| 43-013-33626 | UTE TRIBAL 1-22D-55 | 14-20-H62-4754 |
| 43-013-33907 | UTE TRIBAL 12-31D-54 | 14-20-H62-4946 |
| 43-013-32925 | UTE TRIBAL 12-32-54 | 14-20-H62-4947 |
| 43-013-33266 | UTE TRIBAL 12-32-55 | 14-20-H62-5026 |
| 43-013-33090 | UTE TRIBAL 12-33-54 | 14-20-562-4948 |
| 43-013-32524 | UTE TRIBAL 1-23-55 | 14-20-H62-3443 |
| 43-013-33782 | UTE TRIBAL 12-35D-55 | 14-20-H62-4945 |
| 43-013-32354 | UTE TRIBAL 12-36-55 | 14-20-H62-4944 |
| 43-013-32259 | UTE TRIBAL 1-24-55 | 14-20-H62-4749 |
| 43-013-31912 | UTE TRIBAL 1-26 | 14-20-H62-3444 |
| 43-013-33680 | UTE TRIBAL 1-26D-54 | 14-20-H62-4943 |
| 43-013-32416 | UTE TRIBAL 1-27-55 | 14-20-H62-4753 |
| 43-013-31549 | UTE TRIBAL 1-28 | 14-20-H62-4740 |
| 43-013-33784 | UTE TRIBAL 1-28D-55 | 14-20-H62-5019 |
| 43-013-33184 | UTE TRIBAL 12Q-25-55 | 14-20-H62-3537 |
| 43-013-32599 | UTE TRIBAL 13-13-55 | 14-20-H62-4845 |
| 43-013-33364 | UTE TRIBAL 13-14-54 | 14-20-H62-5033 |
| 43-013-32600 | UTE TRIBAL 13-14-55 | 14-20-H62-5016 |
| 43-013-32526 | UTE TRIBAL 1-31-54 | 14-20-H62-4946 |
| 43-013-32602 | UTE TRIBAL 13-15-55 | 14-20-H62-5017 |
| 43-013-33039 | UTE TRIBAL 13-15D-54 | 14-20-H662-4661 |
| 43-013-32511 | UTE TRIBAL 13-16-54 | 14-20-H62-3413 |
| 43-013-31546 | UTE TRIBAL 13-17 | 14-20-H62-4919 |
| 43-013-32571 | UTE TRIBAL 13-18-54 | 14-20-H62-5032 |
| 43-013-31284 | UTE TRIBAL 13-19 | 14-20-H62-3528 |
| 43-013-32206 | UTE TRIBAL 13-20 | 14-20-H62-3529 |
| 43-013-32841 | UTE TRIBAL 13-20-55 | 14-20-H62-5018 |
| 43-013-33113 | UTE TRIBAL 13-21-54 | 14-20-H62-3414 |

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| 43-013-31548 | UTE TRIBAL 13-22 | 14-20-H62-3415 |
| 43-013-33716 | UTE TRIBAL 13-22D-55 | 14-20-H62-4754 |
| 43-013-32513 | UTE TRIBAL 13-23-55 | 14-20-H62-3443 |
| 43-013-31910 | UTE TRIBAL 13-24 | 14-20-H62-4749 |
| 43-013-32169 | UTE TRIBAL 13-25 | 14-20-H62-3537 |
| 43-013-32891 | UTE TRIBAL 13-26-54 | 14-20-H62-4954 |
| 43-013-34002 | UTE TRIBAL 13-26D-55 | 14-20-H62-3444 |
| 43-013-32387 | UTE TRIBAL 13-28-54 | 14-20-H62-4740 |
| 43-013-33646 | UTE TRIBAL 13-28D-55 | 14-20-H62-5019 |
| 43-013-32564 | UTE TRIBAL 13-29-54 | 14-20-H62-5032 |
| 43-013-33501 | UTE TRIBAL 1-31-55 | 14-20-H62-5060 |
| 43-013-30872 | UTE TRIBAL 1-32R | 14-20-H62-4947 |
| 43-013-32185 | UTE TRIBAL 1-33 | 14-20-H62-4948 |
| 43-013-32409 | UTE TRIBAL 13-30-54 | 14-20-H62-4662 |
| 43-013-32688 | UTE TRIBAL 13-31-54 | 14-20-H62-4946 |
| 43-013-32692 | UTE TRIBAL 13-32-54 | 14-20-H62-4947 |
| 43-013-32742 | UTE TRIBAL 13-33-54 | 14-20-H62-4948 |
| 43-013-32806 | UTE TRIBAL 13-35-54 | 14-20-H62-5053 |
| 43-013-34117 | UTE TRIBAL 13-35D-55 | 14-20-H62-4945 |
| 43-013-33624 | UTE TRIBAL 13-36D-55 | 14-20-H62-4944 |
| 43-013-32186 | UTE TRIBAL 1-34 | 14-20-H62-4955 |
| 43-013-50408 | UTE TRIBAL 1-34D-55 | 14-20-H62-5028 |
| 43-013-32567 | UTE TRIBAL 1-35-54 | 14-20-H62-5032 |
| 43-013-33967 | UTE TRIBAL 1-35D-55 | 14-20-H62-4945 |
| 43-013-32760 | UTE TRIBAL 1-36-55 | 14-20-H62-4944 |
| 43-013-33380 | UTE TRIBAL 13H-16-55 | 14-20-H62-5024 |
| 43-013-33112 | UTE TRIBAL 14-14-54 | 14-20-H62-5033 |
| 43-013-32979 | UTE TRIBAL 14-15-55 | 14-20-H62-5017 |
| 43-013-33123 | UTE TRIBAL 14-16-54 | 14-20-H62-3413 |
| 43-013-32147 | UTE TRIBAL 14-17 | 14-20-H62-4919 |
| 43-013-32984 | UTE TRIBAL 14-18-55 | 14-20-H62-5057 |
| 43-013-32690 | UTE TRIBAL 14-19-54 | 14-20-H62-3528 |
| 43-013-32702 | UTE TRIBAL 14-20-54 | 14-20-H62-3529 |
| 43-013-32384 | UTE TRIBAL 14-21-54 | 14-20-H62-3414 |
| 43-013-32593 | UTE TRIBAL 14-22-54 | 14-20-H62-3415 |
| 43-013-33717 | UTE TRIBAL 14-22D-55 | 14-20-H62-4754 |
| 43-013-33915 | UTE TRIBAL 14-23D-55 | 14-20-H62-3443 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32988 | UTE TRIBAL 14-24-56 | 14-20-H62-5064 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32776 | UTE TRIBAL 14-25-54 | 14-20-H62-3440 |
| 43-013-32750 | UTE TRIBAL 14-25-55 | 14-20-H62-3537 |
| 43-013-33673 | UTE TRIBAL 14-26D-54 | 14-20-H62-4954 |
| 43-013-33361 | UTE TRIBAL 14-26D-55 | 14-20-H62-3444 |
| 43-013-33684 | UTE TRIBAL 14-27D-55 | 14-20-H62-4753 |
| 43-013-32348 | UTE TRIBAL 14-28-55 | 14-20-H62-5019 |
| 43-013-33278 | UTE TRIBAL 14-28D-54 | 14-20-H62-5036 |
| 43-013-33042 | UTE TRIBAL 14-31D-54 | 14-20-H62-4946 |
| 43-013-32523 | UTE TRIBAL 14-32-54 | 14-20-H62-4947 |

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| 43-013-33093 | UTE TRIBAL 14-33-54 | 14-20-H62-4949 |
| 43-013-33955 | UTE TRIBAL 14-35D-55 | 14-20-H62-4945 |
| 43-013-32355 | UTE TRIBAL 14-36-55 | 14-20-H62-4944 |
| 43-013-33277 | UTE TRIBAL 14Q-28-54 | 14-20-H62-4740 |
| 43-013-33479 | UTE TRIBAL 14Q-30-54 | 14-20-H62-4662 |
| 43-013-33212 | UTE TRIBAL 15-13D-55 | 14-20-H62-4845 |
| 43-013-32971 | UTE TRIBAL 15-15-54 | 14-20-H62-4661 |
| 43-013-32855 | UTE TRIBAL 15-15-55 | 14-20-H62-5017 |
| 43-013-31648 | UTE TRIBAL 15-16 | 14-20-H62-3413 |
| 43-013-31649 | UTE TRIBAL 15-17 | 14-20-H62-4731 |
| 43-013-32358 | UTE TRIBAL 15-17-55 | 14-20-H62-5025 |
| 43-013-32148 | UTE TRIBAL 15-18 | 14-20-H62-4919 |
| 43-013-31832 | UTE TRIBAL 15-19 | 14-20-H62-3528 |
| 43-013-32386 | UTE TRIBAL 15-20-54 | 14-20-H62-3529 |
| 43-013-33357 | UTE TRIBAL 15-21-55 | 14-20-H62-3414 |
| 43-013-32617 | UTE TRIBAL 15-22-55 | 14-20-H62-4754 |
| 43-013-34116 | UTE TRIBAL 15-22D-54 | 14-20-H62-3415 |
| 43-013-31671 | UTE TRIBAL 15-23 | 14-20-H62-3443 |
| 43-013-31129 | UTE TRIBAL 15-24R | 14-20-H62-4749 |
| 43-013-32271 | UTE TRIBAL 15-25-55 | 14-20-H62-3537 |
| 43-013-33768 | UTE TRIBAL 15-26D-54 | 14-20-H62-4954 |
| 43-013-33362 | UTE TRIBAL 15-26D-55 | 14-20-H62-3444 |
| 43-013-32339 | UTE TRIBAL 15-27-55 | 14-20-H62-4753 |
| 43-013-32389 | UTE TRIBAL 15-28-54 | 14-20-H62-4740 |
| 43-013-32561 | UTE TRIBAL 15-29-54 | 14-20-H62-5036 |
| 43-013-32382 | UTE TRIBAL 15-30-54 | 14-20-H62-4662 |
| 43-013-32743 | UTE TRIBAL 15-31-54 | 14-20-H62-4946 |
| 43-013-32666 | UTE TRIBAL 15-32-54 | 14-20-H62-4947 |
| 43-013-32768 | UTE TRIBAL 15-33-54 | 14-20-H62-4948 |
| 43-013-32804 | UTE TRIBAL 15-35-54 | 14-20-H62-5053 |
| 43-013-33954 | UTE TRIBAL 15-35D-55 | 14-20-H62-4945 |
| 43-013-33049 | UTE TRIBAL 15-36-55 | 14-20-H62-4944 |
| 43-013-33327 | UTE TRIBAL 16-13D-55 | 14-20-H62-4845 |
| 43-013-32272 | UTE TRIBAL 16-14-55 | 14-20-H62-5016 |
| 43-013-32588 | UTE TRIBAL 16-15-54 | 14-20-H62-4661 |
| 43-013-32757 | UTE TRIBAL 16-16-55 | 14-20-H62-5024 |
| 43-013-33132 | UTE TRIBAL 16-17-54 | 14-20-H62-4731 |
| 43-013-31650 | UTE TRIBAL 16-18 | 14-20-H62-4919 |
| 43-013-32691 | UTE TRIBAL 16-19-54 | 14-20-H62-3528 |
| 43-013-32739 | UTE TRIBAL 16-20-54 | 14-20-H62-3529 |
| 43-013-32381 | UTE TRIBAL 16-21-54 | 14-20-H62-3414 |
| 43-013-32842 | UTE TRIBAL 16-22-54 | 14-20-H62-3415 |
| 43-013-33267 | UTE TRIBAL 16-22D-55 | 14-20-H62-4754 |
| 43-013-33046 | UTE TRIBAL 16-23-55 | 14-20-H-62-3443 |
| 43-013-32775 | UTE TRIBAL 16-24-54 | 14-20-H62-4716 |
| 43-013-32672 | UTE TRIBAL 16-24-55 | 14-20-H62-3440 |
| 43-013-32759 | UTE TRIBAL 16-25-55 | 14-20-H62-3537 |
| 43-013-34042 | UTE TRIBAL 16-26-54 | 14-20-H62-4954 |
| 43-013-33965 | UTE TRIBAL 16-26D-55 | 14-20-H62-3444 |

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| 43-013-33786 | UTE TRIBAL 16-27D-55 | 14-20-H62-4753 |
| 43-013-33041 | UTE TRIBAL 16-28D-54 | 14-20-H62-4740 |
| 43-013-33076 | UTE TRIBAL 16-29-54 | 14-20-H62-5036 |
| 43-013-32349 | UTE TRIBAL 16-29-55 | 14-20-H62-5020 |
| 43-013-32665 | UTE TRIBAL 16-3-54 | 14-20-H62-4778 |
| 43-013-32718 | UTE TRIBAL 16-30-54 | 14-20-H62-4662 |
| 43-013-33326 | UTE TRIBAL 16-31D-54 | 14-20-H62-4946 |
| 43-013-32926 | UTE TRIBAL 16-32D-54 | 14-20-H62-4947 |
| 43-013-33091 | UTE TRIBAL 16-33-54 | 14-20-H62-4948 |
| 43-013-32352 | UTE TRIBAL 16-35-55 | 14-20-H62-4945 |
| 43-013-32356 | UTE TRIBAL 16-36-55 | 14-20-H62-4944 |
| 43-013-33393 | UTE TRIBAL 1A-29-54 | 14-20-H62-5036 |
| 43-013-33186 | UTE TRIBAL 1I-36-55 | 14-20-H62-4944 |
| 43-013-33111 | UTE TRIBAL 2-14-54 | 14-20-H962-5033 |
| 43-013-32140 | UTE TRIBAL 2-19 | 14-20-H62-4919 |
| 43-013-32974 | UTE TRIBAL 2-20-54 | 14-20-H62-3529 |
| 43-013-33117 | UTE TRIBAL 2-21-55 | 14-20-H62-4825 |
| 43-013-32591 | UTE TRIBAL 2-22-54 | 14-20-H62-3415 |
| 43-013-32604 | UTE TRIBAL 2-22-55 | 14-20-H62-4754 |
| 43-013-33045 | UTE TRIBAL 2-23-55 | 14-20-H62-3443 |
| 43-013-32569 | UTE TRIBAL 2-24-54 | 14-20-H62-4716 |
| 43-013-31833 | UTE TRIBAL 2-25 | 14-20-H62-3537 |
| 43-013-32868 | UTE TRIBAL 2-26-54 | 14-20-H62-4954 |
| 43-013-33979 | UTE TRIBAL 2-26D-55 | 14-20-H62-3444 |
| 43-013-32179 | UTE TRIBAL 2-27 | 14-20-H62-3375 |
| 43-013-33628 | UTE TRIBAL 2-27D-55 | 14-20-H62-4753 |
| 43-013-32763 | UTE TRIBAL 2-28-54 | 14-20-H62-4740 |
| 43-013-33714 | UTE TRIBAL 2-29D-55 | 14-20-H62-5036 |
| 43-013-32680 | UTE TRIBAL 2-30-55 | 14-20-H62-5059 |
| 43-013-32894 | UTE TRIBAL 2-30D-54 | 14-20-H62-4662 |
| 43-013-32762 | UTE TRIBAL 2-31-54 | 14-20-H62-4946 |
| 43-013-32935 | UTE TRIBAL 2-31-55 | 14-20-H62-5060 |
| 43-013-32803 | UTE TRIBAL 2-32-54 | 14-20-H62-4947 |
| 43-013-32350 | UTE TRIBAL 2-32-55 | 14-20-H62-5026 |
| 43-013-32898 | UTE TRIBAL 2-33D-54 | 14-20-H62-4948 |
| 43-013-32187 | UTE TRIBAL 2-35 | 14-20-H62-4945 |
| 43-013-32422 | UTE TRIBAL 2-36-55 | 14-20-H62-4944 |
| 43-013-32663 | UTE TRIBAL 3-10-54 | 14-20-H62-5517 |
| 43-013-50478 | UTE TRIBAL 3-14-55 | 14-20-H62-5016 |
| 43-013-50389 | UTE TRIBAL 3-14D-54 | 14-20-H62-5033 |
| 43-013-31830 | UTE TRIBAL 3-19 | 14-20-H62-3528 |
| 43-013-32377 | UTE TRIBAL 3-20-54 | 14-20-H62-4919 |
| 43-013-32867 | UTE TRIBAL 3-21-54 | 14-20-H62-3414 |
| 43-013-32758 | UTE TRIBAL 3-21-55 | 14-20-H62-4825 |
| 43-013-33208 | UTE TRIBAL 3-22-54 | 14-20-H62-3415 |
| 43-013-32605 | UTE TRIBAL 3-22-55 | 14-20-H62-4754 |
| 43-013-32536 | UTE TRIBAL 3-23-55 | 14-20-H62-3443 |
| 43-013-30960 | UTE TRIBAL 3-24R-55 (REENTRY) | 14-20-H62-4749 |
| 43-013-31834 | UTE TRIBAL 3-25 | 14-20-H62-3537 |

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| 43-013-32993 | UTE TRIBAL 3-25-56 | 14-20-H62-5065 |
| 43-013-33681 | UTE TRIBAL 3-26D-54 | 14-20-H62-4954 |
| 43-013-32417 | UTE TRIBAL 3-27-55 | 14-20-H62-4753 |
| 43-013-32261 | UTE TRIBAL 3-28-54 | 14-20-H62-4740 |
| 43-013-33723 | UTE TRIBAL 3-29-55 | 14-20-H62-5020 |
| 43-013-32625 | UTE TRIBAL 3-30-54 | 14-20-H62-4662 |
| 43-013-32862 | UTE TRIBAL 3-30-55 | 14-20-H62-5059 |
| 43-013-32527 | UTE TRIBAL 3-31-54 | 14-20-H62-4946 |
| 43-013-32410 | UTE TRIBAL 3-32-54 | 14-20-H62-4947 |
| 43-013-33363 | UTE TRIBAL 3-32D-55 | 14-20-H62-5206 |
| 43-013-32412 | UTE TRIBAL 3-33-54 | 14-20-H62-4948 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-5053 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-4945 |
| 43-013-32751 | UTE TRIBAL 3-36-55 | 14-20-H62-4944 |
| 43-013-33185 | UTE TRIBAL 3G-31-54 | 14-20-H62-4946 |
| 43-013-33270 | UTE TRIBAL 4-14D-54 | 14-20-H62-5033 |
| 43-013-32972 | UTE TRIBAL 4-19-54 | 14-20-H62-3528 |
| 43-013-32621 | UTE TRIBAL 4-20-54 | 14-20-H62-4919 |
| 43-013-33549 | UTE TRIBAL 4-20D-55 | 14-20-H62-5018 |
| 43-013-32378 | UTE TRIBAL 4-21-54 | 14-20-H62-3414 |
| 43-013-33044 | UTE TRIBAL 4-22-55 | 14-20-H62-4754 |
| 43-013-33627 | UTE TRIBAL 4-23D-55 | 14-20-H62-3443 |
| 43-013-32573 | UTE TRIBAL 4-24-54 | 14-20-H62-4716 |
| 43-013-33726 | UTE TRIBAL 4-24D-55 | 14-20-H62-4749 |
| 43-013-32928 | UTE TRIBAL 4-25-55 | 14-20-H62-3537 |
| 43-013-33595 | UTE TRIBAL 4-26D-54 | 14-20-H62-4954 |
| 43-013-33978 | UTE TRIBAL 4-26D-55 | 14-20-H62-3444 |
| 43-013-33797 | UTE TRIBAL 4-27D-55 | 14-20-H62-4753 |
| 43-013-32741 | UTE TRIBAL 4-28-54 | 14-20-H62-4740 |
| 43-013-33118 | UTE TRIBAL 4-28-55 | 14-20-H62-5019 |
| 43-013-32565 | UTE TRIBAL 4-29-54 | 14-20-H62-5036 |
| 43-013-31550 | UTE TRIBAL 4-30 | 14-20-H62-4662 |
| 43-013-32767 | UTE TRIBAL 4-31-54 | 14-20-H62-4946 |
| 43-013-32896 | UTE TRIBAL 4-32-54 | 14-20-H62-4947 |
| 43-013-33379 | UTE TRIBAL 4-32-55 | 14-20-H62-5026 |
| 43-013-32871 | UTE TRIBAL 4-33-54 | 14-20-H62-4948 |
| 43-013-32357 | UTE TRIBAL 4-33-55 | 14-20-H62-5027 |
| 43-013-32188 | UTE TRIBAL 4-36 | 14-20-H62-4944 |
| 43-013-31152 | UTE TRIBAL 5-13 | 14-20-H62-4845 |
| 43-013-33075 | UTE TRIBAL 5-13-54 | 14-20-H62-4894 |
| 43-013-33619 | UTE TRIBAL 5-14-54 | 14-20-H62-5033 |
| 43-013-50479 | UTE TRIBAL 5-14-55 | 14-20-H62-5016 |
| 43-013-32344 | UTE TRIBAL 5-15-55 | 14-20-H62-5017 |
| 43-013-50475 | UTE TRIBAL 5-16D-54 | 14-20-H62-3413 |
| 43-013-32204 | UTE TRIBAL 5-19 | 14-20-H62-3528 |
| 43-013-31651 | UTE TRIBAL 5-20 | 14-20-H62-4919 |
| 43-013-33324 | UTE TRIBAL 5-21-54 | 14-20-H62-3414 |
| 43-013-33706 | UTE TRIBAL 5-21D-55 | 14-20-H62-4825 |
| 43-013-32624 | UTE TRIBAL 5-22-54 | 14-20-H62-3415 |

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| 43-013-32537 | UTE TRIBAL 5-23-55 | 14-20-H62-3443 |
| 43-013-32263 | UTE TRIBAL 5-24-55 | 14-20-H62-4749 |
| 43-013-32992 | UTE TRIBAL 5-25-56 | 14-20-H62-5065 |
| 43-013-33421 | UTE TRIBAL 5-25D-55 | 14-20-H62-3537 |
| 43-013-32890 | UTE TRIBAL 5-26-54 | 14-20-H62-4954 |
| 43-013-32264 | UTE TRIBAL 5-26-55 | 14-20-H62-3444 |
| 43-013-32614 | UTE TRIBAL 5-27-55 | 14-20-H62-4753 |
| 43-013-32189 | UTE TRIBAL 5-28 | 14-20-H62-4740 |
| 43-013-32525 | UTE TRIBAL 5-29-54 | 14-20-H62-5032 |
| 43-013-32380 | UTE TRIBAL 5-30-54 | 14-20-H62-4662 |
| 43-013-32190 | UTE TRIBAL 5-31 | 14-20-H62-4946 |
| 43-013-32539 | UTE TRIBAL 5-32-54 | 14-20-H62-4947 |
| 43-013-32521 | UTE TRIBAL 5-33-54 | 14-20-H62-4948 |
| 43-013-32805 | UTE TRIBAL 5-35-54 | 14-20-H62-5053 |
| 43-013-32930 | UTE TRIBAL 5-36-55 | 14-20-H62-4944 |
| 43-013-32586 | UTE TRIBAL 6-14-54 | 14-20-H62-5033 |
| 43-013-50246 | UTE TRIBAL 6-14D-55 | 14-20-H62-5016 |
| 43-013-32865 | UTE TRIBAL 6-19-54 | 14-20-H62-3528 |
| 43-013-32622 | UTE TRIBAL 6-20-54 | 14-20-H62-4919 |
| 43-013-32164 | UTE TRIBAL 6-21 | 14-20-H62-3414 |
| 43-013-32163 | UTE TRIBAL 6-22 | 14-20-H62-3415 |
| 43-013-33213 | UTE TRIBAL 6-22D-55 | 14-20-H62-4728 |
| 43-013-33187 | UTE TRIBAL 6-23D-55 | 14-20-H62-3443 |
| 43-013-32570 | UTE TRIBAL 6-24-54 | 14-20-H62-4716 |
| 43-013-32143 | UTE TRIBAL 6-25H | 14-20-H62-3537 |
| 43-013-33625 | UTE TRIBAL 6-26D-54 | 14-20-H62-4954 |
| 43-013-33476 | UTE TRIBAL 6-26D-55 | 14-20-H62-3444 |
| 43-013-32892 | UTE TRIBAL 6-28D-54 | 14-20-H62-4740 |
| 43-013-33172 | UTE TRIBAL 6-29-54 | 14-20-H62-5036 |
| 43-013-33120 | UTE TRIBAL 6-29-55 | 14-20-H62-5020 |
| 43-013-32783 | UTE TRIBAL 6-30-55 | 14-20-H62-5059 |
| 43-013-33325 | UTE TRIBAL 6-31D-54 | 14-20-H62-4946 |
| 43-013-32420 | UTE TRIBAL 6-32-55 | 14-20-H62-5026 |
| 43-013-32897 | UTE TRIBAL 6-32D-54 | 14-20-H62-4947 |
| 43-013-32872 | UTE TRIBAL 6-33-54 | 14-20-H62-4948 |
| 43-013-34028 | UTE TRIBAL 6-35D-55 | 14-20-H62-4945 |
| 43-013-32265 | UTE TRIBAL 6-36-55 | 14-20-H62-4944 |
| 43-013-50409 | UTE TRIBAL 7-14-54 | 14-20-H62-5033 |
| 43-013-33269 | UTE TRIBAL 7-14-55 | 14-20-H62-5016 |
| 43-013-32976 | UTE TRIBAL 7-15-55 | 14-20-H62-5017 |
| 43-013-33130 | UTE TRIBAL 7-16-54 | 14-20-H62-3413 |
| 43-013-32863 | UTE TRIBAL 7-19-55 | 14-20-H62-5058 |
| 43-013-32346 | UTE TRIBAL 7-20-55 | 14-20-H62-5018 |
| 43-013-31281 | UTE TRIBAL 7-20R-54 | 14-20-H62-3529 |
| 43-013-32623 | UTE TRIBAL 7-21-54 | 14-20-H62-3414 |
| 43-013-32761 | UTE TRIBAL 7-22-54 | 14-20-H62-3415 |
| 43-013-33721 | UTE TRIBAL 7-22D-55 | 14-20-H62-4754 |
| 43-013-32514 | UTE TRIBAL 7-23-55 | 14-20-H62-3443 |
| 43-013-32991 | UTE TRIBAL 7-24-56 | 14-20-H62-5064 |

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| 43-013-32991 | UTE TRIBAL 7-25-56 | 14-20-H62-5065 |
| 43-013-33621 | UTE TRIBAL 7-26D-54 | 14-20-H62-4954 |
| 43-013-33477 | UTE TRIBAL 7-26D-55 | 14-20-H62-3444 |
| 43-013-32418 | UTE TRIBAL 7-27-55 | 14-20-H62-4753 |
| 43-013-32166 | UTE TRIBAL 7-28 | 14-20-H62-4740 |
| 43-013-33788 | UTE TRIBAL 7-28D-55 | 14-20-H62-5019 |
| 43-013-32562 | UTE TRIBAL 7-29-54 | 14-20-H62-5036 |
| 43-013-33715 | UTE TRIBAL 7-29D-55 | 14-20-H62-5020 |
| 43-013-32167 | UTE TRIBAL 7-30 | 14-20-H62-4662 |
| 43-013-32528 | UTE TRIBAL 7-31-54 | 14-20-H62-4946 |
| 43-013-32411 | UTE TRIBAL 7-32-54 | 14-20-H62-4947 |
| 43-013-32413 | UTE TRIBAL 7-33-54 | 14-20-H62-4948 |
| 43-013-50510 | UTE TRIBAL 7-34-55 | 14-20-H62-5028 |
| 43-013-32774 | UTE TRIBAL 7-35-54 | 14-20-H62-5053 |
| 43-013-33048 | UTE TRIBAL 7-35-55 | 14-20-H62-4945 |
| 43-013-32929 | UTE TRIBAL 7-36-55 | 14-20-H62-4944 |
| 43-013-50852 | UTE TRIBAL 7I-21-54 | 14-20-H62-3414 |
| 43-013-50488 | UTE TRIBAL 8-10D-54 | 14-20-H62-5517 |
| 43-013-33204 | UTE TRIBAL 8-14-54 | 14-20-H62-5033 |
| 43-013-50477 | UTE TRIBAL 8-15D-55 | 14-20-H62-5017 |
| 43-013-32840 | UTE TRIBAL 8-19-54 | 14-20-H62-3528 |
| 43-013-32864 | UTE TRIBAL 8-19-55 | 14-20-H62-5058 |
| 43-013-32973 | UTE TRIBAL 8-20-54 | 14-20-H62-3529 |
| 43-013-50435 | UTE TRIBAL 8-21D-55 | 14-20-H62-4825 |
| 43-013-32590 | UTE TRIBAL 8-22-54 | 14-20-H62-3415 |
| 43-013-33552 | UTE TRIBAL 8-23D-55 | 14-20-H62-3443 |
| 43-013-33420 | UTE TRIBAL 8-24-55 | 14-20-H62-4716 |
| 43-013-32780 | UTE TRIBAL 8-25-54 | 14-20-H62-3440 |
| 43-013-32620 | UTE TRIBAL 8-25-55 | 14-20-H62-3537 |
| 43-013-33682 | UTE TRIBAL 8-26D-54 | 14-20-H62-4954 |
| 43-013-33859 | UTE TRIBAL 8-26D-55 | 14-20-H62-3444 |
| 43-013-34058 | UTE TRIBAL 8-27D-55 | 14-20-H62-4753 |
| 43-013-32766 | UTE TRIBAL 8-28-54 | 14-20-H62-4740 |
| 43-013-32694 | UTE TRIBAL 8-28-55 | 14-20-H62-5019 |
| 43-013-33119 | UTE TRIBAL 8-29-55 | 14-20-H62-5020 |
| 43-013-32746 | UTE TRIBAL 8-30-54 | 14-20-H62-4662 |
| 43-013-32869 | UTE TRIBAL 8-31-54 | 14-20-H62-4946 |
| 43-013-32673 | UTE TRIBAL 8-31-55 | 14-20-H62-5032 |
| 43-013-32870 | UTE TRIBAL 8-32-54 | 14-20-H62-4947 |
| 43-013-32421 | UTE TRIBAL 8-32-55 | 14-20-H62-5026 |
| 43-013-33089 | UTE TRIBAL 8-33-54 | 14-20-H62-4948 |
| 43-013-50436 | UTE TRIBAL 8-34D-55 | 14-20-H62-5028 |
| 43-013-32267 | UTE TRIBAL 8-35-55 | 14-20-H62-4945 |
| 43-013-32423 | UTE TRIBAL 8-36-55 | 14-20-H62-4944 |
| 43-013-50853 | UTE TRIBAL 8L-21D-54 | 14-20-H62-3141 |
| 43-013-33328 | UTE TRIBAL 9-13D-55 | 14-20-H62-4845 |
| 43-013-33796 | UTE TRIBAL 9-14D-54 | 14-20-H62-5033 |
| 43-013-32701 | UTE TRIBAL 9-15-55 | 14-20-H62-5017 |
| 43-013-33207 | UTE TRIBAL 9-16-54 | 14-20-H62-3413 |

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| 43-013-32687 | UTE TRIBAL 9-17-54 | 14-20-H62-4731 |
| 43-013-32144 | UTE TRIBAL 9-18 | 14-20-H62-4919 |
| 43-013-31831 | UTE TRIBAL 9-19 | 14-20-H62-3528 |
| 43-013-32379 | UTE TRIBAL 9-20-54 | 14-20-H62-3529 |
| 43-013-33675 | UTE TRIBAL 9-20D-55 | 14-20-H62-5018 |
| 43-013-33040 | UTE TRIBAL 9-21-54 | 14-20-H62-3414 |
| 43-013-32889 | UTE TRIBAL 9-22-54 | 14-20-H62-3415 |
| 43-013-32606 | UTE TRIBAL 9-22-55 | 14-20-H62-4754 |
| 43-013-32268 | UTE TRIBAL 9-24-55 | 14-20-H62-4749 |
| 43-013-32390 | UTE TRIBAL 9-25-55 | 14-20-H62-3537 |
| 43-013-32191 | UTE TRIBAL 9-26 | 14-20-H62-4728 |
| 43-013-33359 | UTE TRIBAL 9-26D-55 | 14-20-H62-3444 |
| 43-013-32388 | UTE TRIBAL 9-28-54 | 14-20-H62-4740 |
| 43-013-33787 | UTE TRIBAL 9-28D-55 | 14-20-H62-5019 |
| 43-013-32566 | UTE TRIBAL 9-29-54 | 14-20-H62-5036 |
| 43-013-32383 | UTE TRIBAL 9-30-54 | 14-20-H62-4662 |
| 43-013-32529 | UTE TRIBAL 9-31-54 | 14-20-H62-4946 |
| 43-013-33508 | UTE TRIBAL 9-31-55 | 14-20-H62-5060 |
| 43-013-32538 | UTE TRIBAL 9-32-54 | 14-20-H62-4947 |
| 43-013-32549 | UTE TRIBAL 9-33-54 | 14-20-H62-4948 |
| 43-013-32781 | UTE TRIBAL 9-35-54 | 14-20-H62-5053 |
| 43-013-33047 | UTE TRIBAL 9-35-55 | 14-20-H62-4945 |
| 43-013-33239 | UTE TRIBAL 9-36D-55 | 14-20-H62-4944 |
| 43-013-33276 | UTE TRIBAL 9S-19-54 | 14-20-H62-3528 |
| 43-013-33245 | UTE TRIBAL 9S-25-55 | 14-20-H62-3537 |
| 43-013-50997 | Vieira Tribal 4-4-54 | 14-20-H62-5659 |
| 43-013-33122 | WILCOX ELIASON 7-15-56 | FEE |
| 43-013-33150 | WILCOX FEE 1-20-56 | FEE |
| 43-013-33151 | WILCOX FEE 15-16-56 | FEE |
| 43-013-32550 | WILLIAMSON TRIBAL 3-34-54 | 14-20-H62-4955 |
| 43-013-32551 | WILLIAMSON TRIBAL 5-34-54 | 14-20-H62-4955 |
| 43-013-31311 | Z and T UTE TRIBAL 12-22 | 14-20-H62-3415 |
| 43-013-31280 | Z and T UTE TRIBAL 2-21 | 14-20-H62-3414 |
| 43-013-31282 | Z and T UTE TRIBAL 7-19 | 14-20-H62-4919 |
| 43-013-31310 | Z and T UTE TRIBAL 7-25 | 14-20-H62-3537 |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroelum Company, LLC N4075
 1999 Broadway Street , Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

Linn Operating, Inc.

3. ADDRESS OF OPERATOR:

1999 Broadway, Ste 3700

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 999-4400

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Change of operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE

Beverly Decker

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
| 2. NAME OF OPERATOR: Berry Petroleum Company, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (303) 999-4400 | | 8. WELL NAME and NUMBER: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: | | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: |
| COUNTY: | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

| | |
|---|--|
| NAME (PLEASE PRINT) <u>Beverly Decker</u> | TITLE <u>Sr Engineering Technician</u> |
| SIGNATURE <u><i>Beverly Decker</i></u> | DATE <u>6/1/2014</u> |

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| Well name: | See Attached |
| API number: | |
| Location: | Qtr-Qtr: Section Township Range: |
| Company that filed original application: | Berry Petroleum Company LLC |
| Date original permit was issued: | |
| Company that permit was issued to: | Linn Operating, Inc |

| | |
|-------------------------------------|---|
| Check one | Desired Action: |
| <input type="checkbox"/> | |
| <input type="checkbox"/> | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| <input type="checkbox"/> | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| <input type="checkbox"/> | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | | Yes | No |
|---|--|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed? | | | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> | If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed? | | | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u> | | <input checked="" type="checkbox"/> | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature *Beverly Decker* Date _____
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

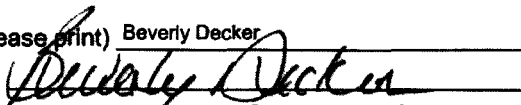
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| Well name: | See Attached |
| API number: | |
| Location: | Qtr-Qtr: Section: Township: Range: |
| Company that filed original application: | Berry Petroleum Company LLC |
| Date original permit was issued: | |
| Company that permit was issued to: | Linn Operating, Inc |

| Check one | Desired Action: |
|-------------------------------------|---|
| <input type="checkbox"/> | |
| <input checked="" type="checkbox"/> | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | | Yes | No |
|---|--|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed? | | | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> | If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed? | | | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u> | | <input checked="" type="checkbox"/> | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature  Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| Well Name | Section | TWN | RNG | API Number | Entity | Mineral Lease | Well Type | Well Status | Unit |
|-------------------------|---------|------|------|------------|--------|---------------|-----------|-------------|-----------------|
| Z and T UTE TRIBAL 2-21 | 21 | 050S | 040W | 4301331280 | 11130 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 12-30-54 | 30 | 050S | 040W | 4301332747 | 14747 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 14-30-54 | 30 | 050S | 040W | 4301332748 | 14778 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 10-30D-54 | 30 | 050S | 040W | 4301332893 | 15246 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 6-30-54 | 30 | 050S | 040W | 4301332975 | 15300 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 1-21-54 | 21 | 050S | 040W | 4301333388 | 15937 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 13-17D-55 | 17 | 050S | 050W | 4301333550 | | Indian | OW | APD | |
| UTE TRIBAL 11-14D-54 | 14 | 050S | 040W | 4301333596 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301333622 | | Indian | OW | APD | |
| UTE TRIBAL 15-28D-55 | 28 | 050S | 050W | 4301333623 | | Indian | OW | APD | |
| LC TRIBAL 14-16D-56 | 16 | 050S | 060W | 4301334283 | | Indian | OW | APD | |
| FEDERAL 10-10D-65 | 10 | 060S | 050W | 4301350523 | | Federal | OW | APD | |
| LC TRIBAL 3-23D-56 | 23 | 050S | 060W | 4301350624 | | Indian | OW | APD | |
| FEDERAL 2-1D-64 | 1 | 060S | 040W | 4301350765 | | Federal | OW | APD | |
| FEDERAL 7-1D-64 | 1 | 060S | 040W | 4301350766 | | Federal | OW | APD | |
| FEDERAL 9-1D-64 | 1 | 060S | 040W | 4301350767 | | Federal | OW | APD | |
| LC TRIBAL 1-28D-56 | 28 | 050S | 060W | 4301350865 | | Indian | OW | APD | |
| LC TRIBAL 13H-9-56 | 10 | 050S | 060W | 4301350874 | | Indian | OW | APD | |
| CC FEE 8-24-38 | 24 | 030S | 080W | 4301350885 | | Fee | OW | APD | |
| LC TRIBAL 4H-26-56 | 26 | 050S | 060W | 4301350951 | | Indian | OW | APD | |
| LC FEE 4H-12-57 | 12 | 050S | 070W | 4301350952 | | Fee | OW | APD | |
| CC TRIBAL 4-2-48 | 2 | 040S | 080W | 4301350964 | | Indian | OW | APD | |
| LC TRIBAL 5H-34-45 | 34 | 040S | 050W | 4301350974 | | Indian | OW | APD | |
| LC TRIBAL 11-34-45 | 34 | 040S | 050W | 4301350975 | | Indian | OW | APD | |
| LC TRIBAL 7-2D-56 | 2 | 050S | 060W | 4301350988 | | Indian | OW | APD | |
| LC TRIBAL 10-18D-56 | 18 | 050S | 060W | 4301350989 | | Indian | OW | APD | |
| CC TRIBAL 4-30D-38 | 19 | 030S | 080W | 4301350993 | | Indian | OW | APD | |
| FEDERAL 4-1-65 | 1 | 060S | 050W | 4301351016 | | Federal | OW | APD | |
| LC TRIBAL 3-16D-56 | 16 | 050S | 060W | 4301351032 | | Indian | OW | APD | |
| CC FEE 6-21-38 | 21 | 030S | 080W | 4301351059 | | Fee | OW | APD | |
| LC TRIBAL 13H-28-45 | 28 | 040S | 050W | 4301351061 | | Indian | OW | APD | |
| LC TRIBAL 5H-23-45 | 23 | 040S | 050W | 4301351071 | | Indian | OW | APD | |
| LC TRIBAL 4H-27-45 | 27 | 040S | 050W | 4301351072 | | Indian | OW | APD | |
| LC TRIBAL 16-27-45 | 27 | 040S | 050W | 4301351074 | | Indian | OW | APD | |
| LC TRIBAL 12-27-45 | 27 | 040S | 050W | 4301351075 | | Indian | OW | APD | |
| LC TRIBAL 16-23-45 | 23 | 040S | 050W | 4301351077 | | Indian | OW | APD | |
| LC TRIBAL 12H-30-56 | 30 | 050S | 060W | 4301351133 | | Indian | OW | APD | |
| LC TRIBAL 5-29D-56 | 29 | 050S | 060W | 4301351184 | | Indian | OW | APD | |
| LC TRIBAL 12H-19-56 | 19 | 050S | 060W | 4301351193 | | Indian | OW | APD | |
| LC FEE 15-11D-56 | 11 | 050S | 060W | 4301351197 | | Fee | OW | APD | |
| LC TRIBAL 13H-10-56 | 11 | 050S | 060W | 4301351209 | | Indian | OW | APD | |
| LC TRIBAL 2-31D-45 | 31 | 040S | 050W | 4301351261 | | Indian | OW | APD | |
| LC TRIBAL 13H-24-45 | 24 | 040S | 050W | 4301351273 | | Indian | OW | APD | |
| UTE TRIBAL 6-21D-55 | 21 | 050S | 050W | 4301351274 | | Indian | OW | APD | |
| UTE TRIBAL 15-16D-55 | 16 | 050S | 050W | 4301351284 | | Indian | OW | APD | |
| UTE TRIBAL 4H-15-55 | 15 | 050S | 050W | 4301351292 | | Indian | OW | APD | |
| UTE TRIBAL 13H-14-54 | 14 | 050S | 040W | 4301351297 | | Indian | OW | APD | |
| UTE TRIBAL 1-32-55 | 32 | 050S | 050W | 4301351298 | | Indian | OW | APD | |
| UTE TRIBAL 4-21D-55 | 21 | 050S | 050W | 4301351299 | | Indian | OW | APD | |
| LC TRIBAL 12-33-45 | 33 | 040S | 050W | 4301351301 | | Indian | OW | APD | |
| UTE TRIBAL 16-15D-55 | 15 | 050S | 050W | 4301351302 | | Indian | OW | APD | |
| UTE TRIBAL 2-24-55 | 24 | 050S | 050W | 4301351304 | | Indian | OW | APD | |
| LC TRIBAL 11-32D-56 | 32 | 050S | 060W | 4301351315 | | Indian | OW | APD | |
| LC TRIBAL 1-32D-56 | 32 | 050S | 060W | 4301351317 | | Indian | OW | APD | |
| LC TRIBAL 5H-32-56 | 32 | 050S | 060W | 4301351318 | | Indian | OW | APD | |
| LC TRIBAL 5H-33-45 | 33 | 040S | 050W | 4301351338 | | Indian | OW | APD | |
| LC TRIBAL 14-28-45 | 28 | 040S | 050W | 4301351339 | | Indian | OW | APD | |
| LC TRIBAL 16-32D-45 | 32 | 040S | 050W | 4301351340 | | Indian | OW | APD | |
| LC TRIBAL 3-31-45 | 31 | 040S | 050W | 4301351347 | | Indian | OW | APD | |
| LC TRIBAL 1-18D-56 | 18 | 050S | 060W | 4301351367 | | Indian | OW | APD | |
| LC TRIBAL 9-18D-56 | 18 | 050S | 060W | 4301351368 | | Indian | OW | APD | |
| LC FEE 9-23D-56 | 23 | 050S | 060W | 4301351380 | | Fee | OW | APD | |
| LC TRIBAL 1-34D-45 | 34 | 040S | 050W | 4301351382 | | Indian | OW | APD | |
| LC TRIBAL 12-21D-56 | 21 | 050S | 060W | 4301351383 | | Indian | OW | APD | |
| LC TRIBAL 7-29D-56 | 29 | 050S | 060W | 4301351386 | | Indian | OW | APD | |

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | |
|----------------------|----|------|------|------------|--------|----|-----|
| UTE TRIBAL 6-15-55 | 15 | 050S | 050W | 4301351399 | Indian | OW | APD |
| UTE TRIBAL 13H-21-55 | 21 | 050S | 050W | 4301351403 | Indian | OW | APD |
| LC TRIBAL 6-16D-56 | 16 | 050S | 060W | 4301351406 | Indian | OW | APD |
| LC TRIBAL 3-14D-56 | 14 | 050S | 060W | 4301351408 | Indian | OW | APD |
| CC FEE 13-9D-37 | 9 | 030S | 070W | 4301351409 | Fee | OW | APD |
| CC FEE 16-21D-38 | 21 | 030S | 080W | 4301351410 | Fee | OW | APD |
| UTE TRIBAL 5H-10-54 | 10 | 050S | 040W | 4301351415 | Indian | OW | APD |
| LC TRIBAL 13-6D-57 | 6 | 050S | 070W | 4301351417 | Indian | OW | APD |
| LC TRIBAL 9-23-45 | 23 | 040S | 050W | 4301351432 | Indian | OW | APD |
| LC TRIBAL 5-28D-56 | 29 | 050S | 060W | 4301351441 | Indian | OW | APD |
| LC TRIBAL 15-20D-56 | 29 | 050S | 060W | 4301351443 | Indian | OW | APD |
| LC FEE 14-1-56 | 1 | 050S | 060W | 4301351457 | Fee | OW | APD |
| LC TRIBAL 5-3D-56 | 3 | 050S | 060W | 4301351459 | Indian | OW | APD |
| LC Tribal 16-33-45 | 33 | 040S | 050W | 4301351463 | Indian | OW | APD |
| LC TRIBAL 7-23D-56 | 23 | 050S | 060W | 4301351479 | Indian | OW | APD |
| LC TRIBAL 4-7-56 | 7 | 050S | 060W | 4301351482 | Indian | OW | APD |
| LC TRIBAL 3-2-56 | 2 | 050S | 060W | 4301351483 | Indian | OW | APD |
| LC TRIBAL 12H-23-56 | 23 | 050S | 060W | 4301351488 | Indian | OW | APD |
| CC TRIBAL 15-34D-38 | 2 | 040S | 080W | 4301351490 | Indian | OW | APD |
| CC TRIBAL 14-35D-38 | 2 | 040S | 080W | 4301351491 | Indian | OW | APD |
| CC TRIBAL 8-3D-48 | 2 | 040S | 080W | 4301351493 | Indian | OW | APD |
| LC TRIBAL 12HH-31-45 | 32 | 040S | 050W | 4301351499 | Indian | OW | APD |
| LC TRIBAL 1-10D-56 | 10 | 050S | 060W | 4301351510 | Indian | OW | APD |
| LC TRIBAL 3-10D-56 | 10 | 050S | 060W | 4301351511 | Indian | OW | APD |
| LC TRIBAL 7-10D-56 | 10 | 050S | 060W | 4301351512 | Indian | OW | APD |
| LC TRIBAL 9-29D-56 | 29 | 050S | 060W | 4301351513 | Indian | OW | APD |
| UTE TRIBAL 1-16-55 | 16 | 050S | 050W | 4301351519 | Indian | OW | APD |
| CC Tribal 3-27D-38 | 27 | 030S | 080W | 4301351604 | Indian | OW | APD |
| LC FEE 10-36D-56 | 36 | 050S | 060W | 4301351622 | Fee | OW | APD |
| Myrin Fee 3-16D-55 | 16 | 050S | 050W | 4301351633 | Fee | OW | APD |
| LC TRIBAL 12H-34-56 | 34 | 050S | 060W | 4301351634 | Indian | OW | APD |
| UTE FEE 12-16D-55 | 16 | 050S | 050W | 4301351635 | Fee | OW | APD |
| LC TRIBAL 15-27-56 | 27 | 050S | 060W | 4301351649 | Indian | OW | APD |
| LC TRIBAL 11-27D-56 | 27 | 050S | 060W | 4301351650 | Indian | OW | APD |
| LC TRIBAL 1-17-56 | 17 | 050S | 060W | 4301351704 | Indian | OW | APD |
| LC Tribal 13-11D-58 | 11 | 050S | 080W | 4301351708 | Indian | OW | APD |
| LC Tribal 15-11D-58 | 11 | 050S | 080W | 4301351709 | Indian | OW | APD |
| LC Tribal 4HW-8-56 | 8 | 050S | 060W | 4301351710 | Indian | OW | APD |
| LC FEE 1-11D-56 | 11 | 050S | 060W | 4301351712 | Fee | OW | APD |
| LC TRIBAL 3-11D-56 | 11 | 050S | 060W | 4301351713 | Indian | OW | APD |
| LC TRIBAL 7-11D-56 | 11 | 050S | 060W | 4301351714 | Indian | OW | APD |
| LC TRIBAL 9-34D-45 | 34 | 040S | 050W | 4301351717 | Indian | OW | APD |
| LC Tribal 8M-23-45 | 23 | 040S | 050W | 4301351722 | Indian | OW | APD |
| LC TRIBAL 4-34D-45 | 34 | 040S | 050W | 4301351723 | Indian | OW | APD |
| LC TRIBAL 7-34D-45 | 34 | 040S | 050W | 4301351724 | Indian | OW | APD |
| LC Tribal 3-14D-58 | 11 | 050S | 080W | 4301351726 | Indian | OW | APD |
| LC Tribal 11-11D-58 | 11 | 050S | 080W | 4301351729 | Indian | OW | APD |
| LC TRIBAL 8-31D-56 | 31 | 050S | 060W | 4301351746 | Indian | OW | APD |
| LC TRIBAL 13-34D-45 | 34 | 040S | 050W | 4301351747 | Indian | OW | APD |
| LC Fee 2-6D-57 | 6 | 050S | 070W | 4301351749 | Fee | OW | APD |
| LC Tribal 15-12D-58 | 12 | 050S | 080W | 4301351783 | Indian | OW | APD |
| LC Tribal 9-12D-58 | 12 | 050S | 080W | 4301351784 | Indian | OW | APD |
| LC Tribal 1-13D-58 | 12 | 050S | 080W | 4301351785 | Indian | OW | APD |
| LC Tribal 13-7D-57 | 12 | 050S | 080W | 4301351786 | Indian | OW | APD |
| LC Tribal 9-2D-58 | 2 | 050S | 080W | 4301351788 | Indian | OW | APD |
| LC Tribal 1-2D-58 | 2 | 050S | 080W | 4301351789 | Indian | OW | APD |
| LC Tribal 5-1D-58 | 2 | 050S | 080W | 4301351790 | Indian | OW | APD |
| LC TRIBAL 12-31D-56 | 31 | 050S | 060W | 4301351799 | Indian | OW | APD |
| LC TRIBAL 8-20D-56 | 20 | 050S | 060W | 4301351800 | Indian | OW | APD |
| LC TRIBAL 6-31D-56 | 31 | 050S | 060W | 4301351801 | Indian | OW | APD |
| LC Tribal 11-7D-57 | 7 | 050S | 070W | 4301351814 | Indian | OW | APD |
| LC Tribal 5-7D-57 | 7 | 050S | 070W | 4301351815 | Indian | OW | APD |
| LC Fee 15-6D-57 | 6 | 050S | 070W | 4301351816 | Fee | OW | APD |
| LC Tribal 11-6D-57 | 6 | 050S | 070W | 4301351817 | Indian | OW | APD |
| LC TRIBAL 9-27-56 | 27 | 050S | 060W | 4301351822 | Indian | OW | APD |
| LC TRIBAL 7-27D-56 | 27 | 050S | 060W | 4301351823 | Indian | OW | APD |

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| LC Fee 7-31D-45 | 31 | 040S | 050W | 4301351857 | Fee | OW | APD |
| LC Tribal 5-31D-45 | 31 | 040S | 050W | 4301351858 | Indian | OW | APD |
| LC Tribal 8-33-45 | 33 | 040S | 050W | 4301351859 | Indian | OW | APD |
| LC Tribal 16-31-45 | 31 | 040S | 050W | 4301351863 | Indian | OW | APD |
| LC Tribal 7-23D-45 | 23 | 040S | 050W | 4301351865 | Indian | OW | APD |
| LC Tribal 1-23D-56 | 23 | 050S | 060W | 4301351866 | Indian | OW | APD |
| LC TRIBAL 1-19-56 | 19 | 050S | 060W | 4301351867 | Indian | OW | APD |
| LC TRIBAL 7-19D-56 | 19 | 050S | 060W | 4301351868 | Indian | OW | APD |
| LC TRIBAL 9-4D-56 | 4 | 050S | 060W | 4301351869 | Indian | OW | APD |
| LC Tribal 14-32D-45 | 32 | 040S | 050W | 4301351879 | Indian | OW | APD |
| LC TRIBAL 7-17D-56 | 17 | 050S | 060W | 4301351886 | Indian | OW | APD |
| LC TRIBAL 5-17D-56 | 17 | 050S | 060W | 4301351887 | Indian | OW | APD |
| LC FEE 4-32D-45 | 31 | 040S | 050W | 4301351892 | Fee | OW | APD |
| LC TRIBAL 9-2D-56 | 2 | 050S | 060W | 4301351893 | Indian | OW | APD |
| LC TRIBAL 1-2D-56 | 2 | 050S | 060W | 4301351894 | Indian | OW | APD |
| LC Tribal 15-23D-45 | 23 | 040S | 050W | 4301351895 | Indian | OW | APD |
| LC TRIBAL 11-34D-56 | 34 | 050S | 060W | 4301351900 | Indian | OW | APD |
| LC TRIBAL 9-5D-56 | 4 | 050S | 060W | 4301351901 | Indian | OW | APD |
| LC Tribal 10-28D-45 | 28 | 040S | 050W | 4301351903 | Indian | OW | APD |
| LC TRIBAL 13-20D-56 | 20 | 050S | 060W | 4301351904 | Indian | OW | APD |
| Ute Tribal 14-17-55 | 17 | 050S | 050W | 4301351908 | Indian | OW | APD |
| LC Tribal 3-27D-45 | 27 | 040S | 050W | 4301351911 | Indian | OW | APD |
| LC TRIBAL 9-34D-56 | 34 | 050S | 060W | 4301351914 | Indian | OW | APD |
| CC Fee 8R-9-37 | 9 | 030S | 070W | 4301351937 | Fee | OW | APD |
| LC Tribal 10-33D-45 | 33 | 040S | 050W | 4301351939 | Indian | OW | APD |
| LC Tribal 14-33D-45 | 33 | 040S | 050W | 4301351940 | Indian | OW | APD |
| LC Tribal 10-27D-45 | 27 | 040S | 050W | 4301351941 | Indian | OW | APD |
| LC Tribal 14-27D-45 | 27 | 040S | 050W | 4301351951 | Indian | OW | APD |
| LC Tribal 6-33D-45 | 33 | 040S | 050W | 4301351955 | Indian | OW | APD |
| LC Tribal 6-32D-45 | 32 | 040S | 050W | 4301351956 | Indian | OW | APD |
| Federal 3-11D-65 | 11 | 060S | 050W | 4301351982 | Federal | OW | APD |
| Federal 2-4-64 | 4 | 060S | 040W | 4301351983 | Federal | OW | APD |
| Federal 5-11D-65 | 11 | 060S | 050W | 4301351984 | Federal | OW | APD |
| Federal 7-4D-64 | 4 | 060S | 040W | 4301351985 | Federal | OW | APD |
| Federal 3-4D-64 | 4 | 060S | 040W | 4301351986 | Federal | OW | APD |
| Federal 8-4D-64 | 4 | 060S | 040W | 4301351988 | Federal | OW | APD |
| Federal 6-4D-64 | 4 | 060S | 040W | 4301351989 | Federal | OW | APD |
| Federal 7-9D-64 | 9 | 060S | 040W | 4301351990 | Federal | OW | APD |
| Federal 4-4D-64 | 4 | 060S | 040W | 4301351991 | Federal | OW | APD |
| Federal 9-4D-64 | 4 | 060S | 040W | 4301352004 | Federal | OW | APD |
| Federal 10-4D-64 | 4 | 060S | 040W | 4301352011 | Federal | OW | APD |
| Federal 3-9D-64 | 9 | 060S | 040W | 4301352015 | Federal | OW | APD |
| Federal 1-9D-64 | 9 | 060S | 040W | 4301352020 | Federal | OW | APD |
| Federal 6-9-64 | 9 | 060S | 040W | 4301352021 | Federal | OW | APD |
| Federal 8-9D-64 | 9 | 060S | 040W | 4301352023 | Federal | OW | APD |
| Federal 1-4D-64 | 4 | 060S | 040W | 4301352025 | Federal | OW | APD |
| Federal 16-4D-64 | 4 | 060S | 040W | 4301352026 | Federal | OW | APD |
| LC Tribal 10-23D-45 | 23 | 040S | 050W | 4301352029 | Indian | OW | APD |
| Federal 15-4D-64 | 4 | 060S | 040W | 4301352032 | Federal | OW | APD |
| Federal 5-9D-64 | 9 | 060S | 040W | 4301352035 | Federal | OW | APD |
| Federal 9-9D-64 | 9 | 060S | 040W | 4301352036 | Federal | OW | APD |
| Federal 11-9D-64 | 9 | 060S | 040W | 4301352037 | Federal | OW | APD |
| Federal 12-9D-64 | 9 | 060S | 040W | 4301352038 | Federal | OW | APD |
| Federal 13-9D-64 | 9 | 060S | 040W | 4301352039 | Federal | OW | APD |
| FEDERAL 14-9D-64 | 9 | 060S | 040W | 4301352040 | Federal | OW | APD |
| Federal 10-9D-64 | 9 | 060S | 040W | 4301352041 | Federal | OW | APD |
| Federal 2-9D-64 | 9 | 060S | 040W | 4301352042 | Federal | OW | APD |
| Federal 15-9D-64 | 9 | 060S | 040W | 4301352043 | Federal | OW | APD |
| Federal 16-9D-64 | 9 | 060S | 040W | 4301352044 | Federal | OW | APD |
| LC Tribal 10-32D-45 | 32 | 040S | 050W | 4301352065 | Indian | OW | APD |
| LC Tribal 16-28D-45 | 28 | 040S | 050W | 4301352073 | Indian | OW | APD |
| LC Tribal 15-24D-45 | 24 | 040S | 050W | 4301352074 | Indian | OW | APD |
| LC Tribal 13-17D-56 | 17 | 050S | 060W | 4301352076 | Indian | OW | APD |
| LC Tribal 15-17D-56 | 17 | 050S | 060W | 4301352077 | Indian | OW | APD |
| LC Tribal 5-26D-56 | 26 | 050S | 060W | 4301352097 | Indian | OW | APD |
| LC Tribal 11-26D-56 | 26 | 050S | 060W | 4301352098 | Indian | OW | APD |

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| LC Tribal 13-26D-56 | 26 | 050S | 060W | 4301352099 | Indian | OW | APD | |
| LC Tribal 2-27D-45 | 27 | 040S | 050W | 4301352100 | Indian | OW | APD | |
| LC Tribal 8-27D-45 | 27 | 040S | 050W | 4301352101 | Indian | OW | APD | |
| LC Tribal 4-9D-56 | 9 | 050S | 060W | 4301352102 | Indian | OW | APD | |
| LC Tribal 8-32D-45 | 32 | 040S | 050W | 4301352135 | Indian | OW | APD | |
| UTE Tribal 15-24D-54 | 24 | 050S | 040W | 4301352156 | Indian | GW | APD | |
| UTE Tribal 9-24D-54 | 24 | 050S | 040W | 4301352157 | Indian | GW | APD | |
| UTE Tribal 1-25D-54 | 25 | 050S | 040W | 4301352173 | Indian | GW | APD | |
| UTE Tribal 9-25D-54 | 25 | 050S | 040W | 4301352177 | Indian | GW | APD | |
| Myrin Tribal 9-10D-55 | 10 | 050S | 050W | 4301352189 | Indian | OW | APD | |
| Myrin Tribal 16-10D-55 | 10 | 050S | 050W | 4301352190 | Indian | OW | APD | |
| Myrin Tribal 10-10D-55 | 10 | 050S | 050W | 4301352191 | Indian | OW | APD | |
| UTE Tribal 1-24D-54 | 24 | 050S | 040W | 4301352304 | Indian | GW | APD | |
| UTE Tribal 7-24D-54 | 24 | 050S | 040W | 4301352306 | Indian | GW | APD | |
| UTE Tribal 12-25D-54 | 25 | 050S | 040W | 4301352308 | Indian | GW | APD | |
| UTE Tribal 4-13D-54 | 13 | 050S | 040W | 4301352321 | Indian | GW | APD | |
| UTE Tribal 13-25D-54 | 25 | 050S | 040W | 4301352322 | Indian | GW | APD | |
| Abbott Fee 1-6D-54 | 6 | 050S | 040W | 4301352324 | Fee | OW | APD | |
| Abbott Fee 7-6D-54 | 6 | 050S | 040W | 4301352327 | Fee | OW | APD | |
| UTE Tribal 3-24D-54 | 24 | 050S | 040W | 4301352347 | Indian | GW | APD | |
| UTE Tribal 5-24D-54 | 24 | 050S | 040W | 4301352348 | Indian | GW | APD | |
| State Tribal 7-12D-55 | 12 | 050S | 050W | 4301352369 | Indian | OW | APD | |
| State Tribal 14-1D-55 | 1 | 050S | 050W | 4301352372 | Indian | OW | APD | |
| State Tribal 11-1D-55 | 1 | 050S | 050W | 4301352373 | Indian | OW | APD | |
| State Tribal 13-1D-55 | 1 | 050S | 050W | 4301352374 | Indian | OW | APD | |
| State Tribal 12-2D-55 | 2 | 050S | 050W | 4301352391 | Indian | OW | APD | |
| State Tribal 14-2D-55 | 2 | 050S | 050W | 4301352392 | Indian | OW | APD | |
| State Tribal 13-2D-55 | 2 | 050S | 050W | 4301352393 | Indian | OW | APD | |
| State Tribal 14-3D-55 | 3 | 050S | 050W | 4301352430 | Indian | OW | APD | |
| State Tribal 11-3D-55 | 3 | 050S | 050W | 4301352434 | Indian | OW | APD | |
| State Tribal 13-3D-55 | 3 | 050S | 050W | 4301352435 | Indian | OW | APD | |
| UTE TRIBAL 2-5D-55 | 5 | 050S | 050W | 4301352450 | Indian | OW | APD | |
| Ute Tribal 1-5D-55 | 5 | 050S | 050W | 4301352456 | Indian | OW | APD | BRUNDAGE CANYON |
| Ute Tribal 7-5-55 | 5 | 050S | 050W | 4301352459 | Indian | OW | APD | |
| Ute Tribal 3-16D-54 | 9 | 050S | 040W | 4301352467 | Indian | OW | APD | |
| State Tribal 1-3D-55 | 3 | 050S | 050W | 4301352471 | Indian | OW | APD | |
| State Tribal 2-3D-55 | 3 | 050S | 050W | 4301352472 | Indian | OW | APD | |
| State Tribal 7-3D-55 | 3 | 050S | 050W | 4301352473 | Indian | OW | APD | |
| State Tribal 8-3D-55 | 3 | 050S | 050W | 4301352474 | Indian | OW | APD | |
| UTE FEE 10-9D-54 | 9 | 050S | 040W | 4301352475 | Fee | OW | APD | |
| UTE FEE 12-9D-54 | 9 | 050S | 040W | 4301352476 | Fee | OW | APD | |
| UTE FEE 16-9D-54 | 9 | 050S | 040W | 4301352478 | Fee | OW | APD | |
| Ute Tribal 2-16D-54 | 9 | 050S | 040W | 4301352481 | Indian | OW | APD | |
| Federal 14-6D-65 | 6 | 060S | 050W | 4301352495 | Federal | OW | APD | |
| Federal 13-6D-65 | 6 | 060S | 050W | 4301352496 | Federal | OW | APD | |
| Federal 11-6D-65 | 6 | 060S | 050W | 4301352497 | Federal | OW | APD | |
| Federal 10-6D-65 | 6 | 060S | 050W | 4301352498 | Federal | OW | APD | |
| State Tribal 3-3D-55 | 3 | 050S | 050W | 4301352532 | Indian | OW | APD | |
| State Tribal 4-3D-55 | 3 | 050S | 050W | 4301352533 | Indian | OW | APD | |
| State Tribal 5-3D-55 | 3 | 050S | 050W | 4301352535 | Indian | OW | APD | |
| State Tribal 6-3D-55 | 3 | 050S | 050W | 4301352536 | Indian | OW | APD | |
| Federal 2-7D-65 | 7 | 060S | 050W | 4301352537 | Federal | OW | APD | |
| Federal 5-7D-65 | 7 | 060S | 050W | 4301352538 | Federal | OW | APD | |
| Federal 4-7D-65 | 7 | 060S | 050W | 4301352541 | Federal | OW | APD | |
| UTE FEE 11-9D-54 | 9 | 050S | 040W | 4301352544 | Fee | OW | APD | |
| UTE TRIBAL 15-12D-55 | 12 | 050S | 050W | 4301352549 | Indian | OW | APD | |
| UTE TRIBAL 6-5D-55 | 5 | 050S | 050W | 4301352556 | Indian | OW | APD | |
| UTE TRIBAL 5-5D-55 | 5 | 050S | 050W | 4301352557 | Indian | OW | APD | |
| UTE TRIBAL 4-5D-55 | 5 | 050S | 050W | 4301352558 | Indian | OW | APD | |
| UTE TRIBAL 3-5D-55 | 5 | 050S | 050W | 4301352559 | Indian | OW | APD | |
| Federal 3-7-65 | 7 | 060S | 050W | 4301352560 | Federal | OW | APD | |
| Ute Tribal 9-11D-55 | 11 | 050S | 050W | 4301352564 | Indian | OW | APD | |
| UTE TRIBAL 10-11D-55 | 11 | 050S | 050W | 4301352566 | Indian | OW | APD | |
| UTE TRIBAL 15-11D-55 | 11 | 050S | 050W | 4301352567 | Indian | OW | APD | |
| Federal 1-7D-65 | 6 | 060S | 050W | 4301352589 | Federal | OW | APD | |
| Federal 16-6D-65 | 6 | 060S | 050W | 4301352590 | Federal | OW | APD | |

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| Federal 15-6D-65 | 6 | 060S | 050W | 4301352591 | Federal | OW | APD |
| UTE TRIBAL 14-12D-55 | 12 | 050S | 050W | 4301352592 | Indian | OW | APD |
| UTE TRIBAL 13-12D-55 | 12 | 050S | 050W | 4301352593 | Indian | OW | APD |
| UTE TRIBAL 10-11D-54 | 11 | 050S | 040W | 4301352603 | Indian | OW | APD |
| UTE TRIBAL 9-11D-54 | 11 | 050S | 040W | 4301352604 | Indian | OW | APD |
| UTE TRIBAL 15-11-54 | 11 | 050S | 040W | 4301352605 | Indian | OW | APD |
| UTE TRIBAL 16-11D-54 | 11 | 050S | 040W | 4301352606 | Indian | OW | APD |
| UTE TRIBAL 14-11D-55 | 11 | 050S | 050W | 4301352610 | Indian | OW | APD |
| UTE TRIBAL 13-11D-55 | 11 | 050S | 050W | 4301352611 | Indian | OW | APD |
| UTE TRIBAL 12-11D-55 | 11 | 050S | 050W | 4301352612 | Indian | OW | APD |
| UTE TRIBAL 11-11D-55 | 11 | 050S | 050W | 4301352613 | Indian | OW | APD |
| Federal 6-7D-65 | 7 | 060S | 050W | 4301352682 | Federal | OW | APD |
| Federal 11-7D-65 | 7 | 060S | 050W | 4301352683 | Federal | OW | APD |
| Federal 10-7D-65 | 7 | 060S | 050W | 4301352684 | Federal | OW | APD |
| Federal 7-7D-65 | 7 | 060S | 050W | 4301352685 | Federal | OW | APD |
| UTE TRIBAL 14-30D-55 | 30 | 050S | 050W | 4301352687 | Indian | OW | APD |
| UTE TRIBAL 13-30D-55 | 30 | 050S | 050W | 4301352688 | Indian | OW | APD |
| UTE TRIBAL 12-30D-55 | 30 | 050S | 050W | 4301352689 | Indian | OW | APD |
| UTE TRIBAL 11-30D-55 | 30 | 050S | 050W | 4301352690 | Indian | OW | APD |
| UTE TRIBAL 7-17D-55 | 17 | 050S | 050W | 4301352691 | Indian | OW | APD |
| UTE TRIBAL 6-17D-55 | 17 | 050S | 050W | 4301352692 | Indian | OW | APD |
| UTE TRIBAL 3-17D-55 | 17 | 050S | 050W | 4301352693 | Indian | OW | APD |
| UTE TRIBAL 2-17D-55 | 17 | 050S | 050W | 4301352694 | Indian | OW | APD |
| UTE TRIBAL 4-17D-55 | 17 | 050S | 050W | 4301352695 | Indian | OW | APD |
| State Tribal 3-12D-55 | 12 | 050S | 050W | 4301352697 | Indian | OW | APD |
| State Tribal 4-12D-55 | 12 | 050S | 050W | 4301352698 | Indian | OW | APD |
| UTE TRIBAL 12-31D-55 | 31 | 050S | 050W | 4301352699 | Indian | OW | APD |
| UTE TRIBAL 13-31D-55 | 31 | 050S | 050W | 4301352700 | Indian | OW | APD |
| UTE TRIBAL 14-31D-55 | 31 | 050S | 050W | 4301352701 | Indian | OW | APD |
| UTE TRIBAL 14-13D-54 | 13 | 050S | 040W | 4301352702 | Indian | OW | APD |
| UTE TRIBAL 11-31-55 | 31 | 050S | 050W | 4301352703 | Indian | OW | APD |
| State Tribal 3-11D-55 | 11 | 050S | 050W | 4301352704 | Indian | OW | APD |
| State Tribal 4-11D-55 | 11 | 050S | 050W | 4301352705 | Indian | OW | APD |
| State Tribal 5-11D-55 | 11 | 050S | 050W | 4301352706 | Indian | OW | APD |
| State Tribal 6-11D-55 | 11 | 050S | 050W | 4301352707 | Indian | OW | APD |
| State Tribal 8-11D-55 | 11 | 050S | 050W | 4301352708 | Indian | OW | APD |
| State Tribal 7-11D-55 | 11 | 050S | 050W | 4301352709 | Indian | OW | APD |
| State Tribal 2-11D-55 | 11 | 050S | 050W | 4301352710 | Indian | OW | APD |
| State Tribal 1-11D-55 | 11 | 050S | 050W | 4301352711 | Indian | OW | APD |
| UTE TRIBAL 9-4D-55 | 4 | 050S | 050W | 4301352713 | Indian | OW | APD |
| State Tribal 2-10D-55 | 10 | 050S | 050W | 4301352714 | Indian | OW | APD |
| State Tribal 7-10D-55 | 10 | 050S | 050W | 4301352715 | Indian | OW | APD |
| State Tribal 8-10D-55 | 10 | 050S | 050W | 4301352716 | Indian | OW | APD |
| UTE TRIBAL 10-4D-55 | 4 | 050S | 050W | 4301352717 | Indian | OW | APD |
| UTE TRIBAL 15-4D-55 | 4 | 050S | 050W | 4301352718 | Indian | OW | APD |
| State Tribal 1-10D-55 | 10 | 050S | 050W | 4301352720 | Indian | OW | APD |
| UTE TRIBAL 16-4D-55 | 4 | 050S | 050W | 4301352721 | Indian | OW | APD |
| State Tribal 3-10D-55 | 10 | 050S | 050W | 4301352723 | Indian | OW | APD |
| State Tribal 4-10D-55 | 10 | 050S | 050W | 4301352724 | Indian | OW | APD |
| State Tribal 5-10D-55 | 10 | 050S | 050W | 4301352725 | Indian | OW | APD |
| State Tribal 6-10D-55 | 10 | 050S | 050W | 4301352726 | Indian | OW | APD |
| UTE TRIBAL 11-5D-55 | 5 | 050S | 050W | 4301352727 | Indian | OW | APD |
| UTE TRIBAL 12-5D-55 | 5 | 050S | 050W | 4301352728 | Indian | OW | APD |
| UTE TRIBAL 13-5D-55 | 5 | 050S | 050W | 4301352729 | Indian | OW | APD |
| UTE TRIBAL 14-5D-55 | 5 | 050S | 050W | 4301352730 | Indian | OW | APD |
| UTE TRIBAL 9-30D-55 | 30 | 050S | 050W | 4301352731 | Indian | OW | APD |
| State Tribal 15-2D-55 | 2 | 050S | 050W | 4301352732 | Indian | OW | APD |
| State Tribal 16-2D-55 | 2 | 050S | 050W | 4301352733 | Indian | OW | APD |
| State Tribal 10-2D-55 | 2 | 050S | 050W | 4301352734 | Indian | OW | APD |
| State Tribal 9-2D-55 | 2 | 050S | 050W | 4301352735 | Indian | OW | APD |
| UTE TRIBAL 10-30D-55 | 30 | 050S | 050W | 4301352736 | Indian | OW | APD |
| UTE TRIBAL 15-30D-55 | 30 | 050S | 050W | 4301352737 | Indian | OW | APD |
| UTE TRIBAL 16-30D-55 | 30 | 050S | 050W | 4301352738 | Indian | OW | APD |
| Myrin Tribal 9-19D-55 | 19 | 050S | 050W | 4301352739 | Indian | OW | APD |
| State Tribal 16-3D-55 | 3 | 050S | 050W | 4301352740 | Indian | OW | APD |
| State Tribal 15-3D-55 | 3 | 050S | 050W | 4301352741 | Indian | OW | APD |

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| State Tribal 10-3D-55 | 3 | 050S | 050W | 4301352742 | | Indian | OW | APD | |
| State Tribal 9-3D-55 | 3 | 050S | 050W | 4301352743 | | Indian | OW | APD | |
| Myrin Tribal 15-19D-55 | 19 | 050S | 050W | 4301352744 | | Indian | OW | APD | |
| Myrin Tribal 13-19D-55 | 19 | 050S | 050W | 4301352745 | | Indian | OW | APD | |
| Myrin Tribal 12-19D-55 | 19 | 050S | 050W | 4301352746 | | Indian | OW | APD | |
| UTE TRIBAL 5-4D-55 | 4 | 050S | 050W | 4301352747 | | Indian | OW | APD | |
| UTE TRIBAL 4-4D-55 | 4 | 050S | 050W | 4301352748 | | Indian | OW | APD | |
| UTE TRIBAL 3-4D-55 | 4 | 050S | 050W | 4301352749 | | Indian | OW | APD | |
| UTE TRIBAL 6-4D-55 | 4 | 050S | 050W | 4301352754 | | Indian | OW | APD | |
| UTE TRIBAL 3-31D-55 | 31 | 050S | 050W | 4301352757 | | Indian | OW | APD | |
| UTE TRIBAL 5-31D-55 | 31 | 050S | 050W | 4301352758 | | Indian | OW | APD | |
| UTE TRIBAL 6-31D-55 | 31 | 050S | 050W | 4301352759 | | Indian | OW | APD | |
| UTE TRIBAL 7-31D-55 | 31 | 050S | 050W | 4301352764 | | Indian | OW | APD | |
| Myrin Tribal 11-19D-55 | 19 | 050S | 050W | 4301352765 | | Indian | OW | APD | |
| Federal 8-14D-65 | 14 | 060S | 050W | 4301352767 | | Federal | OW | APD | |
| Federal 7-14D-65 | 14 | 060S | 050W | 4301352768 | | Federal | OW | APD | |
| Federal 2-14D-65 | 14 | 060S | 050W | 4301352769 | | Federal | OW | APD | |
| Federal 1-14D-65 | 14 | 060S | 050W | 4301352770 | | Federal | OW | APD | |
| UTE TRIBAL 8-5D-55 | 5 | 050S | 050W | 4301352773 | | Indian | OW | APD | |
| UTE TRIBAL 4-31D-55 | 31 | 050S | 050W | 4301352795 | | Indian | OW | APD | |
| UTE TRIBAL 4-30D-55 | 30 | 050S | 050W | 4301352796 | | Indian | OW | APD | |
| UTE TRIBAL 5-30D-55 | 30 | 050S | 050W | 4301352797 | | Indian | OW | APD | |
| UTE TRIBAL 7-30D-55 | 30 | 050S | 050W | 4301352799 | | Indian | OW | APD | |
| Federal 1-13D-65 | 13 | 060S | 050W | 4301352800 | | Federal | OW | APD | |
| Federal 7-13D-65 | 13 | 060S | 050W | 4301352802 | | Federal | OW | APD | |
| UTE TRIBAL 1-30D-55 | 30 | 050S | 050W | 4301352809 | | Indian | OW | APD | |
| LC TRIBAL 6-25D-56 | 25 | 050S | 060W | 4301352810 | | Indian | OW | APD | |
| LC TRIBAL 4-25D-56 | 25 | 050S | 060W | 4301352812 | | Indian | OW | APD | |
| Federal 6-13D-65 | 13 | 060S | 050W | 4301352813 | | Federal | OW | APD | |
| Federal 4-13D-65 | 13 | 060S | 050W | 4301352814 | | Federal | OW | APD | |
| Federal 3-13D-65 | 13 | 060S | 050W | 4301352815 | | Federal | OW | APD | |
| Federal 3-16D-64 | 16 | 060S | 040W | 4301352823 | | Federal | OW | APD | |
| Federal 4-16D-64 | 16 | 060S | 040W | 4301352824 | | Federal | OW | APD | |
| Federal 5-16D-64 | 16 | 060S | 040W | 4301352825 | | Federal | OW | APD | |
| Federal 6-16D-64 | 16 | 060S | 040W | 4301352826 | | Federal | OW | APD | |
| Federal 5-13D-65 | 13 | 060S | 050W | 4301352827 | | Federal | OW | APD | |
| LC TRIBAL 1-25D-56 | 25 | 050S | 060W | 4301352835 | | Indian | OW | APD | |
| LC TRIBAL 2-25D-56 | 25 | 050S | 060W | 4301352836 | | Indian | OW | APD | |
| LC TRIBAL 8-25D-56 | 25 | 050S | 060W | 4301352837 | | Indian | OW | APD | |
| UTE FEE 1-13D-55 | 13 | 050S | 050W | 4301352838 | | Fee | OW | APD | |
| LC TRIBAL 9-25D-56 | 25 | 050S | 060W | 4301352840 | | Indian | OW | APD | |
| LC TRIBAL 15-25-56 | 25 | 050S | 060W | 4301352844 | | Indian | OW | APD | |
| Federal 9-5D-65 | 5 | 060S | 050W | 4301352846 | | Federal | OW | APD | |
| Federal 10-5D-65 | 5 | 060S | 050W | 4301352847 | | Federal | OW | APD | |
| LC TRIBAL 16-25D-56 | 25 | 050S | 060W | 4301352848 | | Indian | OW | APD | |
| LC TRIBAL 10-25D-56 | 25 | 050S | 060W | 4301352849 | | Indian | OW | APD | |
| UTE TRIBAL 8-30D-55 | 29 | 050S | 050W | 4301352855 | | Indian | OW | APD | |
| UTE TRIBAL 9-29D-55 | 29 | 050S | 050W | 4301352870 | | Indian | OW | APD | |
| UTE TRIBAL 6-24D-55 | 24 | 050S | 050W | 4301352871 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301352872 | | Indian | OW | APD | |
| UTE TRIBAL 13-27D-55 | 27 | 050S | 050W | 4301352882 | | Indian | OW | APD | |
| UTE TRIBAL 4-29D-55 | 29 | 050S | 050W | 4301352883 | | Indian | OW | APD | |
| UTE TRIBAL 1-29D-55 | 29 | 050S | 050W | 4301352884 | | Indian | OW | APD | |
| Federal 4-2D-65 | 2 | 060S | 050W | 4301352885 | | Federal | OW | APD | |
| Federal 5-2D-65 | 2 | 060S | 050W | 4301352886 | | Federal | OW | APD | |
| Federal 12-2D-65 | 2 | 060S | 050W | 4301352887 | | Federal | OW | APD | |
| LC TRIBAL 12-25D-56 | 25 | 050S | 060W | 4301352888 | | Indian | OW | APD | |
| LC TRIBAL 13-25D-56 | 25 | 050S | 060W | 4301352890 | | Indian | OW | APD | |
| LC TRIBAL 14-25D-56 | 25 | 050S | 060W | 4301352891 | | Indian | OW | APD | |
| Federal 15-3D-65 | 3 | 060S | 050W | 4301352892 | | Federal | OW | APD | |
| Federal 9-3D-65 | 3 | 060S | 050W | 4301352893 | | Federal | OW | APD | |
| Federal 8-3D-65 | 3 | 060S | 050W | 4301352894 | | Federal | OW | APD | |
| Federal 6-3D-65 | 3 | 060S | 050W | 4301352895 | | Federal | OW | APD | |
| UTE TRIBAL 6-28D-55 | 28 | 050S | 050W | 4301334056 | 18593 | Indian | OW | DRL | |
| MOON TRIBAL 9-27D-54 | 27 | 050S | 040W | 4301334108 | 19095 | Indian | OW | DRL | |
| LC TRIBAL 9-16D-56 | 16 | 050S | 060W | 4301350600 | 99999 | Indian | OW | DRL | |

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| FEDERAL 15-6D-64 | 6 | 060S | 040W | 4301351219 | 18793 | Federal | OW | DRL | |
| UTE TRIBAL 9-21D-55 | 21 | 050S | 050W | 4301351258 | 19401 | Indian | OW | DRL | |
| STATE TRIBAL 2-12D-55 | 12 | 050S | 050W | 4301351310 | 19444 | Indian | OW | DRL | |
| UTE TRIBAL 7-10D-54 | 10 | 050S | 040W | 4301351365 | 19391 | Indian | OW | DRL | |
| LC TRIBAL 9-26D-56 | 26 | 050S | 060W | 4301351381 | 19433 | Indian | OW | DRL | |
| UTE TRIBAL 8-17D-55 | 17 | 050S | 050W | 4301351413 | 19388 | Indian | OW | DRL | |
| LC TRIBAL 9-24D-45 | 24 | 040S | 050W | 4301351431 | 18861 | Indian | OW | DRL | |
| LC TRIBAL 2-29D-45 | 29 | 040S | 050W | 4301351705 | 99999 | Indian | OW | DRL | |
| LC TAYLOR FEE 14-22D-56 | 22 | 050S | 060W | 4301351744 | 19508 | Fee | OW | DRL | |
| LC FEE 14-6D-56 | 6 | 050S | 060W | 4301351787 | 18910 | Fee | OW | DRL | |
| LC FEE 15-6-56 | 6 | 050S | 060W | 4301351792 | 19334 | Fee | OW | DRL | |
| LC Fee 14-36D-56 | 36 | 050S | 060W | 4301351878 | 19376 | Fee | OW | DRL | |
| LC Fee 12-36-56 | 36 | 050S | 060W | 4301351883 | 19377 | Fee | OW | DRL | |
| LC Tribal 6-29D-45 | 29 | 040S | 050W | 4301351902 | 19402 | Indian | OW | DRL | |
| Federal 4-6D-65 | 6 | 060S | 050W | 4301352005 | 19173 | Federal | OW | DRL | |
| Federal 12-6D-65 | 6 | 060S | 050W | 4301352006 | 19174 | Federal | OW | DRL | |
| UTE Tribal 14-18D-54 | 18 | 050S | 040W | 4301352213 | 19509 | Indian | GW | DRL | |
| UTE Tribal 15-31D-55 | 31 | 050S | 050W | 4301352309 | 19472 | Indian | GW | DRL | |
| UTE Tribal 16-31D-55 | 31 | 050S | 050W | 4301352318 | 19473 | Indian | GW | DRL | |
| State Tribal 1-12D-55 | 12 | 050S | 050W | 4301352390 | 19445 | Indian | OW | DRL | |
| State Tribal 16-6D-54 | 6 | 050S | 040W | 4301352394 | 19424 | Indian | OW | DRL | |
| State Tribal 10-6D-54 | 6 | 050S | 040W | 4301352395 | 19425 | Indian | OW | DRL | |
| State Tribal 9-6D-54 | 6 | 050S | 040W | 4301352396 | 19426 | Indian | OW | DRL | |
| State Tribal 7-7D-54 | 7 | 050S | 040W | 4301352426 | 19496 | Indian | OW | DRL | |
| State Tribal 1-7D-54 | 7 | 050S | 040W | 4301352427 | 19497 | Indian | OW | DRL | |
| State Tribal 2-7D-54 | 7 | 050S | 040W | 4301352428 | 19498 | Indian | OW | DRL | |
| State Tribal 3-7D-54 | 7 | 050S | 040W | 4301352429 | 19517 | Indian | OW | DRL | |
| State Tribal 4-7D-54 | 7 | 050S | 040W | 4301352431 | 99999 | Indian | OW | DRL | |
| State Tribal 5-7D-54 | 7 | 050S | 040W | 4301352432 | 99999 | Indian | OW | DRL | |
| State Tribal 6-7D-54 | 7 | 050S | 040W | 4301352433 | 19518 | Indian | OW | DRL | |
| State Tribal 11-6D-54 | 6 | 050S | 040W | 4301352452 | 19474 | Indian | OW | DRL | |
| State Tribal 12-6D-54 | 6 | 050S | 040W | 4301352453 | 19475 | Indian | OW | DRL | |
| State Tribal 13-6D-54 | 6 | 050S | 040W | 4301352454 | 19476 | Indian | OW | DRL | |
| State Tribal 14-6D-54 | 6 | 050S | 040W | 4301352455 | 19477 | Indian | OW | DRL | |
| Ute Tribal 1-9D-54 | 9 | 050S | 040W | 4301352465 | 19356 | Indian | OW | DRL | |
| Ute Tribal 7-9D-54 | 9 | 050S | 040W | 4301352466 | 19357 | Indian | OW | DRL | |
| UTE TRIBAL 12-5D-54 | 5 | 050S | 040W | 4301352480 | 19499 | Indian | OW | DRL | |
| UTE TRIBAL 13-5D-54 | 5 | 050S | 040W | 4301352484 | 19500 | Indian | OW | DRL | |
| UTE TRIBAL 14-5D-54 | 5 | 050S | 040W | 4301352493 | 19510 | Indian | OW | DRL | |
| State Tribal 13-11D-54 | 10 | 050S | 040W | 4301352561 | 19519 | Indian | OW | DRL | |
| State Tribal 1-18D-54 | 18 | 050S | 040W | 4301352568 | 19434 | Indian | OW | DRL | |
| State Tribal 2-18D-54 | 18 | 050S | 040W | 4301352576 | 19427 | Indian | OW | DRL | |
| State Tribal 8-18D-54 | 18 | 050S | 040W | 4301352577 | 19428 | Indian | OW | DRL | |
| State Tribal 4-18D-54 | 18 | 050S | 040W | 4301352607 | 19435 | Indian | OW | DRL | |
| State Tribal 3-18D-54 | 18 | 050S | 040W | 4301352608 | 19436 | Indian | OW | DRL | |
| State Tribal 6-18D-54 | 18 | 050S | 040W | 4301352609 | 19437 | Indian | OW | DRL | |
| State Tribal 5-12-55 | 12 | 050S | 050W | 4301352643 | 19446 | Indian | OW | DRL | |
| State Tribal 12-12D-55 | 12 | 050S | 050W | 4301352644 | 19447 | Indian | OW | DRL | |
| State Tribal 6-12D-55 | 12 | 050S | 050W | 4301352645 | 19438 | Indian | OW | DRL | |
| State Tribal 16-1D-55 | 1 | 050S | 050W | 4301352646 | 19483 | Indian | OW | DRL | |
| State Tribal 15-1D-55 | 1 | 050S | 050W | 4301352647 | 19484 | Indian | OW | DRL | |
| State Tribal 10-1D-55 | 1 | 050S | 050W | 4301352648 | 19485 | Indian | OW | DRL | |
| State Tribal 9-1D-55 | 1 | 050S | 050W | 4301352649 | 19486 | Indian | OW | DRL | |
| LC FEE 16-15D-56 | 14 | 050S | 060W | 4301352655 | 19520 | Fee | OW | DRL | |
| LC Tribal 2-22D-56 | 22 | 050S | 060W | 4301352663 | 99999 | Indian | OW | DRL | |
| LC Tribal 3-22D-56 | 22 | 050S | 060W | 4301352664 | 99999 | Indian | OW | DRL | |
| Federal 2-13-65 | 13 | 060S | 050W | 4301352801 | 19501 | Federal | OW | DRL | |
| Federal 8-13D-65 | 13 | 060S | 050W | 4301352803 | 19502 | Federal | OW | DRL | |
| Federal 12-8D-64 | 7 | 060S | 040W | 4301352832 | 99999 | Federal | OW | DRL | |
| Federal 5-8D-64 | 7 | 060S | 040W | 4301352833 | 99999 | Federal | OW | DRL | |
| Federal 4-8D-64 | 7 | 060S | 040W | 4301352834 | 99999 | Federal | OW | DRL | |
| Federal 3-8D-64 | 5 | 060S | 040W | 4301352845 | 19503 | Federal | OW | DRL | |
| LC TRIBAL 4H-31-56 | 31 | 050S | 060W | 4301351738 | | Indian | OW | NEW | |
| Federal 14-7D-65 | 31 | 050S | 060W | 4301351910 | | Indian | OW | NEW | |
| LC Fee 11-22-57 | 22 | 050S | 070W | 4301352127 | | Fee | OW | NEW | |
| LC Fee 13-22D-57 | 22 | 050S | 070W | 4301352131 | | Fee | OW | NEW | |

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| LC Tribal 5-22D-57 | 22 | 050S | 070W | 4301352133 | | Indian | OW | NEW | |
| LC Tribal 15-22D-57 | 22 | 050S | 070W | 4301352134 | | Indian | OW | NEW | |
| LC Tribal 11-18D-56 | 18 | 050S | 060W | 4301352140 | | Indian | OW | NEW | |
| LC Tribal 13-18D-56 | 18 | 050S | 060W | 4301352141 | | Indian | OW | NEW | |
| LC Tribal 15-18D-56 | 18 | 050S | 060W | 4301352142 | | Indian | OW | NEW | |
| LC Tribal 7-18D-56 | 18 | 050S | 060W | 4301352153 | | Indian | OW | NEW | |
| LC Tribal 5-18D-56 | 18 | 050S | 060W | 4301352154 | | Indian | OW | NEW | |
| LC Tribal 3-18-56 | 18 | 050S | 060W | 4301352155 | | Indian | OW | NEW | |
| LC Tribal 6-19D-56 | 19 | 050S | 060W | 4301352247 | | Indian | OW | NEW | |
| LC Tribal 4-19D-56 | 19 | 050S | 060W | 4301352248 | | Indian | OW | NEW | |
| Abbott Fee 3-6D-54 | 6 | 050S | 040W | 4301352325 | | Fee | OW | NEW | |
| LC Fee 9-11D-56 | 11 | 050S | 060W | 4301352479 | | Fee | OW | NEW | |
| Williams Tribal 8-4D-54 | 4 | 050S | 040W | 4301352650 | | Indian | OW | NEW | |
| Williams Tribal 7-4D-54 | 4 | 050S | 040W | 4301352651 | | Indian | OW | NEW | |
| Williams Tribal 2-4D-54 | 4 | 050S | 040W | 4301352652 | | Indian | OW | NEW | |
| Williams Tribal 1-4D-54 | 4 | 050S | 040W | 4301352653 | | Indian | OW | NEW | |
| Federal 9-8D-64 | 9 | 060S | 040W | 4301352880 | | Federal | OW | NEW | |
| Federal 16-8D-64 | 9 | 060S | 040W | 4301352881 | | Federal | OW | NEW | |
| LC Nielsen Tribal 6-33D-56 | 33 | 050S | 060W | 4301352896 | | Indian | OW | NEW | |
| LC Nielsen Tribal 2-33D-56 | 33 | 050S | 060W | 4301352897 | | Indian | OW | NEW | |
| LC Nielsen Tribal 4-33D-56 | 33 | 050S | 060W | 4301352898 | | Indian | OW | NEW | |
| LC Nielsen Tribal 5-33D-56 | 33 | 050S | 060W | 4301352899 | | Indian | OW | NEW | |
| UTE FEE 13-9D-54 | 9 | 050S | 040W | 4301352906 | | Fee | OW | NEW | |
| UTE FEE 2-34D-55 | 27 | 050S | 050W | 4301352971 | | Fee | OW | NEW | |
| Federal 13-7D-65 | 7 | 060S | 050W | 4301352974 | | Federal | OW | NEW | |
| Federal 14-7D-65 | 7 | 060S | 050W | 4301352975 | | Federal | OW | NEW | |
| UTE TRIBAL 6-27D-55 | 27 | 050S | 050W | 4301352976 | | Indian | OW | NEW | |
| LC Nielsen Tribal 12-27D-56 | 27 | 050S | 060W | 4301352977 | | Indian | OW | NEW | |
| LC Nielsen Tribal 13-27D-56 | 27 | 050S | 060W | 4301352978 | | Indian | OW | NEW | |
| LC Nielsen Tribal 16-28D-56 | 27 | 050S | 060W | 4301352979 | | Indian | OW | NEW | |
| LC Nielsen Fee 9-28D-56 | 27 | 050S | 060W | 4301352980 | | Fee | OW | NEW | |
| LC FEE 9-36D-56 | 36 | 050S | 060W | 4301352982 | | Fee | OW | NEW | |
| LC FEE 15-36D-56 | 36 | 050S | 060W | 4301352983 | | Fee | OW | NEW | |
| LC TRIBAL 6-36D-56 | 36 | 050S | 060W | 4301352984 | | Indian | OW | NEW | |
| LC TRIBAL 5-36D-56 | 36 | 050S | 060W | 4301352985 | | Indian | OW | NEW | |
| LC TRIBAL 4-36D-56 | 36 | 050S | 060W | 4301352986 | | Indian | OW | NEW | |
| LC TRIBAL 3-36D-56 | 36 | 050S | 060W | 4301352987 | | Indian | OW | NEW | |
| LC TRIBAL 2-35D-56 | 35 | 050S | 060W | 4301352988 | | Indian | OW | NEW | |
| LC TRIBAL 1-35D-56 | 35 | 050S | 060W | 4301352989 | | Indian | OW | NEW | |
| UTE TRIBAL 13-3R-54 | 3 | 050S | 040W | 4301330924 | 9488 | Indian | OW | OPS | |
| UTE TRIBAL 3-20D-55 | 20 | 050S | 050W | 4301333280 | 18424 | Indian | OW | OPS | |
| LC TRIBAL 4H-17-56 | 17 | 050S | 060W | 4301333540 | 18067 | Indian | OW | OPS | |
| LC TRIBAL 16-21-46 | 21 | 040S | 060W | 4301333575 | 16156 | Indian | OW | OPS | |
| UTE TRIBAL 8-20D-55 | 20 | 050S | 050W | 4301333676 | 17308 | Indian | OW | OPS | |
| UTE TRIBAL 14-14D-55 | 14 | 050S | 050W | 4301333699 | 18409 | Indian | OW | OPS | |
| UTE TRIBAL 5-29D-55 | 29 | 050S | 050W | 4301333740 | 17306 | Indian | OW | OPS | |
| UTE TRIBAL 7-32D-55 | 32 | 050S | 050W | 4301333794 | 18359 | Indian | OW | OPS | |
| UTE TRIBAL 12-27D-55 | 27 | 050S | 050W | 4301333798 | 18360 | Indian | OW | OPS | |
| FOY 9-33D-55 | 33 | 050S | 050W | 4301333802 | 17125 | Fee | OW | OPS | |
| BERRY TRIBAL 2-23D-54 | 23 | 050S | 040W | 4301333805 | 18546 | Indian | OW | OPS | |
| UTE TRIBAL 13-29D-55 | 29 | 050S | 050W | 4301333807 | 18378 | Indian | OW | OPS | |
| UTE TRIBAL 16-28D-55 | 28 | 050S | 050W | 4301333887 | 18594 | Indian | OW | OPS | |
| LC FEE 8-15D-56 | 15 | 050S | 060W | 4301350597 | 19347 | Fee | OW | OPS | |
| SFW FEE 13-10D-54 | 10 | 050S | 040W | 4301350892 | 19186 | Fee | OW | OPS | |
| SFW TRIBAL 11-10D-54 | 10 | 050S | 040W | 4301350893 | 19215 | Indian | OW | OPS | |
| LC TRIBAL 5HH-5-56 | 4 | 050S | 060W | 4301350927 | 18463 | Indian | OW | OPS | |
| LC TRIBAL 16-34D-45 | 34 | 040S | 050W | 4301350977 | 18658 | Indian | OW | OPS | |
| LC TRIBAL 3-4D-56 | 4 | 050S | 060W | 4301351000 | 18852 | Indian | OW | OPS | |
| FEDERAL 7-12D-65 | 12 | 060S | 050W | 4301351058 | 18717 | Federal | OW | OPS | |
| LC TRIBAL 2-33D-45 | 33 | 040S | 050W | 4301351402 | 18854 | Indian | OW | OPS | |
| LC TRIBAL 9-3D-56 | 3 | 050S | 060W | 4301351514 | 18948 | Indian | OW | OPS | |
| LC Tribal 3-34D-56 | 34 | 050S | 060W | 4301352087 | 19234 | Indian | OW | OPS | |
| LC Tribal 7-34D-56 | 34 | 050S | 060W | 4301352088 | 19235 | Indian | OW | OPS | |
| Ute Tribal 5-9D-54 | 9 | 050S | 040W | 4301352463 | 19354 | Indian | OW | OPS | |
| Ute Tribal 3-9D-54 | 9 | 050S | 040W | 4301352464 | 19355 | Indian | OW | OPS | |
| BC UTE TRIBAL 4-22 | 22 | 050S | 040W | 4301330755 | 2620 | Indian | OW | P | |

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| B C UTE TRIBAL 16-16 | 16 | 050S | 040W | 4301330841 | 9489 | Indian | OW | P | |
| B C UTE TRIBAL 14-15 | 15 | 050S | 040W | 4301330842 | 9440 | Indian | OW | P | |
| UTE TRIBAL 1-32R | 32 | 050S | 040W | 4301330872 | 13020 | Indian | OW | P | |
| UTE TRIBAL 23-3R | 23 | 050S | 040W | 4301330886 | 13034 | Indian | OW | P | |
| S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 19 | 050S | 040W | 4301330933 | 9845 | Indian | OW | P | BRUNDAGE CANYON |
| TABBY CYN UTE TRIBAL 1-25 | 25 | 050S | 050W | 4301330945 | 9722 | Indian | OW | P | |
| S BRUNDAGE UTE TRIBAL 1-30 | 30 | 050S | 040W | 4301330948 | 9850 | Indian | OW | P | |
| SOWERS CYN UTE TRIBAL 3-26 | 26 | 050S | 050W | 4301330955 | 10423 | Indian | OW | P | |
| UTE TRIBAL 3-24R-55 (REENTRY) | 24 | 050S | 050W | 4301330960 | 15173 | Indian | OW | P | |
| UTE TRIBAL 1-20 | 20 | 050S | 040W | 4301330966 | 9925 | Indian | OW | P | |
| T C UTE TRIBAL 9-23X | 23 | 050S | 050W | 4301330999 | 9720 | Indian | OW | P | |
| UTE TRIBAL 15-24R | 24 | 050S | 050W | 4301331129 | 11985 | Indian | OW | P | |
| S BRUNDAGE CYN UTE TRIBAL 4-27 | 27 | 050S | 040W | 4301331131 | 9851 | Indian | OW | P | |
| UTE TRIBAL 5-13 | 13 | 050S | 050W | 4301331152 | 10421 | Indian | OW | P | |
| UTE TRIBAL 7-20R-54 | 20 | 050S | 040W | 4301331281 | 14088 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-19 | 19 | 050S | 040W | 4301331282 | 11131 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-19 | 19 | 050S | 040W | 4301331284 | 11134 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-25 | 25 | 050S | 050W | 4301331310 | 11416 | Indian | OW | P | |
| UTE TRIBAL 13-17 | 17 | 050S | 040W | 4301331546 | 11921 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-19 | 19 | 050S | 040W | 4301331547 | 11920 | Indian | OW | P | |
| UTE TRIBAL 13-22 | 22 | 050S | 040W | 4301331548 | 11926 | Indian | OW | P | |
| UTE TRIBAL 1-28 | 28 | 050S | 040W | 4301331549 | 11925 | Indian | OW | P | |
| UTE TRIBAL 4-30 | 30 | 050S | 040W | 4301331550 | 11914 | Indian | OW | P | |
| UTE TRIBAL 15-16 | 16 | 050S | 040W | 4301331648 | 11951 | Indian | OW | P | |
| UTE TRIBAL 16-18 | 18 | 050S | 040W | 4301331650 | 11946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-20 | 20 | 050S | 040W | 4301331651 | 11957 | Indian | OW | P | |
| UTE TRIBAL 15-23 | 23 | 050S | 050W | 4301331671 | 11989 | Indian | OW | P | |
| TABBY CANYON 1-21 | 21 | 050S | 050W | 4301331699 | 12225 | Indian | OW | P | |
| TABBY CANYON 8-22 | 22 | 050S | 050W | 4301331700 | 12008 | Indian | OW | P | |
| SOWERS CANYON 9-27 | 27 | 050S | 050W | 4301331701 | 11997 | Indian | OW | P | |
| UTE TRIBAL 3-19 | 19 | 050S | 040W | 4301331830 | 12197 | Indian | OW | P | |
| UTE TRIBAL 9-19 | 19 | 050S | 040W | 4301331831 | 12175 | Indian | OW | P | |
| UTE TRIBAL 15-19 | 19 | 050S | 040W | 4301331832 | 12180 | Indian | OW | P | |
| UTE TRIBAL 2-25 | 25 | 050S | 050W | 4301331833 | 12153 | Indian | OW | P | |
| UTE TRIBAL 3-25 | 25 | 050S | 050W | 4301331834 | 12152 | Indian | OW | P | |
| UTE TRIBAL 11-24 | 24 | 050S | 050W | 4301331909 | 12190 | Indian | OW | P | |
| UTE TRIBAL 13-24 | 24 | 050S | 050W | 4301331910 | 12217 | Indian | OW | P | |
| UTE TRIBAL 11-25 | 25 | 050S | 050W | 4301331911 | 12182 | Indian | OW | P | |
| UTE TRIBAL 1-26 | 26 | 050S | 050W | 4301331912 | 12235 | Indian | OW | P | |
| UTE TRIBAL 2-19 | 19 | 050S | 040W | 4301332140 | 12795 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-25H | 25 | 050S | 050W | 4301332143 | 12750 | Indian | OW | P | |
| UTE TRIBAL 9-18 | 18 | 050S | 040W | 4301332144 | 12746 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-17 | 17 | 050S | 040W | 4301332145 | 12747 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 12-17 | 17 | 050S | 040W | 4301332146 | 12745 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 14-17 | 17 | 050S | 040W | 4301332147 | 12755 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 15-18 | 18 | 050S | 040W | 4301332148 | 12794 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-22 | 22 | 050S | 040W | 4301332163 | 12974 | Indian | OW | P | |
| UTE TRIBAL 6-21 | 21 | 050S | 040W | 4301332164 | 12994 | Indian | OW | P | |
| UTE TRIBAL 7-28 | 28 | 050S | 040W | 4301332166 | 12995 | Indian | OW | P | |
| UTE TRIBAL 11-20 | 20 | 050S | 040W | 4301332168 | 12946 | Indian | OW | P | |
| UTE TRIBAL 13-25 | 25 | 050S | 050W | 4301332169 | 12857 | Indian | OW | P | |
| UTE TRIBAL 2-27 | 27 | 050S | 040W | 4301332179 | 12975 | Indian | OW | P | |
| UTE TRIBAL 1-33 | 33 | 050S | 040W | 4301332185 | 13024 | Indian | OW | P | |
| UTE TRIBAL 1-34 | 34 | 050S | 040W | 4301332186 | 13121 | Indian | OW | P | |
| UTE TRIBAL 2-35 | 35 | 050S | 050W | 4301332187 | 13021 | Indian | OW | P | |
| UTE TRIBAL 4-36 | 36 | 050S | 050W | 4301332188 | 13063 | Indian | OW | P | |
| UTE TRIBAL 5-28 | 28 | 050S | 040W | 4301332189 | 13026 | Indian | OW | P | |
| UTE TRIBAL 5-31 | 31 | 050S | 040W | 4301332190 | 13080 | Indian | OW | P | |
| UTE TRIBAL 9-26 | 26 | 050S | 040W | 4301332191 | 13101 | Indian | OW | P | |
| UTE TRIBAL 11-28 | 28 | 050S | 040W | 4301332192 | 13022 | Indian | OW | P | |
| UTE TRIBAL 3-29 | 29 | 050S | 040W | 4301332193 | 13042 | Indian | OW | P | |
| UTE TRIBAL 5-19 | 19 | 050S | 040W | 4301332204 | 13090 | Indian | OW | P | |
| UTE TRIBAL 12-15 | 15 | 050S | 040W | 4301332205 | 13100 | Indian | OW | P | |
| UTE TRIBAL 13-20 | 20 | 050S | 040W | 4301332206 | 13048 | Indian | OW | P | |
| UTE TRIBAL 1-24-55 | 24 | 050S | 050W | 4301332259 | 13618 | Indian | OW | P | |
| UTE TRIBAL 3-28-54 | 28 | 050S | 040W | 4301332261 | 13644 | Indian | OW | P | |

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| UTE TRIBAL 5-24-55 | 24 | 050S | 050W | 4301332263 | 13621 | Indian | OW | P | |
| UTE TRIBAL 5-26-55 | 26 | 050S | 050W | 4301332264 | 13642 | Indian | OW | P | |
| UTE TRIBAL 6-36-55 | 36 | 050S | 050W | 4301332265 | 13600 | Indian | OW | P | |
| UTE TRIBAL 9-24-55 | 24 | 050S | 050W | 4301332268 | 13620 | Indian | OW | P | |
| UTE TRIBAL 11-23-55 | 23 | 050S | 050W | 4301332269 | 13572 | Indian | OW | P | |
| UTE TRIBAL 15-25-55 | 25 | 050S | 050W | 4301332271 | 13566 | Indian | OW | P | |
| UTE TRIBAL 16-14-55 | 14 | 050S | 050W | 4301332272 | 13567 | Indian | OW | P | |
| UTE TRIBAL 15-27-55 | 27 | 050S | 050W | 4301332339 | 14020 | Indian | OW | P | |
| UTE TRIBAL 5-15-55 | 15 | 050S | 050W | 4301332344 | 13606 | Indian | OW | P | |
| UTE TRIBAL 7-20-55 | 20 | 050S | 050W | 4301332346 | 13607 | Indian | OW | P | |
| MOON TRIBAL 12-23-54 | 23 | 050S | 040W | 4301332347 | 14008 | Indian | OW | P | |
| UTE TRIBAL 14-28-55 | 28 | 050S | 050W | 4301332348 | 13580 | Indian | OW | P | |
| UTE TRIBAL 16-29-55 | 29 | 050S | 050W | 4301332349 | 13581 | Indian | OW | P | |
| UTE TRIBAL 2-32-55 | 32 | 050S | 050W | 4301332350 | 13695 | Indian | OW | P | |
| UTE TRIBAL 16-35-55 | 35 | 050S | 050W | 4301332352 | 14267 | Indian | OW | P | |
| UTE TRIBAL 10-35-55 | 35 | 050S | 050W | 4301332353 | 13645 | Indian | OW | P | |
| UTE TRIBAL 12-36-55 | 36 | 050S | 050W | 4301332354 | 13643 | Indian | OW | P | |
| UTE TRIBAL 14-36-55 | 36 | 050S | 050W | 4301332355 | 14262 | Indian | OW | P | |
| UTE TRIBAL 16-36-55 | 36 | 050S | 050W | 4301332356 | 14122 | Indian | OW | P | |
| UTE TRIBAL 4-33-55 | 33 | 050S | 050W | 4301332357 | 13685 | Indian | OW | P | |
| UTE TRIBAL 15-17-55 | 17 | 050S | 050W | 4301332358 | 13698 | Indian | OW | P | |
| UTE TRIBAL 12-14-54 | 14 | 050S | 040W | 4301332369 | 13647 | Indian | OW | P | |
| UTE TRIBAL 3-20-54 | 20 | 050S | 040W | 4301332377 | 13955 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 4-21-54 | 21 | 050S | 040W | 4301332378 | 13907 | Indian | OW | P | |
| UTE TRIBAL 9-20-54 | 20 | 050S | 040W | 4301332379 | 13906 | Indian | OW | P | |
| UTE TRIBAL 5-30-54 | 30 | 050S | 040W | 4301332380 | 13905 | Indian | OW | P | |
| UTE TRIBAL 16-21-54 | 21 | 050S | 040W | 4301332381 | 13912 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-30-54 | 30 | 050S | 040W | 4301332382 | 13944 | Indian | OW | P | |
| UTE TRIBAL 9-30-54 | 30 | 050S | 040W | 4301332383 | 14050 | Indian | OW | P | |
| UTE TRIBAL 14-21-54 | 21 | 050S | 040W | 4301332384 | 13946 | Indian | OW | P | |
| UTE TRIBAL 12-21-54 | 21 | 050S | 040W | 4301332385 | 13928 | Indian | OW | P | |
| UTE TRIBAL 15-20-54 | 20 | 050S | 040W | 4301332386 | 13911 | Indian | OW | P | |
| UTE TRIBAL 13-28-54 | 28 | 050S | 040W | 4301332387 | 13908 | Indian | OW | P | |
| UTE TRIBAL 9-28-54 | 28 | 050S | 040W | 4301332388 | 13910 | Indian | OW | P | |
| UTE TRIBAL 15-28-54 | 28 | 050S | 040W | 4301332389 | 13909 | Indian | OW | P | |
| UTE TRIBAL 9-25-55 | 25 | 050S | 050W | 4301332390 | 13715 | Indian | OW | P | |
| MOON TRIBAL 6-27-54 | 27 | 050S | 040W | 4301332407 | 13969 | Indian | OW | P | |
| MOON TRIBAL 14-27-54 | 27 | 050S | 040W | 4301332408 | 13998 | Indian | OW | P | |
| UTE TRIBAL 3-32-54 | 32 | 050S | 040W | 4301332410 | 13949 | Indian | OW | P | |
| UTE TRIBAL 7-32-54 | 32 | 050S | 040W | 4301332411 | 13936 | Indian | OW | P | |
| UTE TRIBAL 7-33-54 | 33 | 050S | 040W | 4301332413 | 13945 | Indian | OW | P | |
| UTE TRIBAL 11-20-55 | 20 | 050S | 050W | 4301332415 | 14269 | Indian | OW | P | |
| UTE TRIBAL 1-27-55 | 27 | 050S | 050W | 4301332416 | 13947 | Indian | OW | P | |
| UTE TRIBAL 3-27-55 | 27 | 050S | 050W | 4301332417 | 14022 | Indian | OW | P | |
| UTE TRIBAL 7-27-55 | 27 | 050S | 050W | 4301332418 | 13948 | Indian | OW | P | |
| UTE TRIBAL 10-28-55 | 28 | 050S | 050W | 4301332419 | 14580 | Indian | OW | P | |
| UTE TRIBAL 6-32-55 | 32 | 050S | 050W | 4301332420 | 14895 | Indian | OW | P | |
| UTE TRIBAL 8-32-55 | 32 | 050S | 050W | 4301332421 | 14896 | Indian | OW | P | |
| UTE TRIBAL 2-36-55 | 36 | 050S | 050W | 4301332422 | 13937 | Indian | OW | P | |
| UTE TRIBAL 8-36-55 | 36 | 050S | 050W | 4301332423 | 14021 | Indian | OW | P | |
| UTE TRIBAL 13-16-54 | 16 | 050S | 040W | 4301332511 | 13981 | Indian | OW | P | |
| UTE TRIBAL 13-23-55 | 23 | 050S | 050W | 4301332513 | 13975 | Indian | OW | P | |
| UTE TRIBAL 7-23-55 | 23 | 050S | 050W | 4301332514 | 13976 | Indian | OW | P | |
| UTE TRIBAL 5-33-54 | 33 | 050S | 040W | 4301332521 | 14060 | Indian | OW | P | |
| UTE TRIBAL 11-33-54 | 33 | 050S | 040W | 4301332522 | 14061 | Indian | OW | P | |
| UTE TRIBAL 14-32-54 | 32 | 050S | 040W | 4301332523 | 14062 | Indian | OW | P | |
| UTE TRIBAL 1-23-55 | 23 | 050S | 050W | 4301332524 | 14044 | Indian | OW | P | |
| UTE TRIBAL 5-29-54 | 29 | 050S | 040W | 4301332525 | 14045 | Indian | OW | P | |
| UTE TRIBAL 1-31-54 | 31 | 050S | 040W | 4301332526 | 14116 | Indian | OW | P | |
| UTE TRIBAL 3-31-54 | 31 | 050S | 040W | 4301332527 | 14109 | Indian | OW | P | |
| UTE TRIBAL 7-31-54 | 31 | 050S | 040W | 4301332528 | 14160 | Indian | OW | P | |
| UTE TRIBAL 9-31-54 | 31 | 050S | 040W | 4301332529 | 14177 | Indian | OW | P | |
| UTE TRIBAL 11-31-54 | 31 | 050S | 040W | 4301332530 | 14163 | Indian | OW | P | |
| UTE TRIBAL 3-23-55 | 23 | 050S | 050W | 4301332536 | 14077 | Indian | OW | P | |
| UTE TRIBAL 5-23-55 | 23 | 050S | 050W | 4301332537 | 14108 | Indian | OW | P | |
| UTE TRIBAL 9-32-54 | 32 | 050S | 040W | 4301332538 | 14199 | Indian | OW | P | |

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| UTE TRIBAL 5-32-54 | 32 | 050S | 040W | 4301332539 | 14112 | Indian | OW | P | |
| MOON TRIBAL 10-27-54 | 27 | 050S | 040W | 4301332540 | 14195 | Indian | OW | P | |
| MOON TRIBAL 12-27-54 | 27 | 050S | 040W | 4301332541 | 14161 | Indian | OW | P | |
| MOON TRIBAL 8-27-54 | 27 | 050S | 040W | 4301332543 | 14139 | Indian | OW | P | |
| UTE TRIBAL 9-33-54 | 33 | 050S | 040W | 4301332549 | 14162 | Indian | OW | P | |
| WILLIAMSON TRIBAL 3-34-54 | 34 | 050S | 040W | 4301332550 | 14222 | Indian | OW | P | |
| WILLIAMSON TRIBAL 5-34-54 | 34 | 050S | 040W | 4301332551 | 14235 | Indian | OW | P | |
| FEDERAL 6-2-65 | 2 | 060S | 050W | 4301332557 | 14655 | Federal | OW | P | |
| UTE TRIBAL 15-29-54 | 29 | 050S | 040W | 4301332561 | 14316 | Indian | OW | P | |
| UTE TRIBAL 7-29-54 | 29 | 050S | 040W | 4301332562 | 14354 | Indian | OW | P | |
| UTE TRIBAL 11-29-54 | 29 | 050S | 040W | 4301332563 | 14337 | Indian | OW | P | |
| UTE TRIBAL 13-29-54 | 29 | 050S | 040W | 4301332564 | 14315 | Indian | OW | P | |
| UTE TRIBAL 4-29-54 | 29 | 050S | 040W | 4301332565 | 14367 | Indian | OW | P | |
| UTE TRIBAL 9-29-54 | 29 | 050S | 040W | 4301332566 | 14369 | Indian | OW | P | |
| UTE TRIBAL 1-35-54 | 35 | 050S | 040W | 4301332567 | 14266 | Indian | OW | P | |
| UTE TRIBAL 11-13-54 | 13 | 050S | 040W | 4301332568 | 14281 | Indian | OW | P | |
| UTE TRIBAL 6-24-54 | 24 | 050S | 040W | 4301332570 | 14299 | Indian | OW | P | |
| UTE TRIBAL 13-18-54 | 18 | 050S | 040W | 4301332571 | 14388 | Indian | OW | P | |
| UTE TRIBAL 12-29-54 | 29 | 050S | 040W | 4301332572 | 14336 | Indian | OW | P | |
| UTE TRIBAL 4-24-54 | 24 | 050S | 040W | 4301332573 | 14247 | Indian | OW | P | |
| UTE TRIBAL 6-14-54 | 14 | 050S | 040W | 4301332586 | 15270 | Indian | OW | P | |
| UTE TRIBAL 10-15-54 | 15 | 050S | 040W | 4301332587 | 14194 | Indian | OW | P | |
| UTE TRIBAL 16-15-54 | 15 | 050S | 040W | 4301332588 | 14311 | Indian | OW | P | |
| UTE TRIBAL 11-16-54 | 16 | 050S | 040W | 4301332589 | 14178 | Indian | OW | P | |
| UTE TRIBAL 8-22-54 | 22 | 050S | 040W | 4301332590 | 14219 | Indian | OW | P | |
| UTE TRIBAL 2-22-54 | 22 | 050S | 040W | 4301332591 | 14328 | Indian | OW | P | |
| UTE TRIBAL 10-22-54 | 22 | 050S | 040W | 4301332592 | 14218 | Indian | OW | P | |
| UTE TRIBAL 14-22-54 | 22 | 050S | 040W | 4301332593 | 14220 | Indian | OW | P | |
| UTE TRIBAL 13-13-55 | 13 | 050S | 050W | 4301332599 | 15134 | Indian | OW | P | |
| UTE TRIBAL 13-14-55 | 14 | 050S | 050W | 4301332600 | 14236 | Indian | OW | P | |
| UTE TRIBAL 13-15-55 | 15 | 050S | 050W | 4301332602 | 14263 | Indian | OW | P | |
| UTE TRIBAL 10-21-55 | 21 | 050S | 050W | 4301332603 | 14385 | Indian | OW | P | |
| UTE TRIBAL 2-22-55 | 22 | 050S | 050W | 4301332604 | 14268 | Indian | OW | P | |
| UTE TRIBAL 3-22-55 | 22 | 050S | 050W | 4301332605 | 14298 | Indian | OW | P | |
| UTE TRIBAL 9-22-55 | 22 | 050S | 050W | 4301332606 | 14330 | Indian | OW | P | |
| UTE TRIBAL 11-22-55 | 22 | 050S | 050W | 4301332607 | 14329 | Indian | OW | P | |
| UTE TRIBAL 5-27-55 | 27 | 050S | 050W | 4301332614 | 14881 | Indian | OW | P | |
| UTE TRIBAL 11-27-55 | 27 | 050S | 050W | 4301332615 | 14882 | Indian | OW | P | |
| UTE TRIBAL 12-22-55 | 22 | 050S | 050W | 4301332616 | 14370 | Indian | OW | P | |
| UTE TRIBAL 15-22-55 | 22 | 050S | 050W | 4301332617 | 14921 | Indian | OW | P | |
| UTE TRIBAL 8-25-55 | 25 | 050S | 050W | 4301332620 | 14365 | Indian | OW | P | |
| UTE TRIBAL 4-20-54 | 20 | 050S | 040W | 4301332621 | 14518 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-20-54 | 20 | 050S | 040W | 4301332622 | 14382 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-22-54 | 22 | 050S | 040W | 4301332624 | 14547 | Indian | OW | P | |
| UTE TRIBAL 3-30-54 | 30 | 050S | 040W | 4301332625 | 14364 | Indian | OW | P | |
| UTE TRIBAL 3-10-54 | 10 | 050S | 040W | 4301332663 | 14414 | Indian | OW | P | |
| UTE TRIBAL 11-5-54 | 5 | 050S | 040W | 4301332664 | 14415 | Indian | OW | P | |
| UTE TRIBAL 15-32-54 | 32 | 050S | 040W | 4301332666 | 14460 | Indian | OW | P | |
| UTE TRIBAL 8-31-55 | 31 | 050S | 050W | 4301332673 | 14407 | Indian | OW | P | |
| UTE TRIBAL 3-35-54 | 35 | 050S | 040W | 4301332675 | 14656 | Indian | OW | P | |
| UTE TRIBAL 2-30-55 | 30 | 050S | 050W | 4301332680 | 14427 | Indian | OW | P | |
| UTE TRIBAL 9-17-54 | 17 | 050S | 040W | 4301332687 | 15309 | Indian | OW | P | |
| UTE TRIBAL 13-31-54 | 31 | 050S | 040W | 4301332688 | 14517 | Indian | OW | P | |
| UTE TRIBAL 14-19-54 | 19 | 050S | 040W | 4301332690 | 14546 | Indian | OW | P | |
| UTE TRIBAL 16-19-54 | 19 | 050S | 040W | 4301332691 | 14491 | Indian | OW | P | |
| UTE TRIBAL 13-32-54 | 32 | 050S | 040W | 4301332692 | 14490 | Indian | OW | P | |
| UTE TRIBAL 11-14-55 | 14 | 050S | 050W | 4301332693 | 15136 | Indian | OW | P | |
| UTE TRIBAL 8-28-55 | 28 | 050S | 050W | 4301332694 | 14574 | Indian | OW | P | |
| FEDERAL 6-1-65 | 1 | 060S | 050W | 4301332699 | 15776 | Federal | OW | P | |
| UTE TRIBAL 9-15-55 | 15 | 050S | 050W | 4301332701 | 14573 | Indian | OW | P | |
| UTE TRIBAL 14-20-54 | 20 | 050S | 040W | 4301332702 | 14459 | Indian | OW | P | |
| #1 DLB 12-15-56 | 15 | 050S | 060W | 4301332710 | 14943 | Fee | GW | P | |
| UTE TRIBAL 12-19-54 | 19 | 050S | 040W | 4301332716 | 14627 | Indian | OW | P | |
| UTE TRIBAL 10-19-54 | 19 | 050S | 040W | 4301332717 | 14628 | Indian | OW | P | |
| UTE TRIBAL 16-30-54 | 30 | 050S | 040W | 4301332718 | 14604 | Indian | OW | P | |
| UTE TRIBAL 11-12-55 | 12 | 050S | 050W | 4301332721 | 14605 | Indian | OW | P | |

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| NIELSEN MARSING 13-14-56 | 14 | 050S | 060W | 4301332737 | 15060 | Fee | OW | P | |
| TAYLOR HERRICK 10-22-56 | 22 | 050S | 060W | 4301332738 | 15058 | Fee | OW | P | |
| UTE TRIBAL 16-20-54 | 20 | 050S | 040W | 4301332739 | 14671 | Indian | OW | P | |
| UTE TRIBAL 10-20-54 | 20 | 050S | 040W | 4301332740 | 14691 | Indian | OW | P | |
| UTE TRIBAL 4-28-54 | 28 | 050S | 040W | 4301332741 | 14672 | Indian | OW | P | |
| UTE TRIBAL 13-33-54 | 33 | 050S | 040W | 4301332742 | 14736 | Indian | OW | P | |
| UTE TRIBAL 15-31-54 | 31 | 050S | 040W | 4301332743 | 14690 | Indian | OW | P | |
| UTE TRIBAL 8-30-54 | 30 | 050S | 040W | 4301332746 | 15583 | Indian | OW | P | |
| UTE TRIBAL 10-25-55 | 25 | 050S | 050W | 4301332749 | 14758 | Indian | OW | P | |
| UTE TRIBAL 14-25-55 | 25 | 050S | 050W | 4301332750 | 14798 | Indian | OW | P | |
| UTE TRIBAL 3-36-55 | 36 | 050S | 050W | 4301332751 | 14842 | Indian | OW | P | |
| UTE TRIBAL 16-16-55 | 16 | 050S | 050W | 4301332757 | 14865 | Indian | OW | P | |
| UTE TRIBAL 3-21-55 | 21 | 050S | 050W | 4301332758 | 15112 | Indian | OW | P | |
| UTE TRIBAL 16-25-55 | 25 | 050S | 050W | 4301332759 | 14821 | Indian | OW | P | |
| UTE TRIBAL 1-36-55 | 36 | 050S | 050W | 4301332760 | 14822 | Indian | OW | P | |
| UTE TRIBAL 7-22-54 | 22 | 050S | 040W | 4301332761 | 15661 | Indian | OW | P | |
| UTE TRIBAL 2-31-54 | 31 | 050S | 040W | 4301332762 | 14845 | Indian | OW | P | |
| UTE TRIBAL 2-28-54 | 28 | 050S | 040W | 4301332763 | 14723 | Indian | OW | P | |
| UTE TRIBAL 10-28-54 | 28 | 050S | 040W | 4301332764 | 14722 | Indian | OW | P | |
| UTE TRIBAL 12-28-54 | 28 | 050S | 040W | 4301332765 | 14701 | Indian | OW | P | |
| UTE TRIBAL 8-28-54 | 28 | 050S | 040W | 4301332766 | 14777 | Indian | OW | P | |
| UTE TRIBAL 4-31-54 | 31 | 050S | 040W | 4301332767 | 14494 | Indian | OW | P | |
| UTE TRIBAL 15-33-54 | 33 | 050S | 040W | 4301332768 | 15210 | Indian | OW | P | |
| UTE TRIBAL 12-25-55 | 25 | 050S | 050W | 4301332769 | 14799 | Indian | OW | P | |
| UTE TRIBAL 16-24-54 | 24 | 050S | 040W | 4301332775 | 14762 | Indian | OW | P | |
| UTE TRIBAL 14-25-54 | 25 | 050S | 040W | 4301332776 | 14753 | Indian | OW | P | |
| UTE TRIBAL 8-25-54 | 25 | 050S | 040W | 4301332780 | 15280 | Indian | OW | P | |
| UTE TRIBAL 9-35-54 | 35 | 050S | 040W | 4301332781 | 15535 | Indian | OW | P | |
| MYRIN TRIBAL 14-19-55 | 19 | 050S | 050W | 4301332782 | 15184 | Indian | OW | P | |
| UTE TRIBAL 6-30-55 | 30 | 050S | 050W | 4301332783 | 15163 | Indian | OW | P | |
| MOON TRIBAL 4-23-54 | 23 | 050S | 040W | 4301332800 | 14985 | Indian | OW | P | |
| MOON TRIBAL 5-27-54 | 27 | 050S | 040W | 4301332802 | 14984 | Indian | OW | P | |
| UTE TRIBAL 2-32-54 | 32 | 050S | 040W | 4301332803 | 15151 | Indian | OW | P | |
| UTE TRIBAL 15-35-54 | 35 | 050S | 040W | 4301332804 | 15185 | Indian | OW | P | |
| UTE TRIBAL 5-35-54 | 35 | 050S | 040W | 4301332805 | 15485 | Indian | OW | P | |
| UTE TRIBAL 13-35-54 | 35 | 050S | 040W | 4301332806 | 15292 | Indian | OW | P | |
| UTE TRIBAL 11-35-54 | 35 | 050S | 040W | 4301332807 | 15317 | Indian | OW | P | |
| UTE TRIBAL 8-19-54 | 19 | 050S | 040W | 4301332840 | 14946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-20-55 | 20 | 050S | 050W | 4301332841 | 15097 | Indian | OW | P | |
| UTE TRIBAL 16-22-54 | 22 | 050S | 040W | 4301332842 | 15015 | Indian | OW | P | |
| MOON TRIBAL 6-23-54 | 23 | 050S | 040W | 4301332843 | 15113 | Indian | OW | P | |
| UTE TRIBAL 11-26-54 | 26 | 050S | 040W | 4301332844 | 15233 | Indian | OW | P | |
| MOON TRIBAL 11-27-54 | 27 | 050S | 040W | 4301332845 | 15135 | Indian | OW | P | |
| MOON TRIBAL 15-27-54 | 27 | 050S | 040W | 4301332846 | 15115 | Indian | OW | P | |
| UTE TRIBAL 10-31-54 | 31 | 050S | 040W | 4301332847 | 14956 | Indian | OW | P | |
| ST TRIBAL 6-15-54 | 15 | 050S | 040W | 4301332848 | 16656 | Indian | OW | P | |
| ST TRIBAL 2-15-54 | 15 | 050S | 040W | 4301332849 | 16959 | Indian | OW | P | |
| ST TRIBAL 4-15-54 | 15 | 050S | 040W | 4301332850 | 17478 | Indian | OW | P | |
| ST TRIBAL 8-15-54 | 15 | 050S | 040W | 4301332851 | 16279 | Indian | OW | P | |
| UTE TRIBAL 11-25-54 | 25 | 050S | 040W | 4301332856 | 15430 | Indian | OW | P | |
| UTE TRIBAL 3-30-55 | 30 | 050S | 050W | 4301332862 | 15340 | Indian | OW | P | |
| UTE TRIBAL 7-19-55 | 19 | 050S | 050W | 4301332863 | 15279 | Indian | OW | P | |
| UTE TRIBAL 8-19-55 | 19 | 050S | 050W | 4301332864 | 15241 | Indian | OW | P | |
| UTE TRIBAL 6-19-54 | 19 | 050S | 040W | 4301332865 | 14947 | Indian | OW | P | |
| UTE TRIBAL 12-20-54 | 20 | 050S | 040W | 4301332866 | 14924 | Indian | OW | P | |
| UTE TRIBAL 3-21-54 | 21 | 050S | 040W | 4301332867 | 15554 | Indian | OW | P | |
| UTE TRIBAL 2-26-54 | 26 | 050S | 040W | 4301332868 | 15231 | Indian | OW | P | |
| UTE TRIBAL 8-31-54 | 31 | 050S | 040W | 4301332869 | 14970 | Indian | OW | P | |
| UTE TRIBAL 8-32-54 | 32 | 050S | 040W | 4301332870 | 15152 | Indian | OW | P | |
| UTE TRIBAL 4-33-54 | 33 | 050S | 040W | 4301332871 | 15040 | Indian | OW | P | |
| UTE TRIBAL 6-33-54 | 33 | 050S | 040W | 4301332872 | 15059 | Indian | OW | P | |
| UTE TRIBAL 9-22-54 | 22 | 050S | 040W | 4301332889 | 15607 | Indian | OW | P | |
| UTE TRIBAL 5-26-54 | 26 | 050S | 040W | 4301332890 | 15268 | Indian | OW | P | |
| UTE TRIBAL 13-26-54 | 26 | 050S | 040W | 4301332891 | 15287 | Indian | OW | P | |
| UTE TRIBAL 6-28D-54 | 28 | 050S | 040W | 4301332892 | 15232 | Indian | OW | P | |
| UTE TRIBAL 2-30D-54 | 30 | 050S | 040W | 4301332894 | 15298 | Indian | OW | P | |

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| UTE TRIBAL 4-32-54 | 32 | 050S | 040W | 4301332896 | 15555 | Indian | OW | P | |
| UTE TRIBAL 6-32D-54 | 32 | 050S | 040W | 4301332897 | 15312 | Indian | OW | P | |
| UTE TRIBAL 2-33D-54 | 33 | 050S | 040W | 4301332898 | 15271 | Indian | OW | P | |
| UTE TRIBAL 12-32-54 | 32 | 050S | 040W | 4301332925 | 15503 | Indian | OW | P | |
| UTE TRIBAL 16-32D-54 | 32 | 050S | 040W | 4301332926 | 16971 | Indian | OW | P | |
| MOON TRIBAL 16-23-54 | 23 | 050S | 040W | 4301332927 | 15219 | Indian | OW | P | |
| UTE TRIBAL 4-25-55 | 25 | 050S | 050W | 4301332928 | 15421 | Indian | OW | P | |
| UTE TRIBAL 7-36-55 | 36 | 050S | 050W | 4301332929 | 15341 | Indian | OW | P | |
| MOON TRIBAL 10-2-54 | 2 | 050S | 040W | 4301332931 | 15429 | Indian | OW | P | |
| UTE TRIBAL 10-24-54 | 24 | 050S | 040W | 4301332932 | 15364 | Indian | OW | P | |
| MYRIN TRIBAL 16-19-55 | 19 | 050S | 050W | 4301332934 | 15339 | Indian | OW | P | |
| UTE TRIBAL 2-31-55 | 31 | 050S | 050W | 4301332935 | 15428 | Indian | OW | P | |
| UTE TRIBAL 10-31-55 | 31 | 050S | 050W | 4301332936 | 15354 | Indian | OW | P | |
| MOON TRIBAL 1-27-54 | 27 | 050S | 040W | 4301332937 | 15308 | Indian | OW | P | |
| MOON TRIBAL 5-23-54 | 23 | 050S | 040W | 4301332938 | 15584 | Indian | OW | P | |
| ST TRIBAL 7-18-54 | 18 | 050S | 040W | 4301332952 | 15724 | Indian | OW | P | |
| ST TRIBAL 5-18-54 | 18 | 050S | 040W | 4301332953 | 15781 | Indian | OW | P | |
| UTE TRIBAL 15-15-54 | 15 | 050S | 040W | 4301332971 | 15310 | Indian | OW | P | |
| UTE TRIBAL 4-19-54 | 19 | 050S | 040W | 4301332972 | 15382 | Indian | OW | P | |
| UTE TRIBAL 8-20-54 | 20 | 050S | 040W | 4301332973 | 15245 | Indian | OW | P | |
| UTE TRIBAL 2-20-54 | 20 | 050S | 040W | 4301332974 | 15269 | Indian | OW | P | |
| UTE TRIBAL 7-15-55 | 15 | 050S | 050W | 4301332976 | 15311 | Indian | OW | P | |
| UTE TRIBAL 10-15-55 | 15 | 050S | 050W | 4301332977 | 15380 | Indian | OW | P | |
| UTE TRIBAL 1-15-55 | 15 | 050S | 050W | 4301332978 | 15299 | Indian | OW | P | |
| UTE TRIBAL 14-15-55 | 15 | 050S | 050W | 4301332979 | 15369 | Indian | OW | P | |
| UTE TRIBAL 11-15-55 | 15 | 050S | 050W | 4301332980 | 15342 | Indian | OW | P | |
| UTE TRIBAL 14-18-55 | 18 | 050S | 050W | 4301332984 | 15671 | Indian | OW | P | |
| UTE TRIBAL 14-24-56 | 24 | 050S | 060W | 4301332988 | 15740 | Indian | OW | P | |
| UTE TRIBAL 7-24-56 | 24 | 050S | 060W | 4301332989 | 15782 | Indian | OW | P | |
| UTE TRIBAL 11-25-56 | 25 | 050S | 060W | 4301332990 | 15627 | Indian | OW | P | |
| UTE TRIBAL 7-25-56 | 25 | 050S | 060W | 4301332991 | 15617 | Indian | OW | P | |
| UTE TRIBAL 5-25-56 | 25 | 050S | 060W | 4301332992 | 15648 | Indian | OW | P | |
| UTE TRIBAL 3-25-56 | 25 | 050S | 060W | 4301332993 | 15561 | Indian | OW | P | |
| UTE TRIBAL 13-15D-54 | 15 | 050S | 040W | 4301333039 | 15368 | Indian | OW | P | |
| UTE TRIBAL 16-28D-54 | 28 | 050S | 040W | 4301333041 | 15377 | Indian | OW | P | |
| UTE TRIBAL 14-31D-54 | 31 | 050S | 040W | 4301333042 | 15419 | Indian | OW | P | |
| UTE TRIBAL 4-22-55 | 22 | 050S | 050W | 4301333044 | 15381 | Indian | OW | P | |
| UTE TRIBAL 2-23-55 | 23 | 050S | 050W | 4301333045 | 15416 | Indian | OW | P | |
| UTE TRIBAL 16-23-55 | 23 | 050S | 050W | 4301333046 | 15211 | Indian | OW | P | |
| UTE TRIBAL 9-35-55 | 35 | 050S | 050W | 4301333047 | 15378 | Indian | OW | P | |
| UTE TRIBAL 7-35-55 | 35 | 050S | 050W | 4301333048 | 15367 | Indian | OW | P | |
| UTE TRIBAL 15-36-55 | 36 | 050S | 050W | 4301333049 | 15379 | Indian | OW | P | |
| UTE TRIBAL 10-12-55 | 12 | 050S | 050W | 4301333055 | 15618 | Indian | OW | P | |
| UTE TRIBAL 5-13-54 | 13 | 050S | 040W | 4301333075 | 15873 | Indian | OW | P | |
| UTE TRIBAL 16-29-54 | 29 | 050S | 040W | 4301333076 | 17074 | Indian | OW | P | |
| UTE TRIBAL 12-18-54 | 18 | 050S | 040W | 4301333077 | 15575 | Indian | OW | P | |
| UTE TRIBAL 8-33-54 | 33 | 050S | 040W | 4301333089 | 15398 | Indian | OW | P | |
| UTE TRIBAL 12-33-54 | 33 | 050S | 040W | 4301333090 | 15417 | Indian | OW | P | |
| UTE TRIBAL 16-33-54 | 33 | 050S | 040W | 4301333091 | 15397 | Indian | OW | P | |
| UTE TRIBAL 10-33-54 | 33 | 050S | 040W | 4301333092 | 15418 | Indian | OW | P | |
| UTE TRIBAL 14-33-54 | 33 | 050S | 040W | 4301333093 | 15399 | Indian | OW | P | |
| UTE TRIBAL 2-14-54 | 14 | 050S | 040W | 4301333111 | 16832 | Indian | OW | P | |
| UTE TRIBAL 14-14-54 | 14 | 050S | 040W | 4301333112 | 15440 | Indian | OW | P | |
| UTE TRIBAL 13-21-54 | 21 | 050S | 040W | 4301333113 | 15471 | Indian | OW | P | |
| UTE TRIBAL 11-21-54 | 21 | 050S | 040W | 4301333115 | 15470 | Indian | OW | P | |
| UTE TRIBAL 11-22-54 | 22 | 050S | 040W | 4301333116 | 15662 | Indian | OW | P | |
| UTE TRIBAL 2-21-55 | 21 | 050S | 050W | 4301333117 | 15582 | Indian | OW | P | |
| UTE TRIBAL 4-28-55 | 28 | 050S | 050W | 4301333118 | 15506 | Indian | OW | P | |
| UTE TRIBAL 8-29-55 | 29 | 050S | 050W | 4301333119 | 15507 | Indian | OW | P | |
| UTE TRIBAL 6-29-55 | 29 | 050S | 050W | 4301333120 | 15504 | Indian | OW | P | |
| TAYLOR FEE 13-22-56 | 22 | 050S | 060W | 4301333121 | 15525 | Fee | OW | P | |
| WILCOX ELIASON 7-15-56 | 15 | 050S | 060W | 4301333122 | 15526 | Fee | OW | P | |
| UTE TRIBAL 14-16-54 | 16 | 050S | 040W | 4301333123 | 15639 | Indian | OW | P | |
| UTE TRIBAL 1-16-54 | 16 | 050S | 040W | 4301333128 | 15420 | Indian | OW | P | |
| UTE TRIBAL 7-16-54 | 16 | 050S | 040W | 4301333130 | 15455 | Indian | OW | P | |
| UTE TRIBAL 12-16-54 | 16 | 050S | 040W | 4301333131 | 15456 | Indian | OW | P | |

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| UTE TRIBAL 16-17-54 | 17 | 050S | 040W | 4301333132 | 15524 | Indian | OW | P | |
| UTE TRIBAL 10-17-54 | 17 | 050S | 040W | 4301333133 | 15581 | Indian | OW | P | |
| UTE TRIBAL 12-24D-55 | 24 | 050S | 050W | 4301333134 | 15567 | Indian | OW | P | |
| WILCOX FEE 1-20-56 | 20 | 050S | 060W | 4301333150 | 15745 | Fee | OW | P | |
| WILCOX FEE 15-16-56 | 16 | 050S | 060W | 4301333151 | 15527 | Fee | OW | P | |
| NIELSEN FEE 13-11-56 | 11 | 050S | 060W | 4301333152 | 15600 | Fee | OW | P | |
| UTE TRIBAL 2-29-54 | 29 | 050S | 040W | 4301333153 | 15919 | Indian | OW | P | |
| UTE TRIBAL 14-29-54 | 29 | 050S | 040W | 4301333154 | 15831 | Indian | OW | P | |
| UTE TRIBAL 10-29-54 | 29 | 050S | 040W | 4301333155 | 15847 | Indian | OW | P | |
| UTE TRIBAL 10-24D-55 | 24 | 050S | 050W | 4301333156 | 15556 | Indian | OW | P | |
| UTE TRIBAL 10-29D-55 | 29 | 050S | 050W | 4301333157 | 15505 | Indian | OW | P | |
| UTE TRIBAL 6-29-54 | 29 | 050S | 040W | 4301333172 | 15846 | Indian | OW | P | |
| UTE TRIBAL 12Q-25-55 | 25 | 050S | 050W | 4301333184 | 15744 | Indian | OW | P | |
| UTE TRIBAL 3G-31-54 | 31 | 050S | 040W | 4301333185 | 15746 | Indian | OW | P | |
| UTE TRIBAL 11-36-55 | 36 | 050S | 050W | 4301333186 | 15865 | Indian | OW | P | |
| UTE TRIBAL 6-23D-55 | 23 | 050S | 050W | 4301333187 | 15996 | Indian | OW | P | |
| UTE TRIBAL 8-14-54 | 14 | 050S | 040W | 4301333204 | 15656 | Indian | OW | P | |
| UTE TRIBAL 10-14-54 | 14 | 050S | 040W | 4301333205 | 15680 | Indian | OW | P | |
| UTE TRIBAL 11-15-54 | 15 | 050S | 040W | 4301333206 | 15643 | Indian | OW | P | |
| UTE TRIBAL 9-16-54 | 16 | 050S | 040W | 4301333207 | 15660 | Indian | OW | P | |
| UTE TRIBAL 3-22-54 | 22 | 050S | 040W | 4301333208 | 15640 | Indian | OW | P | |
| UTE TRIBAL 15-13D-55 | 13 | 050S | 050W | 4301333212 | 15642 | Indian | OW | P | |
| UTE TRIBAL 6-22D-55 | 22 | 050S | 050W | 4301333213 | 16831 | Indian | OW | P | |
| UTE TRIBAL 11-36D-55 | 36 | 050S | 050W | 4301333214 | 15702 | Indian | OW | P | |
| UTE TRIBAL 1-22D-54 | 22 | 050S | 040W | 4301333215 | 15641 | Indian | OW | P | |
| BERRY TRIBAL 1-23-54 | 23 | 050S | 040W | 4301333216 | 15931 | Indian | OW | P | |
| BERRY TRIBAL 15-23-54 | 23 | 050S | 040W | 4301333217 | 15932 | Indian | OW | P | |
| UTE TRIBAL 9-36D-55 | 36 | 050S | 050W | 4301333239 | 15933 | Indian | OW | P | |
| UTE TRIBAL 12-32-55 | 32 | 050S | 050W | 4301333266 | 15681 | Indian | OW | P | |
| UTE TRIBAL 16-22D-55 | 22 | 050S | 050W | 4301333267 | 15703 | Indian | OW | P | |
| UTE TRIBAL 11-13-55 | 13 | 050S | 050W | 4301333268 | 15692 | Indian | OW | P | |
| UTE TRIBAL 7-14-55 | 14 | 050S | 050W | 4301333269 | 15693 | Indian | OW | P | |
| UTE TRIBAL 4-14D-54 | 14 | 050S | 040W | 4301333270 | 15679 | Indian | OW | P | |
| UTE TRIBAL 9S-19-54 | 19 | 050S | 040W | 4301333276 | 16153 | Indian | OW | P | |
| UTE TRIBAL 14Q-28-54 | 28 | 050S | 040W | 4301333277 | 15818 | Indian | OW | P | |
| UTE TRIBAL 14-28D-54 | 28 | 050S | 040W | 4301333278 | 15817 | Indian | OW | P | |
| UTE TRIBAL 1-14D-55 | 14 | 050S | 050W | 4301333279 | 18408 | Indian | OW | P | |
| UTE TRIBAL 10-18-54 | 18 | 050S | 040W | 4301333300 | 15747 | Indian | OW | P | |
| UTE TRIBAL 5-21-54 | 21 | 050S | 040W | 4301333324 | 15748 | Indian | OW | P | |
| UTE TRIBAL 6-31D-54 | 31 | 050S | 040W | 4301333325 | 16185 | Indian | OW | P | |
| UTE TRIBAL 16-31D-54 | 31 | 050S | 040W | 4301333326 | 15800 | Indian | OW | P | |
| UTE TRIBAL 16-13D-55 | 13 | 050S | 050W | 4301333327 | 15891 | Indian | OW | P | |
| UTE TRIBAL 9-13D-55 | 13 | 050S | 050W | 4301333328 | 15892 | Indian | OW | P | |
| UTE TRIBAL 15-21-55 | 21 | 050S | 050W | 4301333357 | 15791 | Indian | OW | P | |
| UTE TRIBAL 10-23D-55 | 23 | 050S | 050W | 4301333358 | 15799 | Indian | OW | P | |
| UTE TRIBAL 9-26D-55 | 26 | 050S | 050W | 4301333359 | 15853 | Indian | OW | P | |
| UTE TRIBAL 10-26D-55 | 26 | 050S | 050W | 4301333360 | 15852 | Indian | OW | P | |
| UTE TRIBAL 14-26D-55 | 26 | 050S | 050W | 4301333361 | 15938 | Indian | OW | P | |
| UTE TRIBAL 15-26D-55 | 26 | 050S | 050W | 4301333362 | 15869 | Indian | OW | P | |
| UTE TRIBAL 3-32D-55 | 32 | 050S | 050W | 4301333363 | 15936 | Indian | OW | P | |
| UTE TRIBAL 13-14-54 | 14 | 050S | 040W | 4301333364 | 15790 | Indian | OW | P | |
| MOON TRIBAL 7-27D-54 | 27 | 050S | 040W | 4301333365 | 15935 | Indian | OW | P | |
| 14-11-56 DLB | 11 | 050S | 060W | 4301333378 | 15801 | Fee | OW | P | |
| UTE TRIBAL 4-32-55 | 32 | 050S | 050W | 4301333379 | 15819 | Indian | OW | P | |
| UTE TRIBAL 13H-16-55 | 16 | 050S | 050W | 4301333380 | 18357 | Indian | OW | P | |
| BERRY TRIBAL 7-23-54 | 23 | 050S | 040W | 4301333381 | 15934 | Indian | OW | P | |
| BERRY TRIBAL 9-34-54 | 34 | 050S | 040W | 4301333382 | 16024 | Indian | OW | P | |
| BERRY TRIBAL 7-34-54 | 34 | 050S | 040W | 4301333383 | 16102 | Indian | OW | P | |
| BERRY TRIBAL 4-34-54 | 34 | 050S | 040W | 4301333384 | 16588 | Indian | OW | P | |
| FEDERAL 2-2-65 | 2 | 060S | 050W | 4301333385 | 16150 | Federal | OW | P | |
| FEDERAL 10-3-65 | 3 | 060S | 050W | 4301333386 | 16297 | Federal | OW | P | |
| FEDERAL 5-4-65 | 4 | 060S | 050W | 4301333387 | 17599 | Federal | OW | P | |
| UTE TRIBAL 1A-29-54 | 29 | 050S | 040W | 4301333393 | 17075 | Indian | OW | P | |
| BERRY TRIBAL 15-34-54 | 34 | 050S | 040W | 4301333411 | 16037 | Indian | OW | P | |
| BERRY TRIBAL 8-23D-54 | 23 | 050S | 040W | 4301333417 | 16101 | Indian | OW | P | |
| UTE TRIBAL 12-29D-55 | 29 | 050S | 050W | 4301333418 | 17307 | Indian | OW | P | |

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| UTE TRIBAL 8-24-55 | 24 | 050S | 050W | 4301333420 | 15997 | Indian | OW | P |
| UTE TRIBAL 5-25D-55 | 25 | 050S | 050W | 4301333421 | 16589 | Indian | OW | P |
| BERRY TRIBAL 10-34D-54 | 34 | 050S | 040W | 4301333422 | 16038 | Indian | OW | P |
| 1-15-56 DLB | 15 | 050S | 060W | 4301333447 | 15854 | Fee | OW | P |
| FEDERAL 5-3-64 | 3 | 060S | 040W | 4301333448 | 16098 | Federal | OW | P |
| FEDERAL 8-1-64 | 1 | 060S | 040W | 4301333449 | 16152 | Federal | OW | P |
| FEDERAL 5-4-64 | 4 | 060S | 040W | 4301333450 | 17851 | Federal | OW | P |
| FEDERAL 11-10-65 | 10 | 060S | 050W | 4301333451 | 16281 | Federal | OW | P |
| BERRY TRIBAL 16-34D-54 | 34 | 050S | 040W | 4301333464 | 16280 | Indian | OW | P |
| BERRY TRIBAL 9-23-54 | 23 | 050S | 040W | 4301333465 | 16590 | Indian | OW | P |
| UTE TRIBAL 6-26D-55 | 26 | 050S | 050W | 4301333476 | 16657 | Indian | OW | P |
| UTE TRIBAL 7-26D-55 | 26 | 050S | 050W | 4301333477 | 16658 | Indian | OW | P |
| UTE TRIBAL 11-26D-55 | 26 | 050S | 050W | 4301333478 | 16659 | Indian | OW | P |
| UTE TRIBAL 14Q-30-54 | 30 | 050S | 040W | 4301333479 | 16151 | Indian | OW | P |
| FEDERAL 5-6-65 | 6 | 060S | 050W | 4301333489 | 17852 | Federal | OW | P |
| FEDERAL 16-5-65 | 5 | 060S | 050W | 4301333490 | 16833 | Federal | OW | P |
| FEDERAL 6-11-65 | 11 | 060S | 050W | 4301333491 | 16335 | Federal | OW | P |
| LC TRIBAL 14-2-56 | 2 | 050S | 060W | 4301333492 | 18358 | Indian | OW | P |
| UTE TRIBAL 1-31-55 | 31 | 050S | 050W | 4301333501 | 17104 | Indian | OW | P |
| UTE TRIBAL 9-31-55 | 31 | 050S | 050W | 4301333508 | 17103 | Indian | OW | P |
| BERRY TRIBAL 11-34D-54 | 34 | 050S | 040W | 4301333529 | 16099 | Indian | OW | P |
| LC TRIBAL 2-16D-56 | 16 | 050S | 060W | 4301333538 | 17305 | Indian | OW | P |
| LC TRIBAL 4-16-56 | 16 | 050S | 060W | 4301333539 | 16272 | Indian | OW | P |
| LC TRIBAL 3-17-56 | 17 | 050S | 060W | 4301333541 | 16459 | Indian | OW | P |
| FEDERAL 10-2-65 | 2 | 060S | 050W | 4301333542 | 16181 | Federal | OW | P |
| UTE TRIBAL 4-20D-55 | 20 | 050S | 050W | 4301333549 | 18075 | Indian | OW | P |
| UTE TRIBAL 8-23D-55 | 23 | 050S | 050W | 4301333552 | 16662 | Indian | OW | P |
| LC TRIBAL 8-28-46 | 28 | 040S | 060W | 4301333576 | 16155 | Indian | OW | P |
| LC TRIBAL 7-3-56 | 3 | 050S | 060W | 4301333577 | 16379 | Indian | OW | P |
| LC TRIBAL 3-5-56 | 5 | 050S | 060W | 4301333580 | 17082 | Indian | OW | P |
| FEDERAL 8-2D-64 | 2 | 060S | 040W | 4301333581 | 16100 | Federal | OW | P |
| LC TRIBAL 13H-3-56 | 3 | 050S | 060W | 4301333591 | 18129 | Indian | OW | P |
| LC FEE 6-12-57 | 12 | 050S | 070W | 4301333593 | 17083 | Fee | OW | P |
| UTE TRIBAL 4-26D-54 | 26 | 050S | 040W | 4301333595 | 16591 | Indian | OW | P |
| LC TRIBAL 8-4-56 | 4 | 050S | 060W | 4301333605 | 17046 | Indian | OW | P |
| LC TRIBAL 12H-6-56 | 6 | 050S | 060W | 4301333606 | 18037 | Indian | OW | P |
| LC TRIBAL 7-7D-56 | 7 | 050S | 060W | 4301333607 | 18038 | Indian | OW | P |
| LC TRIBAL 1-9-56 | 9 | 050S | 060W | 4301333608 | 16380 | Indian | OW | P |
| UTE TRIBAL 5-14-54 | 14 | 050S | 040W | 4301333619 | 16945 | Indian | OW | P |
| UTE TRIBAL 10-26D-54 | 26 | 050S | 040W | 4301333620 | 16663 | Indian | OW | P |
| UTE TRIBAL 7-26D-54 | 26 | 050S | 040W | 4301333621 | 16664 | Indian | OW | P |
| UTE TRIBAL 13-36D-55 | 36 | 050S | 050W | 4301333624 | 17744 | Indian | OW | P |
| UTE TRIBAL 6-26D-54 | 26 | 050S | 040W | 4301333625 | 16619 | Indian | OW | P |
| UTE TRIBAL 1-22D-55 | 22 | 050S | 050W | 4301333626 | 16777 | Indian | OW | P |
| UTE TRIBAL 4-23D-55 | 23 | 050S | 050W | 4301333627 | 16818 | Indian | OW | P |
| UTE TRIBAL 2-27D-55 | 27 | 050S | 050W | 4301333628 | 16746 | Indian | OW | P |
| UTE TRIBAL 12-28D-55 | 28 | 050S | 050W | 4301333645 | 17999 | Indian | OW | P |
| UTE TRIBAL 13-28D-55 | 28 | 050S | 050W | 4301333646 | 18000 | Indian | OW | P |
| UTE TRIBAL 14-26D-54 | 26 | 050S | 040W | 4301333673 | 16299 | Indian | OW | P |
| UTE FEE 7-13D-55 | 13 | 050S | 050W | 4301333674 | 18089 | Fee | OW | P |
| UTE TRIBAL 9-20D-55 | 20 | 050S | 050W | 4301333675 | 17309 | Indian | OW | P |
| LC TRIBAL 11-17-56 | 17 | 050S | 060W | 4301333677 | 17600 | Indian | OW | P |
| UTE TRIBAL 1-26D-54 | 26 | 050S | 040W | 4301333680 | 16638 | Indian | OW | P |
| UTE TRIBAL 3-26D-54 | 26 | 050S | 040W | 4301333681 | 16665 | Indian | OW | P |
| UTE TRIBAL 8-26D-54 | 26 | 050S | 040W | 4301333682 | 17031 | Indian | OW | P |
| UTE TRIBAL 10-27D-55 | 27 | 050S | 050W | 4301333683 | 16666 | Indian | OW | P |
| UTE TRIBAL 14-27D-55 | 27 | 050S | 050W | 4301333684 | 16667 | Indian | OW | P |
| UTE TRIBAL 12-21D-55 | 21 | 050S | 050W | 4301333694 | 16296 | Indian | OW | P |
| UTE TRIBAL 5-21D-55 | 21 | 050S | 050W | 4301333706 | 16298 | Indian | OW | P |
| UTE TRIBAL 2-29D-55 | 29 | 050S | 050W | 4301333714 | 16854 | Indian | OW | P |
| UTE TRIBAL 7-29D-55 | 29 | 050S | 050W | 4301333715 | 16853 | Indian | OW | P |
| UTE TRIBAL 13-22D-55 | 22 | 050S | 050W | 4301333716 | 16668 | Indian | OW | P |
| UTE TRIBAL 14-22D-55 | 22 | 050S | 050W | 4301333717 | 16669 | Indian | OW | P |
| UTE FEE 2-13-55 | 13 | 050S | 050W | 4301333720 | 18659 | Indian | OW | P |
| UTE TRIBAL 7-22D-55 | 22 | 050S | 050W | 4301333721 | 16670 | Indian | OW | P |
| UTE TRIBAL 10-22D-55 | 22 | 050S | 050W | 4301333722 | 16671 | Indian | OW | P |

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| UTE TRIBAL 3-29-55 | 29 | 050S | 050W | 4301333723 | 16857 | Indian | OW | P | |
| BERRY TRIBAL 10-23D-54 | 23 | 050S | 040W | 4301333724 | 16592 | Indian | OW | P | |
| BERRY TRIBAL 11-23D-54 | 23 | 050S | 040W | 4301333725 | 16672 | Indian | OW | P | |
| UTE TRIBAL 4-24D-55 | 24 | 050S | 050W | 4301333726 | 16673 | Indian | OW | P | |
| FEDERAL 6-6D-64 | 6 | 060S | 040W | 4301333745 | 17084 | Federal | OW | P | |
| UTE TRIBAL 15-26D-54 | 26 | 050S | 040W | 4301333768 | 17450 | Indian | OW | P | |
| UTE TRIBAL 1-14D-54 | 14 | 050S | 040W | 4301333769 | 17483 | Indian | OW | P | |
| UTE TRIBAL 12-35D-55 | 35 | 050S | 050W | 4301333782 | 16856 | Indian | OW | P | |
| UTE TRIBAL 11-35-55 | 35 | 050S | 050W | 4301333783 | 16855 | Indian | OW | P | |
| UTE TRIBAL 1-28D-55 | 28 | 050S | 050W | 4301333784 | 16852 | Indian | OW | P | |
| UTE TRIBAL 16-27D-55 | 27 | 050S | 050W | 4301333786 | 17800 | Indian | OW | P | |
| UTE TRIBAL 9-28D-55 | 28 | 050S | 050W | 4301333787 | 16887 | Indian | OW | P | |
| UTE TRIBAL 7-28D-55 | 28 | 050S | 050W | 4301333788 | 16886 | Indian | OW | P | |
| UTE TRIBAL 11-32D-54 | 32 | 050S | 040W | 4301333793 | 17003 | Indian | OW | P | |
| UTE TRIBAL 9-14D-54 | 14 | 050S | 040W | 4301333796 | 17482 | Indian | OW | P | |
| UTE TRIBAL 4-27D-55 | 27 | 050S | 050W | 4301333797 | 16700 | Indian | OW | P | |
| FOY TRIBAL 12H-33-55 | 33 | 050S | 050W | 4301333799 | 18232 | Indian | OW | P | |
| UTE TRIBAL 9-32D-55 | 32 | 050S | 050W | 4301333800 | 18361 | Indian | OW | P | |
| UTE TRIBAL 12-26D-54 | 26 | 050S | 040W | 4301333801 | 16639 | Indian | OW | P | |
| UTE TRIBAL 8-26D-55 | 26 | 050S | 050W | 4301333859 | 17859 | Indian | OW | P | |
| BERRY TRIBAL 2-34D-54 | 34 | 050S | 040W | 4301333867 | 17889 | Indian | OW | P | |
| UTE TRIBAL 3-35D-55 | 35 | 050S | 050W | 4301333888 | 17421 | Indian | OW | P | |
| UTE TRIBAL 10-32-54 | 32 | 050S | 040W | 4301333902 | 16819 | Indian | OW | P | |
| UTE TRIBAL 12-31D-54 | 31 | 050S | 040W | 4301333907 | 17480 | Indian | OW | P | |
| UTE TRIBAL 12-23D-55 | 23 | 050S | 050W | 4301333908 | 17814 | Indian | OW | P | |
| UTE TRIBAL 14-20D-55 | 20 | 050S | 050W | 4301333909 | 18559 | Indian | OW | P | |
| UTE TRIBAL 6-20D-55 | 20 | 050S | 050W | 4301333910 | 18481 | Indian | OW | P | |
| UTE TRIBAL 12-20-55 | 20 | 050S | 050W | 4301333911 | 18520 | Indian | OW | P | |
| UTE TRIBAL 14-24D-55 | 24 | 050S | 050W | 4301333912 | 16943 | Indian | OW | P | |
| UTE TRIBAL 14-23D-55 | 23 | 050S | 050W | 4301333915 | 17457 | Indian | OW | P | |
| ST TRIBAL 1-15D-54 | 15 | 050S | 040W | 4301333916 | 16889 | Indian | OW | P | |
| ST TRIBAL 7-15D-54 | 15 | 050S | 040W | 4301333950 | 16972 | Indian | OW | P | |
| ST TRIBAL 9-15D-54 | 15 | 050S | 040W | 4301333951 | 16973 | Indian | OW | P | |
| UTE TRIBAL 15-35D-55 | 35 | 050S | 050W | 4301333954 | 17417 | Indian | OW | P | |
| UTE TRIBAL 14-35D-55 | 35 | 050S | 050W | 4301333955 | 17416 | Indian | OW | P | |
| UTE TRIBAL 16-26D-55 | 26 | 050S | 050W | 4301333965 | 17418 | Indian | OW | P | |
| FEDERAL 1-2D-65 | 2 | 060S | 050W | 4301333966 | 16888 | Federal | OW | P | |
| UTE TRIBAL 1-35D-55 | 35 | 050S | 050W | 4301333967 | 17420 | Indian | OW | P | |
| UTE TRIBAL 10-36D-55 | 36 | 050S | 050W | 4301333968 | 17743 | Indian | OW | P | |
| UTE TRIBAL 4-26D-55 | 26 | 050S | 050W | 4301333978 | 17455 | Indian | OW | P | |
| UTE TRIBAL 2-26D-55 | 26 | 050S | 050W | 4301333979 | 17456 | Indian | OW | P | |
| BERRY TRIBAL 14-23D-54 | 23 | 050S | 040W | 4301333989 | 17903 | Indian | OW | P | |
| FEDERAL 3-2D-65 | 2 | 060S | 050W | 4301334001 | 16944 | Federal | OW | P | |
| UTE TRIBAL 13-26D-55 | 26 | 050S | 050W | 4301334002 | 17481 | Indian | OW | P | |
| FEDERAL 7-1D-65 | 1 | 060S | 050W | 4301334015 | 17775 | Federal | OW | P | |
| FEDERAL 2-2D-64 | 2 | 060S | 040W | 4301334018 | 17086 | Federal | OW | P | |
| FEDERAL 7-6D-64 | 6 | 060S | 040W | 4301334020 | 17085 | Federal | OW | P | |
| UTE TRIBAL 6-35D-55 | 35 | 050S | 050W | 4301334028 | 17785 | Indian | OW | P | |
| UTE TRIBAL 16-26-54 | 26 | 050S | 040W | 4301334042 | 17413 | Indian | OW | P | |
| BERRY TRIBAL 13-23-54 | 23 | 050S | 040W | 4301334043 | 17100 | Indian | OW | P | |
| UTE TRIBAL 11-28-55 | 28 | 050S | 050W | 4301334057 | 18001 | Indian | OW | P | |
| UTE TRIBAL 8-27D-55 | 27 | 050S | 050W | 4301334058 | 17842 | Indian | OW | P | |
| ST TRIBAL 3-15D-54 | 15 | 050S | 040W | 4301334059 | 17477 | Indian | OW | P | |
| ST TRIBAL 5-15D-54 | 15 | 050S | 040W | 4301334060 | 17479 | Indian | OW | P | |
| FEDERAL 7-11D-65 | 11 | 060S | 050W | 4301334061 | 17776 | Federal | OW | P | |
| FEDERAL 7-3D-65 | 3 | 060S | 050W | 4301334065 | 17124 | Federal | OW | P | |
| MOON TRIBAL 16-27D-54 | 27 | 050S | 040W | 4301334109 | 17414 | Indian | OW | P | |
| UTE TRIBAL 15-22D-54 | 22 | 050S | 040W | 4301334116 | 17415 | Indian | OW | P | |
| UTE TRIBAL 13-35D-55 | 35 | 050S | 050W | 4301334117 | 18442 | Indian | OW | P | |
| UTE TRIBAL 12-26D-55 | 26 | 050S | 050W | 4301334118 | 17786 | Indian | OW | P | |
| LC TRIBAL 13-16D-56 | 16 | 050S | 060W | 4301334282 | 17601 | Indian | OW | P | |
| FEDERAL 11-6D-64 | 6 | 060S | 040W | 4301334284 | 17615 | Federal | OW | P | |
| FEDERAL 14-6D-64 | 6 | 060S | 040W | 4301334285 | 17616 | Federal | OW | P | |
| FEDERAL 2-6D-64 | 6 | 060S | 040W | 4301334286 | 17663 | Federal | OW | P | |
| FEDERAL 3-5D-64 | 5 | 060S | 040W | 4301334287 | 17617 | Federal | OW | P | |
| FEDERAL 6-5D-64 | 5 | 060S | 040W | 4301334288 | 17649 | Federal | OW | P | |

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| SFW TRIBAL 10-10D-54 | 10 | 050S | 040W | 4301334295 | 17564 | Indian | OW | P | |
| SFW TRIBAL 9-10D-54 | 10 | 050S | 040W | 4301334296 | 17565 | Indian | OW | P | |
| STATE TRIBAL 16-10-54 | 10 | 050S | 040W | 4301350245 | 17553 | Indian | OW | P | |
| UTE TRIBAL 6-14D-55 | 14 | 050S | 050W | 4301350246 | 17602 | Indian | OW | P | |
| SFW FEE 15-10-54 | 10 | 050S | 040W | 4301350247 | 17566 | Fee | OW | P | |
| FEDERAL 5-5D-64 | 5 | 060S | 040W | 4301350259 | 17648 | Federal | OW | P | |
| LC TRIBAL 6-22D-56 | 22 | 050S | 060W | 4301350260 | 17567 | Indian | OW | P | |
| FEDERAL 12-6D-64 | 6 | 060S | 040W | 4301350261 | 17618 | Federal | OW | P | |
| LC TRIBAL 4-27D-56 | 27 | 050S | 060W | 4301350262 | 17568 | Indian | OW | P | |
| FEDERAL 4-5D-64 | 5 | 060S | 040W | 4301350263 | 17661 | Federal | OW | P | |
| FEDERAL 1-6-64 | 6 | 060S | 040W | 4301350266 | 17662 | Federal | OW | P | |
| FEDERAL 4-6D-64 | 6 | 060S | 040W | 4301350267 | 17651 | Federal | OW | P | |
| FEDERAL 3-6D-64 | 6 | 060S | 040W | 4301350268 | 17650 | Federal | OW | P | |
| FEDERAL 5-6D-64 | 6 | 060S | 040W | 4301350269 | 17652 | Federal | OW | P | |
| FEDERAL 8-6D-64 | 6 | 060S | 040W | 4301350325 | 17664 | Federal | OW | P | |
| FEDERAL 10-1D-65 | 1 | 060S | 050W | 4301350326 | 18027 | Federal | OW | P | |
| FEDERAL 11-1D-65 | 1 | 060S | 050W | 4301350327 | 18039 | Federal | OW | P | |
| FEDERAL 12-1D-65 | 1 | 060S | 050W | 4301350328 | 18040 | Federal | OW | P | |
| FEDERAL 13-1D-65 | 1 | 060S | 050W | 4301350329 | 18042 | Federal | OW | P | |
| FEDERAL 14-1D-65 | 1 | 060S | 050W | 4301350330 | 18041 | Federal | OW | P | |
| FEDERAL 13-5D-64 | 5 | 060S | 040W | 4301350337 | 17714 | Federal | OW | P | |
| FEDERAL 14-5D-64 | 5 | 060S | 040W | 4301350338 | 17715 | Federal | OW | P | |
| FEDERAL 9-1D-65 | 1 | 060S | 050W | 4301350342 | 18026 | Federal | OW | P | |
| FEDERAL 13-6D-64 | 6 | 060S | 040W | 4301350347 | 17619 | Federal | OW | P | |
| FEDERAL 11-5D-64 | 5 | 060S | 040W | 4301350348 | 17690 | Federal | OW | P | |
| FEDERAL 12-5D-64 | 5 | 060S | 040W | 4301350349 | 17713 | Federal | OW | P | |
| FEDERAL 8-1D-65 | 1 | 060S | 050W | 4301350350 | 18025 | Federal | OW | P | |
| UTE TRIBAL 3-14D-54 | 14 | 050S | 040W | 4301350389 | 17904 | Indian | OW | P | |
| UTE TRIBAL 1-34D-55 | 34 | 050S | 050W | 4301350408 | 17931 | Indian | OW | P | |
| UTE TRIBAL 7-14-54 | 14 | 050S | 040W | 4301350409 | 17924 | Indian | OW | P | |
| UTE TRIBAL 8-21D-55 | 21 | 050S | 050W | 4301350435 | 17963 | Indian | OW | P | |
| UTE TRIBAL 8-34D-55 | 34 | 050S | 050W | 4301350436 | 17952 | Indian | OW | P | |
| UTE TRIBAL 5-16D-54 | 16 | 050S | 040W | 4301350475 | 17991 | Indian | OW | P | |
| UTE TRIBAL 12-14D-55 | 14 | 050S | 050W | 4301350476 | 17973 | Indian | OW | P | |
| UTE TRIBAL 8-15D-55 | 15 | 050S | 050W | 4301350477 | 17974 | Indian | OW | P | |
| UTE TRIBAL 3-14-55 | 14 | 050S | 050W | 4301350478 | 18002 | Indian | OW | P | |
| UTE TRIBAL 5-14-55 | 14 | 050S | 050W | 4301350479 | 18021 | Indian | OW | P | |
| UTE TRIBAL 8-10D-54 | 10 | 050S | 040W | 4301350488 | 18099 | Indian | OW | P | |
| UTE TRIBAL 7-34-55 | 34 | 050S | 050W | 4301350510 | 17949 | Indian | OW | P | |
| FEDERAL 4-4D-65 | 4 | 060S | 050W | 4301350521 | 18557 | Federal | OW | P | |
| FEDERAL 6-3D-64 | 3 | 060S | 040W | 4301350522 | 18073 | Federal | OW | P | |
| FEDERAL 1-1D-64 | 1 | 060S | 040W | 4301350524 | 18088 | Federal | OW | P | |
| FEDERAL 7-2D-65 | 2 | 060S | 050W | 4301350525 | 18100 | Federal | OW | P | |
| BERRY TRIBAL 12-34D-54 | 34 | 050S | 040W | 4301350527 | 17998 | Indian | OW | P | |
| FEDERAL 15-5D-65 | 5 | 060S | 050W | 4301350553 | 18537 | Federal | OW | P | |
| FEDERAL 11-4D-64 | 4 | 060S | 040W | 4301350565 | 18043 | Federal | OW | P | |
| FEDERAL 6-6D-65 | 6 | 060S | 050W | 4301350566 | 18521 | Federal | OW | P | |
| LC TRIBAL 3-15D-56 | 15 | 050S | 060W | 4301350598 | 18097 | Indian | OW | P | |
| LC TRIBAL 8-16D-56 | 16 | 050S | 060W | 4301350599 | 18161 | Indian | OW | P | |
| LC FEE 16-16D-56 | 16 | 050S | 060W | 4301350601 | 18165 | Fee | OW | P | |
| LC TRIBAL 10-16D-56 | 16 | 050S | 060W | 4301350602 | 18586 | Indian | OW | P | |
| LC TRIBAL 15-22D-56 | 22 | 050S | 060W | 4301350606 | 18278 | Indian | OW | P | |
| LC TRIBAL 5-23D-56 | 23 | 050S | 060W | 4301350625 | 18285 | Indian | OW | P | |
| LC TRIBAL 5-14D-56 | 14 | 050S | 060W | 4301350661 | 18219 | Indian | OW | P | |
| SFW FEE 14-10D-54 | 10 | 050S | 040W | 4301350686 | 18070 | Fee | OW | P | |
| LC FEE 1-22D-56 | 22 | 050S | 060W | 4301350718 | 18101 | Fee | OW | P | |
| FEDERAL 8-2D-65 | 2 | 060S | 050W | 4301350719 | 18614 | Federal | OW | P | |
| FEDERAL 1-2D-64 | 2 | 060S | 040W | 4301350730 | 18585 | Federal | OW | P | |
| FEDERAL 7-2D-64 | 2 | 060S | 040W | 4301350734 | 18584 | Federal | OW | P | |
| FEDERAL 10-6D-64 | 6 | 060S | 040W | 4301350735 | 18162 | Federal | OW | P | |
| FEDERAL 4-3D-64 | 3 | 060S | 040W | 4301350736 | 18621 | Federal | OW | P | |
| FEDERAL 12-3D-64 | 3 | 060S | 040W | 4301350737 | 18620 | Federal | OW | P | |
| LC TRIBAL 3-21D-56 | 21 | 050S | 060W | 4301350751 | 18462 | Indian | OW | P | |
| LC TRIBAL 5-21D-56 | 21 | 050S | 060W | 4301350752 | 18286 | Indian | OW | P | |
| FEDERAL 2-1D-65 | 1 | 060S | 050W | 4301350759 | 18172 | Federal | OW | P | |
| FEDERAL 3-1D-65 | 1 | 060S | 050W | 4301350760 | 18173 | Federal | OW | P | |

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| FEDERAL 5-1D-65 | 1 | 060S | 050W | 4301350761 | 18174 | Federal | OW | P | |
| FEDERAL 9-2D-65 | 2 | 060S | 050W | 4301350762 | 18245 | Federal | OW | P | |
| FEDERAL 11-2D-65 | 2 | 060S | 050W | 4301350763 | 18589 | Federal | OW | P | |
| FEDERAL 15-2D-65 | 2 | 060S | 050W | 4301350764 | 18590 | Federal | OW | P | |
| LC TRIBAL 14-14D-56 | 14 | 050S | 060W | 4301350776 | 18287 | Indian | OW | P | |
| LC FEE 2-20D-56 | 20 | 050S | 060W | 4301350777 | 18622 | Fee | OW | P | |
| LC TRIBAL 12-22D-56 | 22 | 050S | 060W | 4301350780 | 18341 | Indian | OW | P | |
| FEDERAL 3-4D-65 | 4 | 060S | 050W | 4301350782 | 18556 | Federal | OW | P | |
| FEDERAL 6-4D-65 | 4 | 060S | 050W | 4301350783 | 19162 | Federal | OW | P | |
| FEDERAL 12-4D-65 | 4 | 060S | 050W | 4301350784 | 19171 | Federal | OW | P | |
| LC TRIBAL 14-15D-56 | 15 | 050S | 060W | 4301350834 | 18362 | Indian | OW | P | |
| UTE TRIBAL 7I-21D-54 | 21 | 050S | 040W | 4301350852 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 8L-21D-54 | 21 | 050S | 040W | 4301350853 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10S-21D-54 | 21 | 050S | 040W | 4301350854 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 11-11-54 | 11 | 050S | 040W | 4301350861 | 18775 | Indian | OW | P | |
| LC TRIBAL 2-28D-56 | 28 | 050S | 060W | 4301350866 | 18592 | Indian | OW | P | |
| LC FEE 8-28D-56 | 28 | 050S | 060W | 4301350867 | 18342 | Fee | OW | P | |
| LC TRIBAL 6-27D-56 | 27 | 050S | 060W | 4301350868 | 18480 | Indian | OW | P | |
| LC FEE 15-23D-56 | 23 | 050S | 060W | 4301350870 | 18410 | Fee | OW | P | |
| LC TRIBAL 15-26-56 | 26 | 050S | 060W | 4301350871 | 18377 | Indian | OW | P | |
| UTE TRIBAL 16-11-55 | 11 | 050S | 050W | 4301350888 | 18707 | Indian | OW | P | |
| LC TRIBAL 2-5D-56 | 5 | 050S | 060W | 4301350925 | 18568 | Indian | OW | P | |
| LC TRIBAL 2-9D-56 | 9 | 050S | 060W | 4301350926 | 18425 | Indian | OW | P | |
| LC FEE 8-29-45 | 29 | 040S | 050W | 4301350928 | 18313 | Fee | OW | P | |
| LC FEE 13-29-45 | 29 | 040S | 050W | 4301350929 | 18426 | Fee | OW | P | |
| LC FEE 9-12D-57 | 12 | 050S | 070W | 4301350963 | 18541 | Fee | OW | P | |
| LC FEE 1-22-57 | 22 | 050S | 070W | 4301350965 | 18558 | Fee | OW | P | |
| LC TRIBAL 11-3D-56 | 3 | 050S | 060W | 4301350966 | 18464 | Indian | OW | P | |
| LC TRIBAL 3-34-45 | 34 | 040S | 050W | 4301350976 | 18661 | Indian | OW | P | |
| LC TRIBAL 9-10D-56 | 10 | 050S | 060W | 4301350987 | 18944 | Indian | OW | P | |
| LC TRIBAL 10-9D-56 | 9 | 050S | 060W | 4301350990 | 18864 | Indian | OW | P | |
| LC FEE 10-31D-45 | 31 | 040S | 050W | 4301350994 | 18443 | Fee | OW | P | |
| VIEIRA TRIBAL 4-4-54 | 4 | 050S | 040W | 4301350997 | 18747 | Indian | OW | P | |
| LC TRIBAL 10-21-56 | 21 | 050S | 060W | 4301350999 | 18439 | Indian | OW | P | |
| FEDERAL 1-5D-64 | 5 | 060S | 040W | 4301351012 | 18720 | Federal | OW | P | |
| FEDERAL 2-5D-64 | 5 | 060S | 040W | 4301351013 | 18723 | Federal | OW | P | |
| FEDERAL 7-5D-64 | 5 | 060S | 040W | 4301351014 | 18722 | Federal | OW | P | |
| FEDERAL 8-5D-64 | 5 | 060S | 040W | 4301351015 | 18721 | Federal | OW | P | |
| MYRIN TRIBAL 15-10-55 | 10 | 050S | 050W | 4301351024 | 18771 | Indian | OW | P | |
| LC TRIBAL 15-15D-56 | 15 | 050S | 060W | 4301351030 | 18440 | Indian | OW | P | |
| LC TRIBAL 9-15D-56 | 15 | 050S | 060W | 4301351031 | 18441 | Indian | OW | P | |
| LC TRIBAL 6-28-45 | 28 | 040S | 050W | 4301351034 | 18700 | Indian | OW | P | |
| FEDERAL 1-12D-65 | 12 | 060S | 050W | 4301351055 | 18739 | Federal | OW | P | |
| FEDERAL 8-12D-65 | 12 | 060S | 050W | 4301351056 | 18718 | Federal | OW | P | |
| FEDERAL 2-12D-65 | 12 | 060S | 050W | 4301351057 | 18738 | Federal | OW | P | |
| LC TRIBAL 15-8D-56 | 8 | 050S | 060W | 4301351060 | 18862 | Indian | OW | P | |
| LC TRIBAL 8-22D-56 | 22 | 050S | 060W | 4301351069 | 19233 | Indian | OW | P | |
| LC TRIBAL 9-17D-56 | 17 | 050S | 060W | 4301351070 | 18945 | Indian | OW | P | |
| LC TRIBAL 7-27-45 | 27 | 040S | 050W | 4301351073 | 18685 | Indian | OW | P | |
| LC TRIBAL 11-24-45 | 24 | 040S | 050W | 4301351076 | 18745 | Indian | OW | P | |
| FEDERAL 3-12D-65 | 12 | 060S | 050W | 4301351093 | 18705 | Federal | OW | P | |
| FEDERAL 4-12D-65 | 12 | 060S | 050W | 4301351094 | 18704 | Federal | OW | P | |
| FEDERAL 5-12D-65 | 12 | 060S | 050W | 4301351095 | 18702 | Federal | OW | P | |
| FEDERAL 6-12D-65 | 12 | 060S | 050W | 4301351096 | 18703 | Federal | OW | P | |
| LC TRIBAL 9-8D-56 | 8 | 050S | 060W | 4301351112 | 18522 | Indian | OW | P | |
| UTE TRIBAL 4-9-54 | 9 | 050S | 040W | 4301351126 | 19059 | Indian | OW | P | |
| UTE TRIBAL 6-9-54 | 9 | 050S | 040W | 4301351127 | 19017 | Indian | OW | P | |
| UTE TRIBAL 2-9-54 | 9 | 050S | 040W | 4301351128 | 18946 | Indian | OW | P | |
| UTE TRIBAL 1-10-54 | 10 | 050S | 040W | 4301351129 | 18879 | Indian | OW | P | |
| LC TRIBAL 8-30D-56 | 30 | 050S | 060W | 4301351131 | 18539 | Indian | OW | P | |
| LC TRIBAL 16-30D-56 | 30 | 050S | 060W | 4301351132 | 18540 | Indian | OW | P | |
| FEDERAL 1-1D-65 | 1 | 060S | 050W | 4301351142 | 18623 | Federal | OW | P | |
| UTE TRIBAL 8-9-54 | 9 | 050S | 040W | 4301351143 | 18947 | Indian | OW | P | |
| FEDERAL 15-1D-65 | 1 | 060S | 050W | 4301351175 | 18654 | Federal | OW | P | |
| FEDERAL 16-1D-65 | 1 | 060S | 050W | 4301351176 | 18655 | Federal | OW | P | |
| LC TRIBAL 11-29D-56 | 29 | 050S | 060W | 4301351183 | 18873 | Indian | OW | P | |

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| STATE TRIBAL 8-12-55 | 12 | 050S | 050W | 4301351188 | 18986 | Indian | OW | P | |
| LC TRIBAL 11-20D-56 | 20 | 050S | 060W | 4301351189 | 18819 | Indian | OW | P | |
| LC FEE 5-20D-56 | 20 | 050S | 060W | 4301351190 | 18818 | Fee | OW | P | |
| LC FEE 9-19-56 | 19 | 050S | 060W | 4301351192 | 18596 | Fee | OW | P | |
| LC TRIBAL 9-9D-56 | 9 | 050S | 060W | 4301351198 | 18595 | Indian | OW | P | |
| FEDERAL 16-6-64 | 6 | 060S | 040W | 4301351217 | 18792 | Federal | OW | P | |
| FEDERAL 9-6D-64 | 6 | 060S | 040W | 4301351218 | 18791 | Federal | OW | P | |
| UTE TRIBAL 5-17-55 | 17 | 050S | 050W | 4301351220 | 18841 | Indian | OW | P | |
| UTE TRIBAL 16-3-54 | 3 | 050S | 040W | 4301351226 | 18664 | Indian | OW | P | |
| STATE TRIBAL 15-6-54 | 6 | 050S | 040W | 4301351227 | 18746 | Indian | OW | P | |
| STATE TRIBAL 8-7-54 | 7 | 050S | 040W | 4301351228 | 18743 | Indian | OW | P | |
| STATE TRIBAL 12-1-55 | 1 | 050S | 050W | 4301351229 | 18741 | Indian | OW | P | |
| STATE TRIBAL 11-2-55 | 2 | 050S | 050W | 4301351230 | 18742 | Indian | OW | P | |
| FEDERAL 1-11-65 | 11 | 060S | 050W | 4301351231 | 18689 | Federal | OW | P | |
| FEDERAL 8-11D-65 | 11 | 060S | 050W | 4301351232 | 18688 | Federal | OW | P | |
| FEDERAL 2-11D-65 | 11 | 060S | 050W | 4301351233 | 18690 | Federal | OW | P | |
| STATE TRIBAL 12-3-55 | 3 | 050S | 050W | 4301351236 | 18744 | Indian | OW | P | |
| UTE TRIBAL 11-4-55 | 4 | 050S | 050W | 4301351237 | 18663 | Indian | OW | P | |
| UTE TRIBAL 4-9-55 | 9 | 050S | 050W | 4301351238 | 18796 | Indian | OW | P | |
| UTE TRIBAL 15-5-55 | 5 | 050S | 050W | 4301351239 | 18740 | Indian | OW | P | |
| UTE FEE 9-9-54 | 9 | 050S | 040W | 4301351259 | 18642 | Fee | OW | P | |
| LC TRIBAL 4-29-45 | 29 | 040S | 050W | 4301351260 | 18719 | Indian | OW | P | |
| UTE FEE 14-9D-54 | 9 | 050S | 040W | 4301351271 | 18684 | Fee | OW | P | |
| UTE FEE 15-9D-54 | 9 | 050S | 040W | 4301351272 | 18687 | Fee | OW | P | |
| LC FEE 10-28D-56 | 28 | 050S | 060W | 4301351288 | 18591 | Fee | OW | P | |
| UTE TRIBAL 8-16D-54 | 16 | 050S | 040W | 4301351295 | 19003 | Indian | OW | P | |
| FEE TRIBAL 4-5-54 | 5 | 050S | 040W | 4301351303 | 19187 | Indian | OW | P | |
| LC TRIBAL 1-26-56 | 26 | 050S | 060W | 4301351306 | 18816 | Indian | OW | P | |
| UTE TRIBAL 6-16D-54 | 16 | 050S | 040W | 4301351307 | 19060 | Indian | OW | P | |
| LC TRIBAL 7-22D-56 | 22 | 050S | 060W | 4301351308 | 18795 | Indian | OW | P | |
| LC TRIBAL 9-22D-56 | 22 | 050S | 060W | 4301351309 | 18794 | Indian | OW | P | |
| LC TRIBAL 9-32D-56 | 32 | 050S | 060W | 4301351316 | 19228 | Indian | OW | P | |
| LC TRIBAL 7-26D-56 | 26 | 050S | 060W | 4301351319 | 18817 | Indian | OW | P | |
| LC FEE 8-6D-56 | 6 | 050S | 060W | 4301351342 | 18657 | Fee | OW | P | |
| LC FEE 10-29D-45 | 29 | 040S | 050W | 4301351343 | 18850 | Fee | OW | P | |
| LC TRIBAL 1-7D-56 | 7 | 050S | 060W | 4301351344 | 18774 | Indian | OW | P | |
| LC TRIBAL 9-7D-56 | 7 | 050S | 060W | 4301351346 | 18773 | Indian | OW | P | |
| LC TRIBAL 11-10D-56 | 10 | 050S | 060W | 4301351369 | 18840 | Indian | OW | P | |
| LC FEE 1-31D-45 | 31 | 040S | 050W | 4301351371 | 18686 | Fee | OW | P | |
| LC TRIBAL 14-21D-56 | 21 | 050S | 060W | 4301351384 | 18877 | Indian | OW | P | |
| LC TRIBAL 4-22D-56 | 22 | 050S | 060W | 4301351385 | 18878 | Indian | OW | P | |
| LC TRIBAL 8-21D-56 | 21 | 050S | 060W | 4301351392 | 18874 | Indian | OW | P | |
| UTE TRIBAL 1-17-55 | 17 | 050S | 050W | 4301351393 | 18848 | Indian | OW | P | |
| LC TRIBAL 4-33D-45 | 33 | 040S | 050W | 4301351401 | 18853 | Indian | OW | P | |
| LC TRIBAL 16-21D-56 | 21 | 050S | 060W | 4301351407 | 18875 | Indian | OW | P | |
| UTE TRIBAL 2-10D-54 | 10 | 050S | 040W | 4301351411 | 19172 | Indian | OW | P | |
| UTE TRIBAL 4-10D-54 | 10 | 050S | 040W | 4301351414 | 19069 | Indian | OW | P | |
| LC TRIBAL 2-21D-56 | 16 | 050S | 060W | 4301351418 | 19252 | Indian | OW | P | |
| LC TRIBAL 1-23D-45 | 23 | 040S | 050W | 4301351425 | 18855 | Indian | OW | P | |
| LC TRIBAL 2-28D-45 | 28 | 040S | 050W | 4301351429 | 18701 | Indian | OW | P | |
| LC TRIBAL 9-28D-45 | 28 | 040S | 050W | 4301351430 | 18656 | Indian | OW | P | |
| LC TRIBAL 1-29-56 | 29 | 050S | 060W | 4301351442 | 18876 | Indian | OW | P | |
| LC FEE 1-1-56 | 1 | 050S | 060W | 4301351458 | 18829 | Fee | OW | P | |
| LC Tribal 12-32-45 | 32 | 040S | 050W | 4301351465 | 18772 | Indian | OW | P | |
| UTE TRIBAL 2-5-54 | 5 | 050S | 040W | 4301351520 | 18880 | Indian | OW | P | |
| LC Tribal 3-32D-45 | 32 | 040S | 050W | 4301351561 | 18842 | Indian | OW | P | |
| LC TRIBAL 5-15D-56 | 15 | 050S | 060W | 4301351562 | 19253 | Indian | OW | P | |
| LC FEE 16-36-56 | 36 | 050S | 060W | 4301351611 | 19096 | Fee | OW | P | |
| LC TRIBAL 15-34-56 | 34 | 050S | 060W | 4301351647 | 18962 | Indian | OW | P | |
| LC TRIBAL 1-34D-56 | 34 | 050S | 060W | 4301351660 | 18988 | Indian | OW | P | |
| LC FEE 13-23-56 | 23 | 050S | 060W | 4301351706 | 18994 | Fee | OW | P | |
| LC FEE 11-23D-56 | 23 | 050S | 060W | 4301351707 | 18995 | Fee | OW | P | |
| LC TRIBAL 3-33-56 | 33 | 050S | 060W | 4301351711 | 19242 | Indian | OW | P | |
| LC FEE 11-29D-45 | 29 | 040S | 050W | 4301351743 | 19188 | Fee | OW | P | |
| LC FEE 4-28D-45 | 29 | 040S | 050W | 4301351745 | 18849 | Fee | OW | P | |
| CC Fee 7R-28-38 | 28 | 030S | 080W | 4301351852 | 18863 | Fee | OW | P | |

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| FEDERAL 6-7-64 | 7 | 060S | 040W | 4301351915 | 19117 | Federal | OW | P | |
| FEDERAL 3-7D-64 | 7 | 060S | 040W | 4301351916 | 19115 | Federal | OW | P | |
| FEDERAL 4-7D-64 | 7 | 060S | 040W | 4301351917 | 19110 | Federal | OW | P | |
| FEDERAL 5-7D-64 | 7 | 060S | 040W | 4301351918 | 19111 | Federal | OW | P | |
| FEDERAL 2-7-64 | 7 | 060S | 040W | 4301351919 | 19139 | Federal | OW | P | |
| FEDERAL 1-7D-64 | 7 | 060S | 040W | 4301351920 | 19140 | Federal | OW | P | |
| FEDERAL 12-7D-64 | 7 | 060S | 040W | 4301351924 | 19025 | Federal | OW | P | |
| FEDERAL 11-7D-64 | 7 | 060S | 040W | 4301351925 | 19039 | Federal | OW | P | |
| FEDERAL 13-7D-64 | 7 | 060S | 040W | 4301351926 | 19026 | Federal | OW | P | |
| FEDERAL 14-7D-64 | 7 | 060S | 040W | 4301351927 | 19040 | Federal | OW | P | |
| FEDERAL 7-7D-64 | 7 | 060S | 040W | 4301351933 | 19141 | Federal | OW | P | |
| FEDERAL 8-7D-64 | 7 | 060S | 040W | 4301351934 | 19142 | Federal | OW | P | |
| FEDERAL 9-7D-64 | 7 | 060S | 040W | 4301351935 | 19143 | Federal | OW | P | |
| FEDERAL 10-7D-64 | 7 | 060S | 040W | 4301351936 | 19144 | Federal | OW | P | |
| ABBOTT FEE 2-6D-54 | 6 | 050S | 040W | 4301351949 | 18974 | Fee | OW | P | |
| ABBOTT FEE 8-6D-54 | 6 | 050S | 040W | 4301351950 | 18964 | Fee | OW | P | |
| ABBOTT FEE 4-6-54 | 6 | 050S | 040W | 4301351952 | 18965 | Fee | OW | P | |
| Federal 15-12D-65 | 12 | 060S | 050W | 4301351992 | 19051 | Federal | OW | P | |
| Federal 10-12D-65 | 12 | 060S | 050W | 4301351999 | 19052 | Federal | OW | P | |
| Federal 9-12D-65 | 12 | 060S | 050W | 4301352000 | 19053 | Federal | OW | P | |
| Federal 16-12D-65 | 12 | 060S | 050W | 4301352003 | 19054 | Federal | OW | P | |
| Federal 1-6D-65 | 6 | 060S | 050W | 4301352012 | 19189 | Federal | OW | P | |
| Federal 3-6D-65 | 6 | 060S | 050W | 4301352014 | 19190 | Federal | OW | P | |
| Federal 2-6-65 | 6 | 060S | 050W | 4301352017 | 19191 | Federal | OW | P | |
| Federal 7-6D-65 | 6 | 060S | 050W | 4301352018 | 19192 | Federal | OW | P | |
| Federal 16-11D-65 | 11 | 060S | 050W | 4301352045 | 19070 | Federal | OW | P | |
| Federal 15-11D-65 | 11 | 060S | 050W | 4301352046 | 19076 | Federal | OW | P | |
| Federal 10-11D-65 | 11 | 060S | 050W | 4301352047 | 19077 | Federal | OW | P | |
| Federal 9-11D-65 | 11 | 060S | 050W | 4301352048 | 19071 | Federal | OW | P | |
| Federal 11-12D-65 | 12 | 060S | 050W | 4301352049 | 19121 | Federal | OW | P | |
| Federal 12-12D-65 | 12 | 060S | 050W | 4301352050 | 19122 | Federal | OW | P | |
| Federal 13-12D-65 | 12 | 060S | 050W | 4301352052 | 19123 | Federal | OW | P | |
| Federal 14-12D-65 | 12 | 060S | 050W | 4301352053 | 19124 | Federal | OW | P | |
| LC Tribal 12-28D-45 | 28 | 040S | 050W | 4301352089 | 19378 | Indian | OW | P | |
| LC Tribal 2-32D-45 | 32 | 040S | 050W | 4301352113 | 19348 | Indian | OW | P | |
| LC Tribal 16-29D-45 | 32 | 040S | 050W | 4301352114 | 19349 | Indian | OW | P | |
| Vieira Tribal 3-4D-54 | 4 | 050S | 040W | 4301352145 | 19210 | Indian | OW | P | |
| Vieira Tribal 5-4D-54 | 4 | 050S | 040W | 4301352146 | 19193 | Indian | OW | P | |
| Vieira Tribal 6-4D-54 | 4 | 050S | 040W | 4301352147 | 19216 | Indian | OW | P | |
| Lamplugh Tribal 6-3D-54 | 3 | 050S | 040W | 4301352148 | 19289 | Indian | OW | P | |
| Lamplugh Tribal 5-3D-54 | 3 | 050S | 040W | 4301352149 | 19290 | Indian | GW | P | |
| Lamplugh Tribal 4-3D-54 | 3 | 050S | 040W | 4301352150 | 19291 | Indian | OW | P | |
| Lamplugh Tribal 3-3D-54 | 3 | 050S | 040W | 4301352151 | 19292 | Indian | OW | P | |
| UTE Tribal 6-35D-54 | 35 | 050S | 040W | 4301352158 | 19254 | Indian | GW | P | |
| UTE Tribal 4-35D-54 | 35 | 050S | 040W | 4301352159 | 19255 | Indian | GW | P | |
| Heiner Tribal 3-11D-54 | 11 | 050S | 040W | 4301352165 | 19194 | Indian | OW | P | |
| Heiner Tribal 4-11-54 | 11 | 050S | 040W | 4301352166 | 19195 | Indian | OW | P | |
| Heiner Tribal 5-11D-54 | 11 | 050S | 040W | 4301352167 | 19196 | Indian | OW | P | |
| Conolly Tribal 1-11D-54 | 11 | 050S | 040W | 4301352168 | 19270 | Indian | OW | P | |
| Conolly Tribal 2-11D-54 | 11 | 050S | 040W | 4301352169 | 19197 | Indian | OW | P | |
| Conolly Tribal 7-11D-54 | 11 | 050S | 040W | 4301352170 | 19280 | Indian | OW | P | |
| Conolly Tribal 8-11D-54 | 11 | 050S | 040W | 4301352171 | 19281 | Indian | OW | P | |
| Casper Tribal 1-5D-54 | 5 | 050S | 040W | 4301352180 | 19198 | Indian | OW | P | |
| Fee Tribal 6-5D-54 | 5 | 050S | 040W | 4301352181 | 19199 | Indian | OW | P | |
| Fee Tribal 5-5D-54 | 5 | 050S | 040W | 4301352182 | 19200 | Indian | OW | P | |
| Fee Tribal 3-5D-54 | 5 | 050S | 040W | 4301352184 | 19201 | Indian | OW | P | |
| Casper Tribal 7-5D-54 | 5 | 050S | 040W | 4301352185 | 19202 | Indian | OW | P | |
| UTE Tribal 10-35D-54 | 35 | 050S | 040W | 4301352198 | 19320 | Indian | OW | P | |
| UTE Tribal 14-35D-54 | 35 | 050S | 040W | 4301352199 | 19311 | Indian | GW | P | |
| UTE Tribal 12-35D-54 | 35 | 050S | 040W | 4301352200 | 19312 | Indian | OW | P | |
| UTE Tribal 16-35D-54 | 35 | 050S | 040W | 4301352230 | 19321 | Indian | OW | P | |
| Evans Tribal 1-3-54 | 3 | 050S | 040W | 4301352234 | 19264 | Indian | OW | P | |
| Evans Tribal 2-3D-54 | 3 | 050S | 040W | 4301352235 | 19265 | Indian | OW | P | |
| Evans Tribal 7-3D-54 | 3 | 050S | 040W | 4301352236 | 19256 | Indian | OW | P | |
| Evans Tribal 8-3D-54 | 3 | 050S | 040W | 4301352237 | 19257 | Indian | OW | P | |
| Ute Tribal 9-3D-54 | 3 | 050S | 040W | 4301352249 | 19236 | Indian | OW | P | |

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| Ute Tribal 15-3D-54 | 3 | 050S | 040W | 4301352250 | 19237 | Indian | OW | P | |
| Ute Tribal 10-3-54 | 3 | 050S | 040W | 4301352251 | 19238 | Indian | OW | P | |
| Ute Tribal 14-3D-54 | 3 | 050S | 040W | 4301352298 | 19258 | Indian | OW | P | |
| Ute Tribal 12-3D-54 | 3 | 050S | 040W | 4301352299 | 19259 | Indian | OW | P | |
| Ute Tribal 11-3D-54 | 3 | 050S | 040W | 4301352300 | 19260 | Indian | OW | P | |
| Ute Tribal 16-4D-54 | 4 | 050S | 040W | 4301352302 | 19350 | Indian | OW | P | |
| Ute Tribal 15-4D-54 | 4 | 050S | 040W | 4301352303 | 19293 | Indian | OW | P | |
| Ute Tribal 9-4D-54 | 4 | 050S | 040W | 4301352305 | 19304 | Indian | OW | P | |
| Ute Tribal 10-4D-54 | 4 | 050S | 040W | 4301352307 | 19294 | Indian | OW | P | |
| UTE Tribal 2-35D-54 | 35 | 050S | 040W | 4301352319 | 19322 | Indian | OW | P | |
| UTE Tribal 8-35D-54 | 35 | 050S | 040W | 4301352320 | 19323 | Indian | OW | P | |
| Abbott Fee 5-6D-54 | 6 | 050S | 040W | 4301352326 | 19351 | Fee | OW | P | |
| Ute Tribal 6-11D-54 | 11 | 050S | 040W | 4301352330 | 19243 | Indian | OW | P | |
| Ute Tribal 12-11D-54 | 11 | 050S | 040W | 4301352331 | 19244 | Indian | OW | P | |
| Ute Tribal 14-11D-54 | 11 | 050S | 040W | 4301352332 | 19245 | Indian | OW | P | |
| Ute Tribal 11-4D-54 | 4 | 050S | 040W | 4301352343 | 19305 | Indian | OW | P | |
| Ute Tribal 12-4D-54 | 4 | 050S | 040W | 4301352344 | 19352 | Indian | OW | P | |
| Ute Tribal 13-4D-54 | 4 | 050S | 040W | 4301352345 | 19353 | Indian | OW | P | |
| Ute Tribal 14-4D-54 | 4 | 050S | 040W | 4301352346 | 19306 | Indian | OW | P | |
| Ute Tribal 16-5D-54 | 5 | 050S | 040W | 4301352545 | 99999 | Indian | OW | P | |
| Ute Tribal 15-5D-54 | 5 | 050S | 040W | 4301352546 | 99999 | Indian | OW | P | |
| Ute Tribal 10-5D-54 | 5 | 050S | 040W | 4301352547 | 99999 | Indian | OW | P | |
| Ute Tribal 8-5D-54 | 5 | 050S | 040W | 4301352548 | 99999 | Indian | OW | P | |
| SCOFIELD-THORPE 26-31 | 26 | 120S | 070E | 4300730987 | 15218 | Fee | D | PA | |
| SCOFIELD-THORPE 26-43 | 26 | 120S | 070E | 4300730990 | 14922 | Fee | D | PA | |
| SCOFIELD CHRISTIANSEN 8-23 | 8 | 120S | 070E | 4300730999 | 15172 | Fee | D | PA | |
| CC FEE 7-28-38 | 28 | 030S | 080W | 4301350887 | 18288 | Fee | D | PA | |
| CC FEE 8-9-37 | 9 | 030S | 070W | 4301350896 | 18660 | Fee | D | PA | |
| ST LOST CREEK 32-44 | 32 | 110S | 070E | 4304930023 | 14450 | State | D | PA | |
| SCOFIELD THORPE 22-41X RIG SKID | 22 | 120S | 070E | 4300730890 | 13719 | Fee | GW | S | |
| SCOFIELD-THORPE 35-13 | 35 | 120S | 070E | 4300730991 | 14846 | Fee | GW | S | |
| SCOFIELD-THORPE 23-31 | 23 | 120S | 070E | 4300731001 | 14923 | Fee | GW | S | |
| NUTTERS RIDGE FED 5-1 | 5 | 060S | 040W | 4301330403 | 8231 | Federal | OW | S | |
| WIRE FENCE CYN FED 15-1 | 15 | 060S | 050W | 4301330404 | 8233 | Federal | GW | S | |
| R FORK ANTELOPE CYN FED 25-1 | 25 | 060S | 050W | 4301330406 | 8234 | Federal | OW | S | |
| WOLF HOLLOW 22-1 | 22 | 060S | 050W | 4301330425 | 10370 | Federal | GW | S | |
| ANTELOPE RIDGE 24-1 | 24 | 060S | 050W | 4301330426 | 10371 | Federal | OW | S | |
| B C UTE TRIBAL 8-21 | 21 | 050S | 040W | 4301330829 | 8414 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 10-21 | 21 | 050S | 040W | 4301331283 | 11133 | Indian | GW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 12-22 | 22 | 050S | 040W | 4301331311 | 11421 | Indian | OW | S | |
| UTE TRIBAL 15-17 | 17 | 050S | 040W | 4301331649 | 11956 | Indian | OW | S | |
| UTE TRIBAL 7-30 | 30 | 050S | 040W | 4301332167 | 12945 | Indian | OW | S | |
| UTE TRIBAL 8-35-55 | 35 | 050S | 050W | 4301332267 | 13571 | Indian | OW | S | |
| UTE TRIBAL 10-16-55 | 16 | 050S | 050W | 4301332345 | 13693 | Indian | OW | S | |
| FOY TRIBAL 11-34-55 | 34 | 050S | 050W | 4301332351 | 13648 | Indian | OW | S | |
| UTE TRIBAL 13-30-54 | 30 | 050S | 040W | 4301332409 | 13968 | Indian | OW | S | |
| UTE TRIBAL 3-33-54 | 33 | 050S | 040W | 4301332412 | 13938 | Indian | OW | S | |
| UTE TRIBAL 1-20-55 | 20 | 050S | 050W | 4301332414 | 14548 | Indian | OW | S | |
| UTE TRIBAL 11-30-54 | 30 | 050S | 040W | 4301332512 | 13982 | Indian | OW | S | |
| UTE TRIBAL 2-24-54 | 24 | 050S | 040W | 4301332569 | 14314 | Indian | OW | S | |
| UTE TRIBAL 10-14-55 | 14 | 050S | 050W | 4301332601 | 14331 | Indian | OW | S | |
| MOON TRIBAL 3-27-54 | 27 | 050S | 040W | 4301332613 | 14416 | Indian | OW | S | |
| UTE TRIBAL 7-21-54 | 21 | 050S | 040W | 4301332623 | 14383 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 16-24-55 | 24 | 050S | 050W | 4301332672 | 14384 | Indian | GW | S | |
| UTE TRIBAL 7-35-54 | 35 | 050S | 040W | 4301332774 | 15019 | Indian | OW | S | |
| UTE TRIBAL 16-25-54 | 25 | 050S | 040W | 4301332779 | 15078 | Indian | OW | S | |
| MOON TRIBAL 13-27-54 | 27 | 050S | 040W | 4301332801 | 15057 | Indian | OW | S | |
| UTE TRIBAL 15-15-55 | 15 | 050S | 050W | 4301332855 | 15114 | Indian | OW | S | |
| UTE TRIBAL 5-36-55 | 36 | 050S | 050W | 4301332930 | 15301 | Indian | OW | S | |
| UTE TRIBAL 8-24-54 | 24 | 050S | 040W | 4301332933 | 15402 | Indian | OW | S | |
| UTE TRIBAL 12-15-55 | 15 | 050S | 050W | 4301332981 | 15348 | Indian | OW | S | |
| UTE TRIBAL 9-21-54 | 21 | 050S | 040W | 4301333040 | 15360 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-21-54 | 21 | 050S | 040W | 4301333114 | 15441 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10-16-54 | 16 | 050S | 040W | 4301333129 | 15454 | Indian | OW | S | |
| TAYLOR FEE 7-14-56 | 14 | 050S | 060W | 4301333140 | 15601 | Fee | OW | S | |
| UTE TRIBAL 9S-25-55 | 25 | 050S | 050W | 4301333245 | 15962 | Indian | OW | S | |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|-------------------|---|------|------|------------|-------|--------|----|---|--|
| UTE TRIBAL 9-5-54 | 5 | 050S | 040W | 4301351111 | 18909 | Indian | OW | S | |
| ABBOTT FEE 6-6-54 | 6 | 050S | 040W | 4301351948 | 18963 | Fee | OW | S | |